



Important Dates

April 7th

Load Control & Multi-Party changes due

May 31st

Horsepower bills due

June - October

Monthly energy bills due

November 30th

Final irrigation bills due

BUTLER PUBLIC POWER DISTRICT
1331 N 4th Street
David City NE 68632
800-230-0569 or 402-367-3081
www.butlerppd.com

Board President

John Schmid - Bellwood

Board Members

Mark Blazek - Valparaiso

Daryl Crook - Rising City

Larry Dauel - Malmo

Mike DeWispelare - David City

Gary L. Kucera - Brainard

Gary Yindrick - David City

General Manager

Mark Kirby

Operations & Staff

Jerry Abel - Operations Mgr.

John Vandenberg - Technical Systems Mgr.

Dolly Stara - Accounting Mgr.

Wade Rahn - Customer Service Coordinator

Billie Jo Hlavac - Administrative Assistant

Amanda Topil - Office Assistant

Kathy Engel - Receptionist/Accounting Asst.

IMPORTANT NOTES

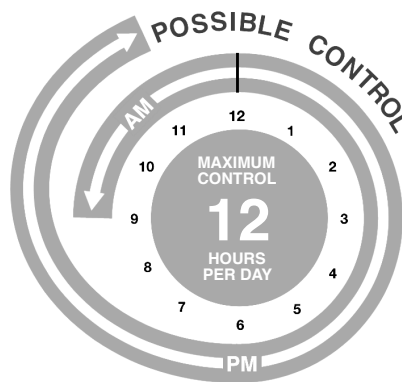
- New electric wells that are non-VFD and 75 horsepower or greater require power factor correction capacitors installed at the customer's expense.
- Please report cell phone provider changes if you are signed up for text messaging as our messaging system is dependent on this information.
- Test text messages will be sent out on June 1st.
- Notify us if chemicals are sprayed on your fields, that might present a health hazard to our linemen if they need to enter any of your fields to perform maintenance.
- Only Butler PPD Personnel are authorized to open and/or bypass load control devices. Electricians are NOT authorized to do this work. If a unit is tampered with the account holder will be penalized and the account will be moved to NO CONTROL rate. Please contact us if this work needs to be done.

SERVICES WE OFFER

We offer many tools to help make your life easier. If you're interested in any of the services listed, please contact us so we can explain & sign you up.

- Text Messaging
- Multi-Party Statements
- Due Date Reminders
- Automatic Payments
- Online Access
- Smartphone App
- E-Statements

CONTROL OPERATION



Monday-Saturday Control operation functions are shown to the left. Possible control times are set by NPPD, our wholesale electric supplier. Irrigation control can begin as early as 9AM through 11PM. We can only control a well for a maximum of 12 hours per day Monday-Saturday and 6 hours on Sunday.

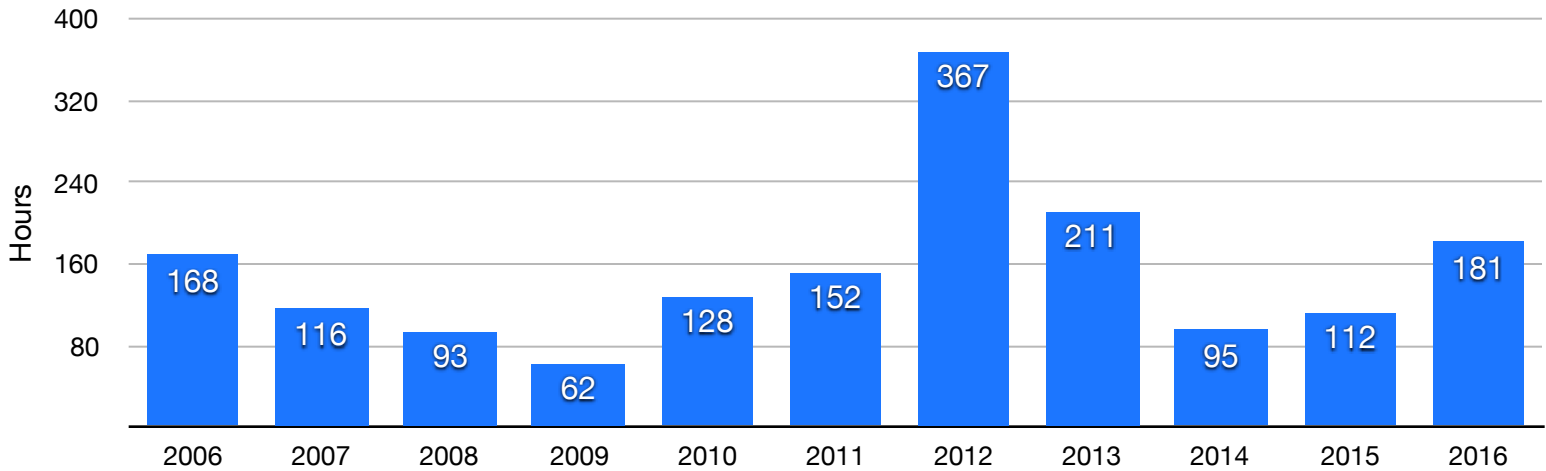
We strive to minimize the amount of control time for each group by closely monitoring the current electric load on the system and then controlling the group with the least control time first. By doing this we can maximize the benefits of load control to our customers while

minimizing and balancing the amount of time that each well is under control. Our statistics year after year support this. Last year NPPD asked Butler PPD to control our irrigators a total of 181 hours over the season. The most we controlled any group was approximately 31% of the requested time.

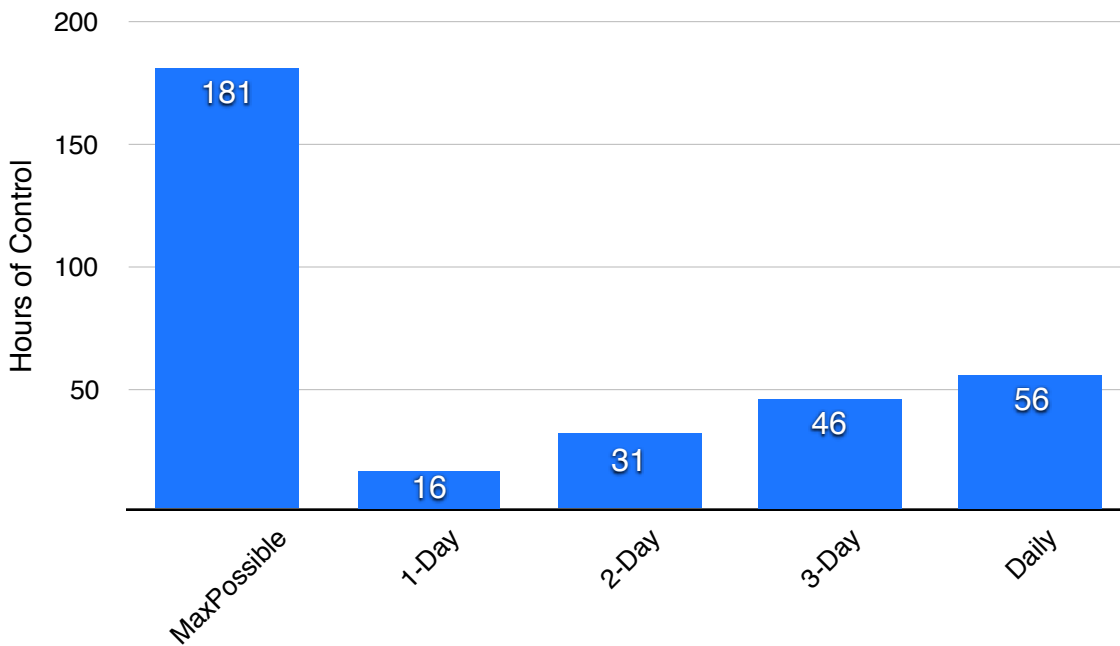
2016 LOAD CONTROL STATISTICS

The chart below shows the total control hours per season since 2006. In 2016 we were asked to control the 3rd highest number of hours since 2006. While less than 2012 & 2013, there were challenges faced by needing to irrigate both earlier and later into the growing season than normal.

NPPD Requested Control Hours



2016 Group Average Control Time



The chart to the left shows the average number of hours each group type was controlled out of the maximum possible 181 hours for 2016.

The first control day was June 24th and the last was August 11th. We controlled a total of 13 different days within that period with no Sundays. The most hours of control in one day was 12 and the least was 1.5. The group that averaged the most control hours for the season was the Daily Group with 56 and the least was the One Day Group with 16.

2017 RATES - NO INCREASE

In December, Butler PPD's Board of Directors approved to maintain the 2016 rates for 2017. NPPD, our wholesale electric provider, had no overall rate increase which was also coupled with Butler PPD signing a longterm contract with them to be our wholesale provider through 2036. The mission of Butler PPD's board and employees is to provide and maintain a safe, reliable, and affordable electric system. We will continue to work hard for our customers.

Daily Control	7.5¢ / kWh	\$20.00 / HP	\$365.00 FC
3 Day Control	7.5¢ / kWh	\$25.50 / HP	\$365.00 FC
2 Day Control	7.6¢ / kWh	\$47.50 / HP	\$365.00 FC
1 Day Control	7.75¢ / kWh	\$54.00 / HP	\$365.00 FC
No Control	10.0¢ / kWh	\$55.50 / HP	\$365.00 FC
Wheels Only 1Phase	10.0¢ / kWh	\$51.00 / HP	\$210.00 FC
Wheels Only (3 Phase)	10.0¢ / kWh	\$51.00 / HP	\$360.00 FC
Reuse Pump (1 Phase)	17.5¢ / kWh		\$252.00 FC
Reuse Pump (3 Phase)	17.5¢ / kWh		\$417.00 FC

■ ¢ per kWh
 ■ \$ per Horsepower
 ■ \$ Facility Charge