A G E N D A

BUTLER PUBLIC POWER DISTRICT BOARD OF DIRECTORS

District Office @1331 4th Street, David City, Nebraska

Friday, March 6, 2015 - 9:00 a. m.

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** *(Open Meeting Posting)*
2. **Approval of Agenda**
3. **Act on Minutes of February 10, 2015 Board Meetings** page 3.1-
4. **Take action on Work Order Report** page 4
5. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports** page 5
6. **Consider Financials, Statistical, Investments & recent expenditures** page 6
7. **Consider Resolutions and Policy amendments**
   - **Personnel Policy # 220** (FR Clothing) page 7.1
8. **Consider Resolution #15-116 to call the outstanding 2010A Series Bonds for payment on April 9, 2015** draft copy page 8
9. **Consider Resolution #15-117 Authorizing, Confirming and Approving the Issuance of Electric System Revenue Refunding Bonds** draft copy page 9.1
10. **Manager's Report including upcoming events** page 10.1-
11. **Consider Bluestem Wind Generation Power Purchase Agreement**
    - 25 Year PPA Price Proposal – page 11
12. **Reports** page 12.1-
    - Outage Report (January) – mk
    - NPPD February Board Meeting - gk/gw/ds
    - Legislative update - gw
    - Headquarter Building update
    - Accountability & Disclosure filings due April 1st
13. **Director's Issues**
    - Succession Plan – February Board packet
14. **Public Comments** (may occur prior to any agenda item above)
15. **General Legal Matters**
    -
16. **Adjournment**

REMINDER – *PICTURES TODAY*-IF YOU WANT

Bring a tie and a smile

PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT REGULAR MEETING HELD ON FEBRUARY 10, 2015

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The board of directors of the Butler Public Power District met in a regularly scheduled meeting February 10, 2015 at the district office in David City, Nebraska. The meeting was called to order at 9:00 a.m. by Vice President Dewispelare, who presided over the meeting in the absence of President Schmid, with the following directors present: Mark Blazek, Gary Yindrick, Larry Dauel, Mike Dewispelare, Gary L. Kucera and Walter K. Crook. Absent was Director, John B. Schmid. Also present were General Manager, Gary Westphal, Legal Counsel, James E. Papik, Accounting Manager, Dolly Stara, Operations Manager, Mark Kirby and Technical Systems Manager, John Vandenberg. It was moved by Crook, seconded by Yindrick to excuse the absence of President Schmid. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook, and Kucera voted aye, no nay votes, motion carried.

Vice President Dewispelare acknowledged that a copy of the Nebraska Open Meeting Law Act was posted in the board room and available for inspection.

APPROVAL OF AGENDA. Moved by Kucera, seconded by Dauel, to approve the amended agenda. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

ACT ON MINUTES OF JANUARY 12, 2015 REGULAR BOARD MEETING. Moved by Yindrick, seconded by Kucera to approve the minutes of the January 12, 2015 regular monthly board meeting, as mailed. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Dauel, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL REPORTS. Westphal reviewed the minutes of the January 7, 2015 monthly safety meeting with the board and the minutes of the January 7, 2015 Safety Council meeting. Moved by Crook, seconded by Blazek to approve the manager's monthly safety report. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

FINANCIAL REPORTS. Moved by Crook, seconded by Yindrick to approve the financial and statistical report for the month ending December 31, 2014, which included a statement of operation, balance sheet, power sales, investment analysis, temporary investments, petty cash checks in the amount of $216.08, credit card expenditures in the amount of $3,375.81 and total checks written in the amount of $1,967,575.23 including payroll. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

LINE RELOCATION POLICY #113. Moved by Kucera, seconded by Dauel to amend Line Relocation Policy #113, copy attached, as proposed by management. Upon roll call vote, the

directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

RESOLUTION NUMBER 15-115, Re-authorization of Bank Signature. Moved by Kucera, seconded by Dauel to approve Resolution Number 15-113, to create a new account at the Bank of the Valley. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, motion carried.

Meeting recessed at 9:45 a.m., meeting reconvened at 10:00 a.m. by Vice President Dewispelare.

CONSIDER REVENUE REFINANCING OF 2010A SERIES BOND. Ameritas representative reviewed with the board the potential savings for the refinancing of the Series 2010A bonds. Moved by Crook, seconded by Kucera to authorize Ameritas to prepare a refunding resolution for the March board meeting to refund the Series 2010A bonds, with the compressed option. Upon roll call vote, the directors voted as follows: Yindrick, Dauel, Dewispelare, Crook and Kucera voted aye, no nay votes, Blazek abstained due to a potential conflict of interest, motion carried.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. Westphal gave his monthly report which included the following matters:

A. Updated the board on the NPPD issues including the progress to date on the Wholesale Power Contract negotiations.

B. Reviewed the recently held employee recognition dinner.

C. Updated the board on the IRS mileage rate for 2015.

D. Reported on the Bluestem Energy proposal.

E. Reported on the issue of cotton versus fire retardant undergarments.

F. Reported that a preconstruction meeting was held on the Bruno substation project with engineer.

G. Reported that the auditors will be here on February 11/12 to conduct the audit.

H. Reported that he has had discussions with the Mayor of the City of David City on service territory and related issues.

Moved by Kucera, seconded by Blazek to approve the General Manager's monthly report. Upon roll call vote, the directors voted as follows: Dauel, Yindrick, Dewispelare, Crook, Kucera and Blazek voted aye, no nay votes, motion carried.

Meeting recessed at 11:00 a.m., meeting reconvened at 11:15 a.m. by Vice President Dewispelare.

REPORTS

A. **OUTAGE REPORT.** A total of 1,737.4 hours were reported for the month of December, 2014.

B. **NREA LEGISLATIVE RECEPTION.** It was generally felt to be a positive event and Senator Johnson sat with the Butler delegation.

C. **LEGISLATIVE UPDATE.** Westphal reported on the update session conducted by Kristen Gottschalk.

D. **BLUESTEM PROJECT UPDATE.** Adam Herink appeared and reviewed with the board the proposed rate track for one and two tower wind generation facilities. Action expected at March Board Meeting.

E. **HEADQUARTER BUILDING UPDATE.** Westphal informed the board that he had made arrangements with contractors for asbestos inspection, geo technical services, a site survey and moving two storage buildings.

F. **ANNUAL ENERGY USAGE REPORT.** Westphal reviewed with the board the energy used in 2014 for the various rate classifications and compared this to prior years.

DIRECTORS ISSUES:

A. **SUCCESSION PLAN:** Westphal distributed a draft of the succession plan for the board's consideration. No formal action taken.

B. **NRECA COARSE, Financial Decision Making:** Mark Blazek and Mike Dewispelare attended this class and commented thereon.

PUBLIC COMMENTS: None

GENERAL LEGAL MATTERS: None

ADJOURNMENT. The meeting was adjourned at 12:00 p.m. by Vice President Dewispelare.

Respectfully submitted,

_____ _____

John D. Schmid, President James E Papik, Secretary

Agenda

CERTIFICATE OF SECRETARY

I, James E. Papik, do hereby certify that I am duly elected, qualified and acting secretary of the Butler Public Power District, that the attached and foregoing is a full, true and correct copy of the minutes of the regular meeting of the board of directors of said corporation, duly convened and pursuant to and in accordance with the laws of the State of Nebraska, on the 10th day of March 6, 2015.

IN WITNESS WHEREOF, I have hereunto subscribed my name as secretary and affixed the corporate seal of the district this 6th day of March, 2015.

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(SEAL) James E. Papik, S Secretary

Agenda

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
MARCH 2015 Board of Directors Meeting

13088 .....Line Relocation-Wahoo Highway By-Pass
14156 .....2014 2nd Half Disconnect Collars-BPPD
14166 .....Replace Meter Sub 59-1-BPPD
14167 .....Replace Meter Sub 59-2-BPPD
14168 .....Replace Meter Sub 59-11-BPPD
14169 .....Replace Meter Sub 59-12-BPPD
14170 .....Replace Meter Sub 59-43-BPPD
14171 .....Replace Meter Sub 59-46-BPPD
14188 .....Car Pole Accident-Grant Romshek
14238 .....Replace Meter Sub 59-40-BPPD
14249 .....Upgrade and Move Meter-Bryan Konert
15007 .....New Shed Service-Tim McNeese
15011 .....Convert A1-1 to A5 Install Anchor-Ag Sketch
15012 .....Replace Loop-Brian Bainbridge
15013 .....New Shed Service-Jeff Martins
15015 .....Remove Service-Northeast NE Telephone
15016 .....Move Meter & Downgrade Service-David Yonda

JANUARY 2015 Closed Work Orders

Butler Public Power District
Safety Meeting Minutes

Date: February 13, 2015
Presentation: Cold Weather Awareness; Chris Blanke, Four Corner's Health Department
Workplace Stretching; Terry Adair, Bryan Health/Lincoln Orthopedic/Butler County Health Care Center/
Start Time: 1:00 p.m.

PRESENTATION:

The meeting began by Chris Blanke talking about cold weather safety. It is just as important to drink fluids in the cold as it is in the heat. As a general rule it is good to drink half your body weight in ounces. For example, if you weigh 180 pounds you should drink 90 ounces of non-caffeinated fluids. It is also important to eat because it helps your body generate heat. Try to keep exposed skin to a minimum to help avoid heat loss. Also wear dry clothes (change them if they get wet). After going through the Cold Weather Safety, Chris touched on some symptoms of the flu and the common cold.

Terry Adair finished the meeting with discussion on workplace stretching. Stretching reduces the risk of injuries along with several other things. It is best to stretch pre-shift for around 15-30 seconds per stretch. Terry went over each stretch and demonstrated it. He gave Mark a hand out to print off with all the stretches he went over.

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STAFF REPORTS:

General Manager – Gary Westphal – Gary talked about the word culture and how BPPD has a very positive safety culture. Each individual has the right to speak up if they don't understand or don't think something is right.
Operations Manager – Mark Kirby – Mark said we now have a de-fibulator on T-20. He also stated that he would like us to start keeping the slings in a bag to help protect them.
Safety Manager – Bill Steager – Bill said Lloyd Wolf will be here on 2/18/15 with his High Visibility apparel.
Technical S ystems Manager – John Vandenberg – No report.
Accident Report – None to report.
Truck Report – No report.
Rubber Goods Report – Working on changing out rubber covers.
Other Safety Items – We are in the process of having the fire extinguishers checked. The next Safety meeting will be March 4, 2015 on work area protection.
General Discussion – None.

Respectfully Submitted
Nick Romshek

Agenda

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 2/13/15

LOCATION: Board Room **Start Time:** 1:00 p.m.

THEME: Frostbite/Hypothermia - Stretching **End Time:**

PRESENTER:

NAME	SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Kathy Engel Kathy Engel
Billie Jo Hlavac Billie Jo Hlavac
Mark Kirby Mark J Kirby
Wade Rahn [illegible]
Dolly Stara D Stara
Amanda Topil [illegible]
John Vandenberg John Vandenberg
Gary Westphal Gary Westphal

OUTSIDE EMPLOYEES

Jerry Abel Jerry Abel
Matt Boyle Matt Boyle
Scott Hlavac Scott Hlavac
Scott Hoeft Scott Hoeft
Rich Jansen Rich Jansen
Tim Kovar Tim Kovar
Galen Krenk [illegible]
Chandler McCurdy Chandler McCurdy
Rick Prochaska Rick Prochaska
Nick Romshek [illegible]
Brian Small [illegible]
Brandon Smith
Ken Smith Ken Smith
Bill Steager Bill Steager
Nick Sypal Nick Sypal
Austin Zeilinger [illegible]

Guests Present:

Chris Blanke — 4 corners Health Dept.
Terry Adair — Bryan Health, Wanda Orthopaedic, Butler Co Health Care

Updated June 2014

Agenda

BUTLER PUBLIC POWER DISTRICT

PART A STATEMENT OF OPERATIONS

JANUARY 2014

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	PERCENT VARIANCE	CURRENT MONTH	YTD LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE	% OF REVENUE LAST YEAR	% OF REVENUE THIS YEAR
1	OPERATING REVENUE	$1,422,413	$1,255,000	$167,413	13.34%	$1,422,413	$1,423,786	$1,372	-0.10%		
2	POWER PRODUCTION EXPENSE	$0	$0	$0	0.00%	$0	$0	$0	0.00%	0.00%	0.00%
3	COST OF POWER	$955,889	$795,000	$160,889	20.24%	$955,889	$936,770	($19,119)	2.04%	65.79%	67.20%
4	TRANSMISSION EXPENSE	$2,441	$2,326	$115	4.96%	$2,441	$538	($1,903)	353.74%	0.04%	0.17%
6	DISTRIBUTION EXPENSE - OPERATION	$59,397	$64,726	($5,329)	-8.23%	$59,397	$73,100	$13,703	-18.75%	5.13%	4.18%
7	DISTRIBUTION EXPENSE - MAINTENANCE	$68,835	$110,407	($41,572)	-37.65%	$68,835	$86,843	$18,008	-20.74%	6.10%	4.84%
8	CONSUMER ACCOUNT EXPENSE	$29,679	$30,384	($705)	-2.32%	$29,679	$27,054	($2,625)	9.70%	1.90%	2.09%
9	CUSTOMER SERVICE EXPENSE	$5,449	$4,076	$1,373	33.68%	$5,449	$5,978	$529	-8.85%	0.42%	0.38%
10	SALES EXPENSE	$970	$1,419	($449)	-31.65%	$970	$1,414	$444	-31.39%	0.10%	0.07%
11	ADMINISTRATIVE AND GENERAL EXPENSE	$92,842	$91,000	$1,842	2.02%	$92,842	$89,243	($3,599)	4.03%	6.27%	6.53%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	$1,215,503	$1,099,338	$116,165	10.57%	$1,215,503	$1,220,940	$5,438	-0.45%	85.75%	85.45%
13	DEPRECIATION & AMORTIZATION EXPENSE	$84,886	$77,883	$7,003	8.99%	$84,886	$75,654	($9,232)	12.20%	5.31%	5.97%
14	TAX EXPENSE PROPERTY	$453	$453	$0	0.04%	$453	$453	$0	0.00%	0.03%	0.03%
15	TAX EXPENSE OTHER	$0	$0	$0		$0	$0	$0	0.00%	0.00%	0.00%
16	INTEREST LONG TERM DEBT	$39,854	$41,675	($1,821)	-4.37%	$39,854	$44,953	$5,099	-11.34%	3.16%	2.80%
17	INTEREST CHARGED TO CONSTRUCTION - CREDIT	$0	$0	$0	0.00%	$0	$0	$0	0.00%	0.00%	0.00%
18	INTEREST EXPENSE OTHER	$90	$100	($10)		$90	$69	($20)		0.00%	0.01%
19	OTHER DEDUCTIONS	$0	$0	$0	0.00%	$0	$0	$0	0.00%	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	$1,340,785	$1,219,449	$121,336	9.95%	$1,340,785	$1,342,070	$1,285	-0.10%	94.26%	94.26%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	$81,628	$35,551	$46,077	129.61%	$81,628	$81,715	$87	-0.11%	5.74%	5.74%
22	NON OPERATING MARGINS - INTEREST/DIVIDENDS	$16,559	$21,488	($4,929)	-22.94%	$16,559	$20,260	$3,701	-18.27%	1.42%	1.16%
23	ALLOWANCE for FUNDS USED DURING CONS.	$0	$0	$0	0.00%	$0	$0	$0	0.00%	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	($240)	$10,420	($10,660)	-102.30%	($240)	$20,277	$20,517	-101.18%	1.42%	-0.02%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	$0	$0	$0	0.00%	$0	$0	$0	0.00%	0.00%	0.00%
28	EXTRAORDINARY ITEMS	$0	$0	$0	0.00%	$0	$0	$0	0.00%	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	$97,947	$67,459	$30,488	45.19%	$97,947	$122,252	$24,305	-19.88%	8.59%	6.89%

	OTHER OPERATING STATISTICS	THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	66.07%			62.07%
A2	Long Term Debt As A % Of Plant	32.35%			39.00%
A3	New Services Connected - (Part B, Line 1)	2			6
A4	Services Retired - (Part B, Line 2)	1			4
A5	Total Services In Place - (Part B, Line 3)	6,181			6,149
A6	Idle Services - (Part B, Line 4)	0			0
A7	Miles Of Transmission Line - (Part B, Line 5)	203.3			202.1
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,437.1			1,436.1
A9	Miles Of Distribution Line - Underground - (Part B, Lin	25.7			24.1
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,666.1			1,662.3
	KWH STATISTICS	THIS YEAR		MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	17,848,750		17,848,750	17,392,871
A12	Total KWH Sold - (Line 5)	16,607,507		16,607,507	16,351,868
A13	Own Use - (Line 6)	48,792		48,792	54,735
A14	Total KWH Unaccounted For - (Line 7)	1,192,451		1,192,451	986,268
A15	Percent Of System Loss - (Line 8)	6.68%		6.68%	5.67%
A16	Purchase Power Cost Per Kwh Purchased	$0.053555		$0.053555	$0.053859

Agenda

BUTLER PUBLIC POWER DISTRICT

PART C BALANCE SHEET

JANUARY 2014

	ASSETS AND OTHER DEBITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	$42,840,341	$38,495,518	$4,344,823	11.29%
2	CONSTRUCTION WORK IN PROGRESS	$1,280,749	$1,410,221	($129,473)	-9.18%
3	TOTAL UTILITY PLANT (1 + 2)	$44,121,090	$39,905,740	$4,215,350	10.56%
4	ACCUM PROVISION for DEPRECIATION & AMORT	$7,697,074	$5,583,759	$2,113,315	37.85%
5	NET UTILITY PLANT (3 - 4)	$36,424,016	$34,321,981	$2,102,035	6.12%
6	NON-UTILITY PROPERTY - NET	$0	$0	$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	$160,416	$142,971	$17,445	12.20%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	$152,000	$152,000	$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	$321,654	$321,654	$0	0.00%
12	OTHER INVESTMENTS	$0	$0	$0	0.00%
13	SPECIAL FUNDS Bond Debt Reserve Funds	$1,102,493	$1,335,493	($233,000)	-17.45%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	$1,736,562	$1,952,117	($215,555)	-11.04%
15	CASH - GENERAL FUNDS	$425,756	$278,141	$147,615	53.07%
16	CASH-CONSTRUCTION FUNDS	$0	$0	$0	0.00%
17	SPECIAL DEPOSITS	$0	$0	$0	0.00%
18	TEMPORARY INVESTMENTS	$5,491,255	$5,774,358	($283,103)	-4.90%
19	NOTES RECEIVABLE - (NET)	$0	$0	$0	0.00%
20	ACOUNTS RECEIVABLE - SALE OF ENERGY (NET)	$1,622,094	$1,550,122	$71,972	4.64%
21	ACCOUNTS RECEIVABLE - OTHER (NET) SubT and Other A/R	$26,633	$26,476	$156	0.59%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	$1,076,859	$1,263,818	($186,960)	-14.79%
24	PREPAYMENTS	$78,790	$69,367	$9,423	13.58%
25	OTHER CURRENT & ACCRUED ASSETS	$0	$0	$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	$8,721,386	$8,962,282	($240,897)	-2.69%
28	OTHER DEFERRED DEBITS	$856,959	$964,150	($107,190)	-11.12%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	$47,738,923	$46,200,530	$1,538,393	3.33%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	$0	$0	$0	0.00%
31	PATRONAGE CAPITAL	$0	$0	$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	$31,447,269	$28,555,184	$2,892,086	10.13%
33	OPERATING MARGINS - CURRENT YEAR Line 21+Line 27 (Operating Statement)	$79,224	$81,377	($2,152)	-2.64%
34	NON OPERATING MARGINS	$0	$0	$0	0.00%
35	OTHER MARGINS AND EQUITIES Line 22+Line 25 (Operating Statement)	$16,319	$40,537	($24,218)	-59.74%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	$31,542,812	$28,677,097	$2,865,716	9.99%
37	LONG-TERM DEBT- RUS (NET)	$184,286	$506,348	($322,062)	-63.60%
40	LONG-TERM DEBT - OTHER (NET)	$14,090,812	$15,056,661	($965,849)	-6.41%
43	TOTAL LONG-TERM DEBT (37 + 40)	$14,275,098	$15,563,009	($1,287,912)	-8.28%
45	ACCUMULATED OPERATING PROVISIONS	57000.00	45000.00	$12,000	100.00%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	57000.00	45000.00	$12,000	100.00%
47	NOTES PAYABLE	$0	$0	$0	0.00%
48	ACCOUNTS PAYABLE	$1,433,526	$1,464,578	($31,053)	-2.12%
49	CONSUMERS DEPOSITS	$195,036	$206,706	($11,670)	-5.65%
53	OTHER CURRENT and ACCRUED LIABILITIES	$235,452	$244,140	($8,688)	-3.56%
54	TOTAL CURRENT and ACCRUED LIABILITIES (48+49+53)	$1,864,013	$1,915,424	($51,411)	-2.68%
55	DEFERRED CREDITS	$0	$0	$0	0.00%
56	MISC OPERATING RESERVES	$0	$0	$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	$47,738,923	$46,200,530	$1,538,393	3.33%

6.2

Agenda

PART R. POWER SALES

JANUARY 2015

			CURRENT MONTH				YEAR-TO-DATE			
	CLASSIFICATION	ITEM	THIS YEAR	LAST YEAR	VARIANCE	PERCENT VARIANCE	THIS YEAR	LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,634	3,617	17	0.47%	3,634	3,617	17	0.47%
01.	**RESIDENTIAL SALES**	KWH SOLD	**7,141,514**	**7,890,497**	(748,983)	-9.49%	**7,141,514**	**7,890,497**	(748,983)	-9.49%
	(EXCLUDING SEASONAL)	REVENUE	**$668,597**	**$718,953**	($50,356)	-7.00%	**$668,597**	**$718,953**	($50,356)	-7.00%
		AV. NO. METERS	959	953	6	0.63%	959	953	6	0.63%
02.	**SEASONAL SALES**	KWH SOLD	**584,868**	**552,052**	32,816	5.94%	**584,868**	**552,052**	32,816	5.94%
		REVENUE	**$72,476**	**$69,450**	$3,026	4.36%	**$72,476**	**$69,450**	$3,026	4.36%
		AV. NO. METERS	57	46	11	23.91%	57	46	11	23.91%
03.	**IRRIGATION SALES**	KWH SOLD	**41,956**	**34,820**	7,136	20.49%	**41,956**	**34,820**	7,136	20.49%
		REVENUE	**$3,444**	**$3,047**	$397	13.03%	**$3,444**	**$3,047**	$397	13.03%
		AV. NO. METERS	361	358	3	0.84%	361	358	3	0.84%
04.	**COMMERCIAL & INDUSTRIAL**	KWH SOLD	**991,219**	**1,031,013**	(39,794)	-3.86%	**991,219**	**1,031,013**	(39,794)	-3.86%
	1000 KVA OR LESS	REVENUE	**$88,381**	**$90,762**	($2,381)	-2.62%	**$88,381**	**$90,762**	($2,381)	-2.62%
		AV. NO. METERS	18	16	2	12.50%	18	16	2	12.50%
05.	**COMMERCIAL & INDUSTRIAL**	KWH SOLD	**7,570,322**	**6,559,242**	1,011,080	15.41%	**7,570,322**	**6,559,242**	1,011,080	15.41%
	OVER 1000 KVA	REVENUE	**$536,561**	**$485,798**	$50,763	10.45%	**$536,561**	**$485,798**	$50,763	10.45%
		AV. NO. METERS	29	29	0	0.00%	29	29	0	0.00%
06.	**PUBLIC STREET &**	KWH SOLD	**43,125**	**43,325**	(200)	-0.46%	**43,125**	**43,325**	(200)	-0.46%
	HIGHWAY LIGHTING	REVENUE	**$10,036**	**$10,031**	$6	0.06%	**$10,036**	**$10,031**	$6	0.06%
		AV. NO. METERS	141	142	(1)	-0.70%	141	142	(1)	-0.70%
07.	**OTHER SALES TO**	KWH SOLD	**234,503**	**240,919**	(6,416)	-2.66%	**234,503**	**240,919**	(6,416)	-2.66%
	PUBLIC AUTHORITIES	REVENUE	**$20,999**	**$21,279**	($280)	-1.32%	**$20,999**	**$21,279**	($280)	-1.32%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	**SALES FOR RESALE**	KWH SOLD	**0**	**0**	0	0.00%	**0**	**0**	0	0.00%
	OTHER	REVENUE	**$15,781**	**$12,803**	$2,978	23.26%	**$15,781**	**$12,803**	$2,978	23.26%
		AV. NO. METERS	5,199	5,161	38	0.74%	5,199	5,161	38	0.74%
09.	**TOTAL SALES ELECTRIC**	KWH SOLD	**16,607,507**	**16,351,868**	255,639	1.56%	**16,607,507**	**16,351,868**	255,639	1.56%
	ENERGY	REVENUE	**1,416,276**	**1,412,123**	$4,153	0.29%	**1,416,276**	**1,412,123**	$4,153	0.29%
10.	**OTHER ELECTRIC REVENUE**	REVENUE	**$6,137**	**$11,663**	($5,525)	-47.37%	**$6,137**	**$11,663**	($5,525)	-47.37%
11.	**TOTALS** Line 1 (Operating State	REVENUE	**$1,422,413**	**$1,423,786**	($1,372)	-0.10%	**$1,422,413**	**$1,423,786**	($1,372)	-0.10%
12.	AVG REVENUE PER KWH SOLD		0.0853	0.0864	($0.0011)	-1.27%	0.0853	0.0864	($0.0011)	-1.27%

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BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: JANUARY 31, 2015

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				$36,947.65
Kansas Electric Coop - Patronage Capital		123.12				0.00
CFC - Patronage Capital		123.13				4,764.92
Frontier Co-op Co. - Patronage Capital		123.14				915.95
Resco - Patronage Capital		123.15				0.00
NISC - Patronage Capital		123.16				6,800.36
NRTC - Patronage Capital		123.17				19,237.85
Federated Insurrance-Patronage Capital		123.18				62,329.95
SEDC - Patronage Capital		123.19				29,419.29
TOTAL FOR LINE 7					Line 8 - B/S	**$160,415.97**
Nebraska Rural TV - Stock		123.25				$150,000.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	**$152,000.00**
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	**$321,654.00**
Homestead Funds (Deferred Compensation)		128.10				$57,000.00
Debt Reserve CD's						
CFC Medium Term Note (2011A Debt Reserve)	6406	127.12	24 MOS	1.33%	6/15/2016	$264,000.00
CFC Medium-Term Note (2010B Debt Reserve)	5125	127.11	60 MOS	3.08%	8/17/2015	$214,000.00
CFC Medium - Term Note (2010A Debt Reserve	6357	127.20	24 MOS	1.24%	5/15/2016	153,000.00
CFC Medium - Term Note (2012 Debt Reserve)	6569	127.92	36 MOS	1.86%	12/15/2017	254,860.00
Bank of the Valley (2013 Debt Reserve)	134905	127.93	48 MOS	1.75%	11/5/2017	72,932.50
Cornerstone Bank (2009A Debt Reserve)	633617	127.31	36 MOS	1.05%	12/5/2017	32,700.00
CFC Medium-Term Note (2009B Debt Reserve)	6226	127.51	24 MOS	1.15%	12/15/2015	54,000.00
TOTAL FOR LINE 11					Line 13 - B/S	**$1,102,492.50**
Oak Creek Valley Bank - (General)		131.20				$12,853.99
Security Home Bank - (General)		131.30				12,666.42
Cornerstone Bank - (General)		131.40				5,864.12
Bank Of The Valley (General & Operating)		131.7 & 131.99				393,271.22
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	**$425,755.75**

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS

JANUARY 2015

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	AMOUNT OF SAFEKEEPING RECEIPT	FDIC
Oak Creek Valley Bank	008785	136.00	30 MOS	1.10%	3/15/2016	$200,000.00		$250,000.00
CFC-Medium Term Note	6160	136.00	24 MOS	1.22%	10/15/2015	$250,000.00		
CFC Medium-Term Note **(w/09B Debt Res)**	6226	136.00	24 MOS	1.15%	12/15/2015	$55,000.00		
CFC-Medium Term Note	6502	136.00	24 MOS	1.27%	10/17/2016	$500,000.00		
CFC-Medium Term Note	6309	136.00	14 MOS	0.75%	5/15/2015	$500,000.00		
CFC-Medium Term Note	6206	136.00	24 MOS	1.17%	11/16/2015	$500,000.00		
CFC-Medium Term Note **(w/12 Debt Res)**	6569	136.00	36 MOS	1.86%	12/15/2017	$2,140.00		
Total Of C D Investments		136.00				$2,007,140.00		
Cornerstone Bank - (Money Market)	526822	136.30		0.30%		$ 1,925,464.65		250,000 +
Bank Of The Valley - (Money Market)		136.10		0.30%	Variable	$1,558,650.31		250,000 +
NPAIT		136.20		Variable	Variable	$0.00		
TOTAL TEMPORARY INVESTMENTS					Line 18 - B/S	**$5,491,254.96**		

						$0.00		
TOTAL CONSTRUCTION FUNDS					Line 16 - B/S	**$0.00**		

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT	TERM	INTEREST RATE	MATURITY	LOAN AMOUNT		
CFC - Line of Credit	5101001	231.0	Variable	Variable	Variable	$0.00		
TOTAL SHORT TERM NOTES						$0.00		

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BUTLER PUBLIC POWER DISTRICT

CREDIT CARD EXPENDITURES

02/23/15

	CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
		PREVIOUS BALANCE		
	Mark K	Registration & Airfare-NRECA Annual Mtng/Tech Advantage	$ 842.70	842.70
		Quad States Safety Conferenc-Meals	$ 30.96	873.66
		NEMA Visit-Meal	$ 19.35	893.01
	B Steager	Wand State Conference-Meals	$ 19.60	912.61
		Fuel-T-14	$ 43.68	956.29
	John V	Microsoft Online	$ 165.68	1,121.97
		Ipad Apps	$ 10.00	1,131.97
		KD User Group-Meals/Hotel	$ 545.44	1,677.41
		Cell Phone & Wireless	$ 941.63	2,619.04
	Gary W	Meal-Jack S & Gary	$ 14.90	2,633.94
	J Abel	On Call Meals	$ 16.21	2,650.15
	S Hlavac	Safety Meeting Meal	$ 123.05	2,773.20
	Rich J	Fuel T-2	$ 28.52	2,801.72
		US BANK VISA PAYMENT CK #28180		**$ 2,801.72**
		TOTAL CREDIT CARDS-JANUARY 2015		**$ 2,801.72**

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BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR JANUARY 2015 EXPENSES

CHECK	DATE	NAME	AMOUNT	DESCRIPTION
28033	1/22/2015	NEBRASKA MACHINERY COMPANY	$ 5,885.00	CATERPILLAR LEASE
28034	1/23/2015	AGENCY ONE INSURANCE	$ 375.00	SURETY BOND-BLAZEK
28035	1/23/2015	BUTLER COUNTY CHAMBER	$ 309.00	2015 CHAMBER DUES
28036	1/23/2015	BUTLER COUNTY TREASURER	$ 3,290.00	VEHICLE REGISTRATIONS
28037	1/23/2015	CUSTOMER SOLUTIONS NETWORK	$ 50.00	2015 MEMBERSHIP DUES
28038	1/23/2015	FEDERATED RURAL ELECTRIC	$ 65,940.00	ARB/DOM/UMB-01/14 TO 01/16
28039	1/23/2015	HARTLAND CLEANING SERVICES	$ 600.27	JANUARY CONTRACT CLEANING
28040	1/23/2015	HOMESTEAD FUNDS	$ 1,000.00	DEFERRED COMPENSATION
28041	1/23/2015	IP PATHWAYS	$ 56,930.92	VIRTUAL SYSTEM SERVER
28042	1/23/2015	KIRBY, MARK J	$ 138.45	SAFETY MTNG PARK/MILEAGE
28043	1/23/2015	NATL RURAL ELECTRIC COOP ASS	$ 2,616.00	401K EMPLOYER EXPENSE
28044	1/23/2015	NRECA	$ 35,046.62	R&S CONTRIBUTION
28045	1/23/2015	NRECA	$ 3,076.06	GROUP HEALTH ADMN FEES
28046	1/23/2015	NRECA	$ 887.58	R&S ADM FEES
28047	1/23/2015	NRECA GROUP BENEFITS TRUST	$ 34,963.83	GROUP INSURANCE
28048	1/23/2015	RMEL	$ 460.00	RMEL MEMBERSHIP DUES
28049	1/23/2015	STEAGER, BILL	$ 67.23	SAFETY CONF PARK/MILEAGE
28050	1/29/2015	BUTLER COUNTY TREASURER	$ 17,762.20	LICENSE/REGIST/SALES TAX T6
28051	1/30/2015	VOID	$ -	
28052	1/30/2015	KIOUS DAVID	$ 550.00	ENTERTAINMENT-RECOGNITION DINNER
28053	2/3/2015	NEBRASKA RURAL ELECTRIC	$ 2,379.74	LOAN PYTS/SHARES
28054	2/3/2015	METLIFE	$ 62.28	MET LIFE PREMIUMS
28055	2/3/2015	AFLAC	$ 1,398.37	AFLAC PREMIUMS
28056	2/10/2015	DAVID CITY UTILITIES	$ 136.42	MONTHLY UTILITIES
28057-28111		VOID	$ -	VOIDED DUE TO PRINTER ERROR
28112	2/12/2015	ANGELL JAMES L	$ 523.36	DECALS/STRIPING
28113	2/12/2015	BELL LUMBER & POLE CO	$ 27,945.70	MATERIALS
28114	2/12/2015	BERRY	$ 51.40	YELLOW PAGE AD
28115	2/12/2015	BJ'S HARDWARE, INC	$ 171.74	MONTHLY CHARGES
28116	2/12/2015	BUTLER COUNTY CLINIC	$ 62.00	DRUG TESTING
28117	2/12/2015	BUTLER COUNTY TREASURER	$ 27,386.28	4TH QTR - IN LIEU OF TAX/ANNUAL 1957
28118	2/12/2015	BUTLER COUNTY WELDING	$ 202.58	MONTHLY CHARGES

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BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR JANUARY 2015 EXPENSES

CHECK	DATE	NAME	AMOUNT	DESCRIPTION
28119	2/12/2015	CARPENTER PAPER COMPANY	$ 424.04	PAPER PRODUCTS
28120	2/12/2015	CENTRAL SAND & GRAVEL CO	$ 832.29	CRUSHED ROCK
28121	2/12/2015	CENTRAL VALLEY AG COOPERATIV	$ 193.73	MONTHLY FUEL CHARGES
28122	2/12/2015	CITY OF DAVID CITY	$ 65.00	EQUIPMENT RENT
28123	2/12/2015	COMMUNITY INTERNET SYSTEMS I	$ 14.00	MONTHLY INTERNET
28124	2/12/2015	COOPERATIVE BENEFIT ADMIN	$ 322.50	HRA/FSA FEES
28125	2/12/2015	CULLIGAN OF COLUMBUS	$ 47.30	COOLER RENT
28126	2/12/2015	DALES FOOD PRIDE	$ 24.59	BOARD MTG SNACKS
28127	2/12/2015	DAVID CITY ACE HARDWARE	$ 108.84	MONTHLY CHARGES
28128	2/12/2015	DIDIERS GROCERY, INC	$ 12.49	MONTHLY CHARGES
28129	2/12/2015	DITCH WITCH UNDERCON	$ 10,638.20	LOCATORS
28130	2/12/2015	DUGAN BUSINESS FORMS	$ 26.80	ENVELOPES
28131	2/12/2015	DUTTON-LAINSON COMPANY	$ 4,429.88	MATERIALS
28132	2/12/2015	ELECTRONIC ENGINEERING	$ 321.00	SERVICE WORK
28133	2/12/2015	FRONTIER COOPERATIVE COMPANY	$ 349.45	MONTHLY CHARGES
28134	2/12/2015	HUSKER ELECTRIC SUPPLY CO	$ 6,630.66	MATERIALS
28135	2/12/2015	HYDRAULIC EQUIPMENT SERVICE	$ 1,172.78	TRUCK FILTERS/REPAIRS
28136	2/12/2015	JACKSON JACKSON & ASSOC	$ 25,284.37	PROFESSIONAL FEES
28137	2/12/2015	JERRYS ELECTRIC INC	$ 140.00	PCB TESTING
28138	2/12/2015	KRIZ DAVIS	$ 8,446.28	MATERIALS
28139	2/12/2015	LEE ENTERPRISES	$ 45.03	MONTHLY NEWSPAPER NOTICES
28140	2/12/2015	MIDPLAINS ENERGY SERVICES	$ 91.00	NEG&T 2014 PURCHASE PROJECT
28141	2/12/2015	NEBRASKA MACHINERY COMPANY	$ 51.51	MATERIALS
28142	2/12/2015	NEBRASKA NOTARY ASSOC.	$ 156.10	NOTARY RENEWAL
28143	2/12/2015	NEBRASKA RURAL ELECTRIC ASSO	$ 46,511.17	2015 MEMBER DUES/REN MAGAZINE
28144	2/12/2015	NELSON GAS & OIL CO	$ 222.65	MONTHLY FUEL CHARGES
28145	2/12/2015	NETWORKFLEET, INC.	$ 1,263.32	GPS MATERIALS/MONTHLY CHARGES
28146	2/12/2015	NORTHSIDE INC	$ 4,651.11	FUEL/MONTHLY CHARGES
28147	2/12/2015	OFFICENET	$ 871.97	OFFICE SUPPLIES
28148	2/12/2015	ONE CALL CONCEPTS INC	$ 34.85	LOCATE FEES
28149	2/12/2015	ONLINE INFORMATION SERVICES	$ 60.45	UTILITY EXCHANGE REPORT FEES
28150	2/12/2015	R V W INC	$ 4,367.94	PROFESSIONAL FEES

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BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR JANUARY 2015 EXPENSES

CHECK	DATE	NAME	AMOUNT	DESCRIPTION
28151	2/12/2015	REGION V SERVICES	$ 256.16	LATH BUNDLES/STAKES
28152	2/12/2015	REHMER AUTO PARTS INC	$ 17.61	MONTHLY CHARGES
28153	2/12/2015	RERUCHA AG AND AUTO SUPPLY	$ 535.38	MONTHLY CHARGES
28154	2/12/2015	SABATA LEE	$ 367.23	IRRIGATION CREDIT
28155	2/12/2015	SACK LUMBER COMPANY	$ 16.03	MONTHLY CHARGES
28156	2/12/2015	SAUNDERS COUNTY TREASURER	$ 8,840.30	LIEU OF TAX - 4TH QUARTER
28157	2/12/2015	SHELL FLEET PLUS	$ 1,166.36	MONTHLY CHARGES
28158	2/12/2015	SKARSHAUG TESTING LAB INC	$ 27.21	PRAGUE GLOVE TESTING
28159	2/12/2015	SUN ENTERPRIZES	$ 290.05	FINAL IRRIGATION FINAL CREDIT
28160	2/12/2015	SUPERIOD GLASS & HOME IMPROV	$ 166.26	WINDSHIELD REPLACEMENT
28161	2/12/2015	TIME WARNER CABLE	$ 144.95	MONTHLY SERVICE
28162	2/12/2015	TRIPLE S SERVICE LLC	$ 145.00	GARBAGE SERVICE
28163	2/12/2015	VERMEER HIGH PLAINS	$ 50.46	KNIFE SHARPENING
28164	2/12/2015	VILLAGE OF ABIE	$ 2,256.39	LEASE PAYMENT 4TH QUARTER
28165	2/12/2015	VILLAGE OF BELLWOOD	$ 14,511.91	LEASE PAYMENT 4TH QUARTER
28166	2/12/2015	VILLAGE OF BRUNO	$ 3,477.67	LEASE PAYMENT 4TH QUARTER
28167	2/12/2015	VILLAGE OF DWIGHT	$ 7,529.44	LEASE PAYMENT 4TH QUARTER
28168	2/12/2015	VILLAGE OF LINWOOD	$ 1,837.27	LEASE PAYMENT 4TH QUARTER
28169	2/12/2015	VILLAGE OF MALMO	$ 2,312.77	LEASE PAYMENT 4TH QUARTER
28170	2/12/2015	VILLAGE OF OCTAVIA	$ 2,076.52	LEASE PAYMENT 4TH QUARTER
28171	2/12/2015	VILLAGE OF RISING CITY	$ 12,044.10	LEASE PAYMENT 4TH QUARTER
28172	2/12/2015	VILLAGE OF SURPRISE	$ 1,564.04	LEASE PAYMENT 4TH QUARTER
28173	2/12/2015	VILLAGE OF ULYSSES	$ 6,668.05	LEASE PAYMENT 4TH QUARTER
28174	2/12/2015	VILLAGE OF VALPARAISO	$ 16,458.20	LEASE PAYMENT 4TH QUARTER
28175	2/12/2015	WAHOO-WAVERLY	$ 26.76	MONTHLY ADS
28176	2/12/2015	WESCO DISTRIBUTION, INC	$ 63,397.59	MATERIALS
28177	2/12/2015	WILLIS OUTERWEAR	$ 164.65	FR CLOTHING
28178	2/12/2015	WINDSTREAM	$ 654.84	MONTHLY SERVICE
28179	2/18/2015	NEBRASKA RURAL ELECTRIC	$ 2,444.40	LOAN PYTS/SHARES
28180	2/19/2015	U.S. BANK	$ 2,801.72	CREDIT CARD CHARGES
28181	2/18/2015	AMERICAN LEGION POST #371	$ 1,500.00	LIGHTING REBATE
28182	2/18/2015	BELLWOOD C STORE INC	$ 24.98	FUEL CHARGE

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BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR JANUARY 2015 EXPENSES

CHECK	DATE	NAME	AMOUNT	DESCRIPTION
28183	2/18/2015	CMS MEDICARE INSURANCE	$ 314.70	PREMIUM 03/01-05/31/2015
28184	2/18/2015	FOUR CORNERS HEALTH DEPT	$ 175.00	2015 ENROLLMENT
28185	2/18/2015	HIRERIGHT SOLUTIONS INC	$ 70.40	DOT TESTING
28186	2/18/2015	JACKSON SERVICES INC	$ 153.11	MAT SERVICE
28187	2/18/2015	LA RUE COFFEE	$ 123.04	COFFEE SUPPLIES
28188	2/18/2015	MALINA EDWIN	$ 600.00	GEOTHERMAL REBATE
28189	2/18/2015	NEBRASKA ELECTRIC G & T	$ 955,888.98	POWER BILL
28190	2/18/2015	NETWORKFLEET, INC.	$ 56.85	MONTHLY SERVICE
28191	2/18/2015	NISC	$ 180.41	REMIT PLUS SUPPORT
28192	2/18/2015	PAPIK, JAMES E	$ 519.10	MONTHLY RETAINER
28193	2/18/2015	PITNEY BOWES PURCHASE POWER	$ 1,005.00	REPLENISH POSTAGE
28194	2/18/2015	RETHWISCH DANA	$ 719.04	SAFETY SHIRTS
28195	2/18/2015	SEDC	$ 10,365.44	MONTHLY/YRLY CHARGES
28196	2/18/2015	SKARSHAUG TESTING LAB INC	$ 203.65	GLOVE CLEAN & TEST
28197	2/18/2015	SWENEY PATRICIA L	$ 839.00	EMPLOYEE APPRECIATION MEAL
28198	2/18/2015	THINKSAFE	$ 1,239.00	AED
28199	2/18/2015	UNITED PARCEL SERVICE	$ 274.45	MONTHLY UPS CHARGE
28200	2/20/2015	HARTLAND CLEANING SERVICES	$ 603.08	CONTRACT CLEANING
28201	2/20/2015	HOMESTEAD FUNDS	$ 1,000.00	DEFERRED COMPENSATION
28202	2/20/2015	NRECA	$ 35,046.62	R&S CONTRIBUTION
28203	2/20/2015	NRECA	$ 3,076.06	GROUP HEALTH-ADMN FEES
28204	2/20/2015	NRECA	$ 887.58	R&S ADMN FEES
28205	2/20/2015	NRECA GROUP BENEFITS TRUST	$ 34,707.05	GROUP INSURANCE PREMIUMS

CHECK TOTAL **$ 1,609,901.19**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81039	1/29/2015	RICHARD BULTEZ	$ 300.00	ENTERTAINMENT DEPOSIT-RECOG DINNER
81040	2/18/2015	WADE RAHN	$ 117.30	MILEAGE

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BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR JANUARY 2015 EXPENSES

CHECK	DATE	NAME	AMOUNT	DESCRIPTION
90767	1/2/2015	BOND PAYMENTS	$ 22,293.75	2010A BOND INTEREST
90768	1/2/2015	BOND PAYMENTS	$ 80,000.00	2010A BOND PRINCIPAL
90769	1/20/2015	US DEPT OF THE TREASURY	$ 18,650.40	FEDERAL WITHHOLDING
90770	1/20/2015	NRECA	$ 7,814.80	401K LOANS/CONTRIBUTIONS
90771	1/20/2015	NEBRASKA DEPT OF REVENUE	$ 6,653.58	STATE WITHHOLDING
90772	1/20/2015	AUXILIARY PR CHECK	$ 600.25	PR DEDUCTION
90773	1/30/2015	US DEPT OF AGRICULTURE	$ 7,813.05	RUS P&I
90774	1/31/2015	COOPERATIVE BENEFIT ADMIN	$ 4,752.35	HRA/FLEX PAYMENTS
90775	2/20/2015	NEBRASKA DEPT OF REVENUE	$ 69,078.79	JANUARY SALES TAX
90776	2/3/2015	US DEPT OF THE TREASURY	$ 18,015.88	FEDERAL WITHHOLDING
90777	2/3/2015	NRECA	$ 7,814.81	401K LOANS/CONTRIBUTIONS
90778	2/3/2015	AUXILIARY PR CHECK	$ 600.25	PR DEDUCTION

ACH TOTAL **$ 244,505.21**

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DIRECT DEPOSIT REGISTER FOR NOVEMBER 2014

CHECKS FROM	TO		TOTAL	DESCRIPTION/DIRECT DEPOSIT
3730	3736	01/01/15-01/15/15	$ 1,902.13	BOARD
3737	3760	01/01/15-01/15/15	$ 40,342.12	PAYROLL-EMPLOYEES
3761	3784	01/16/15-01/31/15	$ 40,072.47	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT **$ 82,316.72**

TOTAL EXPENDITURES-JAN 2015 **$ 1,936,723.12**

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BUTLER PUBLIC POWER DISTRICT

2015 - DIRECTORS PER DIEM/EXPENSES **JANUARY.2015**

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	W CROOK	L DAUEL	J SCHMID	
JANUARY PER DIEM	350.00	350.00	350.00	350.00	350.00	350.00	350.00	$ 2,450.00
YTD - PER DIEM	$ 350.00	$ 350.00	$ 350.00	$ 350.00	$ 350.00	$ 350.00	$ 350.00	$ 2,450.00
YTD - GIFT CARDS								$ -
YTD - PER DIEMS RETD								$ -
JANUARY EXPENSES	$ 9.20	$ 18.40	$ 11.50	$ 32.78	$ 12.65	$ 31.05	$ 14.95	$ 130.53
YTD EXPENSES - TRAVEL ETC	$ 9.20	$ 18.40	$ 11.50	$ 32.78	$ 12.65	$ 31.05	$ 14.95	$ 130.53
HEALTH INSURANCE								$ -
HEALTH SCREENINGS								$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	$ 359.20	$ 368.40	$ 361.50	$ 382.78	$ 362.65	$ 381.05	$ 364.95	$ 2,580.53

6.12

INDIRECT EXPENSES:								
HEALTH INSURANCE - BOARD								$ 3,680.94
HEALTH INSURANCE - PAPIK								$ 718.75
GIFT CARD								$ -
BOARD MTNG-PAPIK								$ 519.10
BOARD MTNG MEALS/SNACKS								$ 88.66
ELECTION COST SHARE								$ -
MISC COSTS (Labels)								$ -
LEGISLATIVE MTNG COST								$ -
BOARD MTNG NOTICES								$ 37.31
TREASURERS BOND								$ 375.00
								$ 5,419.76

TOTAL BOARD EXPENSES $ 8,000.29

Agenda

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

POLICY NUMBER 220
FLAME RESISTANT (FR) CLOTHING

I OBJECTIVE

To assure that all employees with potential for exposure to the hazards of flames or electric arcs wear the appropriate FR clothing that protects them from these exposures.

II SCOPE

- Each situation must be addressed in a tailgate session. When an FR situation is identified all involved employees are required to wear FR clothing.
- The FR Clothing policy does not relieve any employee from any responsibilities for wearing other safety-related equipment or clothing required under other District policies.

III PROVISIONS

(a) Employees with potential exposure to the hazards of flames or electric arcs will be outfitted with five (5) shirts, five (5) jeans, and all outerwear of FR clothing when hired. ~~given a first-time clothing allowance of up to $600 to purchase the initial set of FR clothing when hired.~~ FR Clothing will be worn only during normal working hours, or after hours outages and trouble calls. ~~Each calendar year thereafter, each employee will be given an annual FR allowance of up to $350 to be used towards the purchase of replacement, District approved, FR clothing. This clothing allowance will be used to purchase any FR clothing needs the employee has throughout the year. The employee, utilizing their clothing allowance, is responsible for the replacement of clothing due to normal wear and tear on the job.~~ The district is not responsible for the loss or repair of FR clothing, except when the clothing is damaged while performing district work and damage is not due to employee negligence.

(b) Employees, including part-time employees, who have only occasional need for FR clothing, ~~determined by supervision, may not be given the yearly clothing allowance. However, they~~ will be provided FR clothing when needed to safely perform their job. These employees will be responsible to either stay clear of FR situations or to wear the appropriate FR clothing.

(c) FR Clothing will be replaced on an "As Needed" basis. Clothing that needs to be replaced will be turned in for replacement. When employees wear 100% cotton as an undergarment the 100% cotton must be completely covered by FR clothing that meets Butler's ARC Flash Hazard Analysis. The FR clothing outer layer must have a rating of at least 8 CAL/cm^2. ~~Certain outer layers of FR clothing will be District issued (i. e. raingear, bibs, coats). If the employee wears clothing as allowed under their District issued and approved FR outer layer, it shall be of natural fiber or FR fabric.~~

(d) Each employee and his supervisor are individually and jointly responsible for insuring that FR clothing requirements are met. Clothing that is frayed, ripped, overly dirty, or otherwise unacceptable will not be allowed. Employees will keep their uniforms in a clean, neat and serviceable condition, so as to maintain an appearance that reflects favorably on the District. When in a FR situation, the sleeves of long-sleeved outer garments shall be rolled down and buttoned to protect the employee's arms from flame and electric arc hazards.

(e) ~~District FR monograms and possibly names will be provided on shirts, jackets, and coveralls. No other emblem, monogram, or insignia will be allowed.~~

(f) Laundering, alterations, and repairs will be the responsibility of the employee. Laundering instructions are located on the inside of each garment and shall be strictly adhered to. Alterations, monograms or repairs shall be made with FR material. The district reserves the right to determine when uniforms are no longer serviceable and should be replaced.

IV OSHA REQUIREMENTS

(a) Any employee working on or near exposed energized parts or who is or may be exposed to the hazards of flames or electric arcs must wear clothing that complies with OSHA Standard 29 C.F.R. Part 1910.269(1)(6)(iii).

(b) When work is performed within reaching distance of exposed energized parts of equipment, the employee must remove or render nonconductive all exposed conductive articles, such as key or watch chains, rings, earrings, necklaces, or wrist watches or bands, unless such articles do not increase the hazards associated with contact with the energized parts.

(c) Employees who may be exposed to the hazards of flames or electric arcs may not wear clothing that, when exposed to flames or electric arcs, could increase the extent of injury that would be sustained by the employee. Wearing any clothing made from acetate, nylon, polyester, rayon, or any other material that could ignite, melt or burn under the conditions to which an employee is exposed is prohibited.

V PERSONAL and DISTRICT ISSUE ITEMS

See 702, Appendix B, for a listing of personal use and district issue items.

VI RESPONSIBILITY

The Operations Manager shall be responsible for the administration of this policy.

Dated: June 10, 1996, 08/12/1996, 01/12/2000, 06/10/2005, 02/12/2007, 9/12/12
Revised: February 10, 2014

Revised: <u>March 6, 2015</u>

Attested:_____

Secretary

DRAFT COPY ONLY

RESOLUTION NO. 15-116

BE IT RESOLVED AND ENACTED BY THE PRESIDENT AND BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT, DAVID CITY, NEBRASKA, as follows:

Section 1. That the following bonds of the District (the "Refunded Bonds"), are hereby called for payment on April 9, 2015, after which date interest on the bonds will cease:

Electric System Revenue Refunding Bonds, 2010A Series, dated March 16, 2010, in the principal amount of $1,160,000, numbered as they are shown on the books and records of the Paying Agent and Registrar, maturing, in the principal amounts and bearing CUSIP numbers as follows:

Principal Amount	Maturity Date	CUSIP No.
$ 85,000	January 1, 2016	123825 AF8
95,000	January 1, 2017	123825 AG6
100,000	January 1, 2018	123825 AH4
105,000	January 1, 2019	123825 AJ0
110,000	January 1, 2020	123825 AK7
120,000	January 1, 2021	123825 AL5
125,000	January 1, 2022	123825 AM3
130,000	January 1, 2023	123825 AN1
140,000	January 1, 2024	123825 AP6
150,000	January 1, 2025	123825 AQ4

Section 2. The Refunded Bonds are to be paid at the office of the District Treasurer, as Paying Agent and Registrar (the "Paying Agent"), in David City, Nebraska.

Section 3. The Paying Agent shall cause to be mailed a notice to all registered owners of the Refunded Bonds as called for redemption to be redeemed not less than thirty (30) days prior to the date fixed for redemption in accordance with resolution authorizing the issuance of the Refunded Bonds and to take all other actions deemed necessary in connection therewith.

PASSED AND APPROVED this 6th day of March, 2015.

ATTEST: By _____
President

_____
Secretary

(S E A L)

Agenda

DRAFT COPY ONLY

RESOLUTION NO. 15-117

A RESOLUTION AUTHORIZING THE ISSUANCE OF ELECTRIC SYSTEM REVENUE REFUNDING BONDS, 2015A SERIES, OF BUTLER PUBLIC POWER DISTRICT, IN THE STATE OF NEBRASKA, IN THE PRINCIPAL AMOUNT OF ONE MILLION ONE HUNDRED SIXTY THOUSAND DOLLARS ($1,160,000) FOR THE PURPOSE OF REFUNDING CERTAIN OUTSTANDING BONDS OF THE DISTRICT AND PAYING COSTS OF ISSUANCE; PRESCRIBING THE FORM OF SAID BONDS; PLEDGING AND HYPOTHECATING THE REVENUES AND EARNINGS OF THE ELECTRIC SYSTEM OWNED BY THE DISTRICT FOR THE PAYMENT OF SAID BONDS; ENTERING INTO A CONTRACT ON BEHALF OF THE DISTRICT WITH THE HOLDERS OF SAID BONDS; AUTHORIZING THE DELIVERY OF THE BONDS TO THE PURCHASER; PROVIDING FOR THE SALE OF THE BONDS; AUTHORIZING A BOND PURCHASE AGREEMENT FOR THE BONDS; PROVIDING FOR A PAYING AGENT AND REGISTRAR FOR THE BONDS; AUTHORIZING THE DELIVERY OF THE BONDS TO THE PURCHASER; AUTHORIZING AN ESCROW AGREEMENT FOR THE REFUNDED BONDS; AND PROVIDING FOR THE DISPOSITION OF THE BOND PROCEEDS.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF BUTLER PUBLIC POWER DISTRICT, DAVID CITY, NEBRASKA:

1. The Board of Directors (the "Board") of Butler Public Power District (the "District") hereby finds and determines:

a) that the District was duly formed and remains in existence pursuant to Article 6, Chapter 70, Reissue Revised Statutes of Nebraska, 1943, and all acts amendatory thereof and supplemental thereto;

b) that the District presently has outstanding the following bonded indebtedness (collectively, the "2010A Bonds"):

> Electric System Revenue Refunding Bonds, 2010A Series, date of original issue—March 16, 2010, in the aggregate principal amount outstanding of $1,160,000 issued pursuant to a Resolution adopted by the Board on February 10, 2010 (the "2010A Resolution");

that since the issuance of the 2010A Bonds, the rates of interest have so declined in the market that by paying off the 2010A Bonds by, along with other funds of the District, an issue of refunding bonds of the District and other funds of the District as necessary for such purpose and deposit to escrow as provided herein, a substantial savings in the overall amount of interest cost will be realized by the District; that the 2010A Bonds have been authorized to be called for payment on April 9, 2015 (the "Redemption Date") pursuant to a resolution of the Board; that by issuing its refunding bonds as provided herein (and application of the proceeds thereof pursuant to this Resolution), together with a deposit of other available funds of the District (as and to the extent required), the 2010A Bonds will be immediately satisfied under their terms;

Agenda

Section 25. The District hereby covenants to the purchasers and registered owners of the 2015A Bonds that it will make no use of the proceeds of said issue, including monies held in any sinking fund for the payment of said 2015A Bonds, which would cause said 2015A Bonds to be arbitrage bonds within the meaning of Sections 103(b) and 148 of the Internal Revenue Code of 1986, as amended (the "Code") and further covenants to comply with said Sections 103 and 148 and all applicable regulations thereunder throughout the terms of said bond issue, including keeping of appropriate records and making of any rebate payments required under said Section 148 and applicable regulations thereunder. The District hereby covenants and agrees to take all actions necessary under the Code to maintain the status of interest payable on the 2015A Bonds as excludable from gross income for taxpayers generally under the Code but such undertaking shall not extend to or include other provisions of the Code relating to the tax status of interest on the 2015A Bonds including but not limited to provisions relating to the additional alternative minimum tax on corporations, provisions relating to treatment of insurance companies and provisions relating to social security income or railroad retirement. As and to the extent not "deemed designated", the District hereby designates the 2015A Bonds as its "qualified tax-exempt obligations" pursuant to Section 265(b)(3)(B)(i)(III) of the Code and covenants and warrants that it does not anticipate issuing tax-exempt obligations in calendar 2015 in an amount in excess of $10,000,000.

Section 26. In order to promote compliance with certain federal tax and securities laws relating to the bonds herein authorized (as well as other outstanding bonds) the District has previously adopted "Post-Issuance Compliance Policy and Procedures", which are hereby approved and ratified in all respects.

Section 27. The officers of the District are further authorized to take any and all actions deemed necessary by them in connection with the carrying out and performance of the terms of this Resolution.

Section 28. If any section, paragraph, clause or provision of this Resolution shall be held invalid, the invalidity of such section, paragraph, clause or provision shall not affect any of the other provisions of this Resolution.

Section 20. All resolutions or orders or parts thereof in conflict with the provisions of this Resolution are to the extent of such conflict hereby repealed.

PASSED AND APPROVED this 6th day of March, 2015.

ATTEST: _____ President

_____ Secretary

(S E A L)

Agenda

Manager's Report *march 6, 2015*

- NPPD
  - Contract Discussions –
  - Exit Policy or reduce to 50%

- Todd Hegwer power purchase options/discussion
- Asbestos inspection report confirms asbestos in building
- Auditor report in April
- Federated Insurance Retention Check - $6,915
-

- Late items
  -
  -
- Upcoming Events**
  - Future Board. Mtgs. – April 10, May 11, June 11
  - NEG&T Bd. Mtg. – Columbus, March 25
  - NREA Comm./Bd. Mtg. – Divot's in Norfolk, May 13/14
  - CFC Forum, Chicago, June 8-10

* Provided at Board Meeting
** Discussion item

Agenda

Butler County Public Power District
25 Year PPA Price Proposal

Contract Year	Two Turbines	One Turbine	Annual Increase
Commisioning Price	$0.05860	$0.05990	
1	0.05860	$0.05990	2.50%
2	0.06007	$0.06140	2.50%
3	0.06157	$0.06293	2.50%
4	0.06311	$0.06451	2.50%
5	0.06468	$0.06612	2.50%
6	0.06630	$0.06777	2.50%
7	0.06796	$0.06947	2.50%
8	0.06966	$0.07120	2.50%
9	0.07140	$0.07298	2.50%
10	0.07318	$0.07481	2.50%
11	0.07501	$0.07668	2.50%
12	0.07689	$0.07859	2.50%
13	0.07881	$0.08056	2.50%
14	0.08078	$0.08257	2.50%
15	0.08280	$0.08464	2.50%
16	0.08487	$0.08675	2.50%
17	0.08699	$0.08892	2.50%
18	0.08917	$0.09114	2.50%
19	0.09140	$0.09342	2.50%
20	0.09368	$0.09576	2.50%
21	0.09602	$0.09815	2.50%
22	0.09842	$0.10061	2.50%
23	0.09916	$0.10136	0.75%
24	0.09991	$0.10212	0.75%
25	0.10065	$0.10289	0.75%
			2.29%

Agenda

January 2015

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Customers Out	Total Hours
01-05	12:29 PM	MATULKA RANDALL	Equipment Failure - Insulator	False	T-3. T-10, T-20	0.68	42	28.70
01-05	01:01 PM	BENES SERVICE	Equipment Failure - Insulator	False	T-3, T-10, T-20	0.15	2	0.30
01-10	02:00 PM	LODL KEVIN	Equipment Failure - Hotline Clamp	False	T-13	1.25	1	1.25
01-10	06:50 PM	CHRISP GLEN R	Members Equipment	False	T-13	1.67	1	1.67
01-08	01:15 AM	GANNON FARMS LLC	Equipment Failure - OCR	False	T-13	1.58	1	1.58
01-17	06:35 PM	LADEHOFF RUBY	Tree Contractor	True	T-3	2.00	1	2.00
01-16	12:30 PM	RATKOVEC SHAWN	Scheduled Outage	False	T-20, changing of rotten	2.00	2	4.00

SAIDI:	0.35	Avg Minutes/Customer Served	Outages:	7	Total Number of Outages	Total Reported Hours:	9.33
SAIFI:	0.01	Outages/Customer Served	ASAI:	99.99993%	Percent Service is Available	Total Customers Out:	50.00
CAIDI:	42.60	Avg Minutes/Customer Out				Total Customer Hours Out:	39.50

12.1

Agenda

JACKSON - JACKSON & ASSOCIATES, INC.
ARCHITECTS
6912 NORTH 97TH CIRCLE, SUITE 1 • OMAHA, NEBRASKA 68122 • 402-391-3999 • WEB: WWW.JACKSON-JACKSONASSOCIATES.COM

BUTLER PUBLIC POWER DISTRICT

HEADQUARTERS BUILDING, TRUCK STORAGE AND WAREHOUSE

DAVID CITY, NEBRASKA
JJA #3465

STATEMENT OF PROBABLE CONSTRUCTION COSTS

PRELIMINARY DESIGN PHASE
FEBRUARY 23, 2015

A.	SITE WORK			
1.	Demolition			
	a. Remove Existing Concrete Paving			
	15,400 S.F. x $1.75/S.F.	=	$26,950.00	
	b. Remove Existing Crushed Rock Paving	=	12,000.00	
	c. Remove Existing Miscellaneous Items			
	(Fencing, Posts, Utilities, Drop Box, etc.)	=	11,000.00	
	d. Remove North End of 3rd Street and Close to thru-Traffic			
	750 S.F. x $1.75/S.F.	=	1,312.00	$ 51,262.00
2.	New Site Work			
	a. Clearing and Site Grading	=	$ 6,500.00	
	b. Over-excavating and New Compacted Fill at Building			
	2800 C.Y. x $4.50/C. Y.	=	12,600.00	
	c. Concrete Paving			
	(1) Truck Traffic Paving			
	9,215 S.F. x $5.35/S.F.	=	49,300.00	
	(2) Light Vehicle Paving			
	21,800 S.F. x $4.50/S.F.	=	98,100.00	
	(3) Sidewalk Paving			
	3,020 S.F. x $2.75/S.F.	=	8,300.00	
	(4) Concrete Curb & Gutters			
	1,920 L.F. x $12.00/L.F.	=	23,040.00	
	(5) Patio – Crusher Rock Base & Pavers			
	905 S.F. x $8/S.F.	=	7,240.00	
	d. S.S. Pipe Bollards			
	6 x $1,200 each	=	7,200.00	
	e. Flag Pole	=	3,500.00	
	f. Site Lighting			
	(1) Pole Lights at Drives			
	5 x $3,500 each	=	17,500.00	
	(2) Flag Pole Lighting			
	3 x $1,200 each	=	3,600.00	
	(3) Sign Lighting at Building			
	5 x $1,500 each	=	7,500.00	
	g. Silt Fencing and Storm Water Pollution Prevention	=	6,500.00	

Agenda

h.	Underground Utilities			
	(1) Power	12,000.00		
	(2) Sewer	7,500.00		
	(3) Telephone	6,500.00		
	(4) Water	25,000.00		
	(5) Tower Wiring	4,500.00		
i.	Lawn Sprinkler System	4,500.00		
j.	Backfill Existing Building and Fine Grading	6,500.00		
k.	Sod			
	44,000 S. F. x $.40/S.F.	17,600.00		
l.	Landscaping	12,000.00		
m.	Paint Striping at Parking Lots	650.00		
n.	ADA Signage at Parking Stalls	800.00		
o.	Miscellaneous	6,000.00	354,430.00	$405,692.00

B. DEMOLITION

1.	Existing Office Building			30,000.00

C. NEW CONSTRUCTION

1.	Office Building			
	8,079 S.F. x $235/S.F.	$1,898,565.00		
2.	Linemen's Area, Mechanical Equipment Room, and Meters			
	6,320 S.F. x $150/S.F.	948,000.00		
3.	Truck Storage and Warehouse			
	22,960 S.F. x $70/S.F.	1,607,200.00		
4.	Generator and Transfer Switch			
	Assume 250 Kw to service entire building	98,000.00		
5.	3000# Capacity Pillar Jib Crane	25,500.00		
6.	In-Floor Radiant Heating System in Truck Garage			
	24,824 S. F. x $2.75/S.F.	68,266.00		4,645,531.00

SUBTOTAL	$5,081,223.00
Mobilization and General Conditions (5.5%)	279,467.00
Overhead and Profit (7%)	375,248.00
Performance Bond (1%)	57,360.00
Contingency (2.5%)	144,832.00
TOTAL	$5,938,130.00

PROBABLE CONSTRUCTION COST RANGE = $5,900,000.00 to $6,100,000.00

ADD OPTION TO CONSIDER

1. Geo-Thermal Heat Pump System
   15,370 S.F. x $9 to $10/S.F. = $138,330.00 to $155,000.00

NOTES:

1. Potential Phases
   a. Relocate Existing Cold Storage Building and Existing Warehouse Building.
   b. Raze Half of Existing Truck Storage Garage.
   c. Construct Entire New Building.
   d. Demolish Existing Office Building and Remainder of Truck Storage, Construct Parking Lot and Landscape Front of Building.

Agenda

2. Projected costs do not include the following:
   a. Design Fees.
   b. Furniture and art work.
   c. Soil testing.
   d. Site survey.
   e. Telephone/instruments. (Data/Telephone Wiring in Contract)
   f. Special Inspections.
   g. Asbestos survey and abatement.
   h. Lead paint survey.
   i. Relocating of existing warehouse building.
   j. Relocating of existing cold storage building.
   k. Sidewalk along North 4th Street.
   l. Paving in pole yard.
   m. Costs to relocate communications tower.

3. Since we, as Architects, have no control over the cost of labor, materials or equipment or over the Contractor's method of determining prices, or over the competitive market conditions at the time of bidding, which can vary from day to day, our opinions pertaining to Probable Construction Costs provided for herein are made on the basis of our past experience on similar projects, the use of "Means Building Construction Cost Data" and specific quotations from manufacturers for specific products to be used on the project. These opinions represent our best judgment as a design professional familiar with the construction industry. However, we cannot and do not guarantee that the bids or construction costs will not vary from these opinions of probable costs.

Proposed Planning/Construction Schedule (2.25.15)

- Set Back Waiver/Building Permits Request from City for new office and storage buildings being moved to pole yard.
- Schedule Asbestos Abatement in existing building (request proposals)
- Schedule Geo Testing
- Footing design for two storage buildings being moved to Pole Yard
- Start Building Design Development Phase

March 2 – Locate corners for storage bldgs.., initiate footing designs, request bids.

March 26 – Select contractor for storage bldg. footings

March 27 - Complete design development phase

April 29 – Move storage buildings by Scribs cell 3835

May 22 – Complete Construction Documents phase for final coordination. Review with Butler PPD before bidding.

June 8 – Print documents and June 11 – Distribute Documents to bidders

June 23 – Pre-Bid Conference at site with potential bidders @ 10:30 am,

July 2 – Open Construction Bids at headquarters @ 2:00 pm

July 10, - Butler PPD Board to award contract to successful bidder

July 23 – Pre-construction Conference with Contractor

July 29 – Construction Contract Signed

August 3 – Start Demolition and Construction

October 3, 2016 – Complete Construction