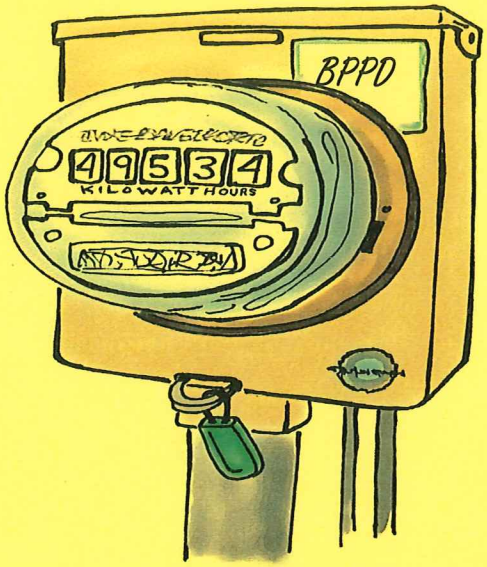
# BUTLER

# PUBLIC POWER

# DISTRICT

**DAVID CITY, NEBRASKA 68632-1107**




# 2016

# FINANCIAL BUDGET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Board of Directors Approved on December 10, 2015

BUTLER
PUBLIC POWER DISTRICT

December 3, 2015

Honorable Board of Directors
Butler Public Power District
1331 4th Street
David City, NE 68632 - 1107

Gentlemen;

The attached proposed 2016 Financial Budget has two main parts, "O & M Expense" Budget and "Capital Additions" (CA) Budget. The Financial Budget reflects the management team's best estimates for future costs in such expenditures as power supply, wages and material costs, etc. It does not, however, consider the impacts of extreme weather or the effects of severe storm damage to our system.

The 2016 Budget is prepared to help plan our work, assure we are focusing on the right work, and stay within appropriate spending limits. The CA Budget includes significant investments to coincide with the Nebraska Joint Sub-transmission Plan adopted in February, 2008, or the final year of a 4-year Work Plan developed by RVW to upgrade our system to improve reliability and reduce losses and outages. It also includes 2016 estimates for the Headquarters/Truck facility.

Requests for approval of the O&M Budget total **$13,988k** and the CA Budget total **$6,258k** ($2.758k without new building estimates). We'd like to finance the entire capital additions budget from revenue and past years' margins, but to assure proper reserves we estimate financing $2,384k. As always, the aim of this budget is to allow the District to provide reliable, low cost, transmission and distribution facilities to serve our customers while meeting the financial requirements of our bond resolutions.

We respectfully request your consideration and approval of the proposed 2016 Financial Budget we plan to discuss at the December regular Board Meeting.

Respectfully submitted;

Gary S. Westphal P. E.
General Manager/CEO

1331 N 4th Street • David City, NE 68632-1107
Phone: 402/367-3081 • 800/230-0569 • Fax: 402/367-6114

**BUTLER PUBLIC POWER DISTRICT**
**DAVID CITY, NEBRASKA**

## OPERATIONS AND MAINTENANCE BUDGET

| LINE NO. | DESCRIPTION | 2016 BUDGET | 2015 9 MOS ACTUAL & 3 MOS BUDGET | 2014 ACTUAL | 2013 ACTUAL | 2012 ACTUAL | 2011 ACTUAL | 2010 ACTUAL |
|---|---|---|---|---|---|---|---|---|
| | **REVENUES AND EXPENSES** | | | | | | | |
| 01. | OPERATING REVENUE | $17,450,000 | $17,619,894 | $18,200,684 | $18,829,850 | $17,623,761 | $14,668,161 | $11,484,681 |
| 02. | | | | | | | | |
| 03. | COST OF PURCHASED POWER | 11,120,000 | 10,724,791 | 11,301,500 | 11,173,950 | 10,555,947 | 8,309,063 | 5,846,549 |
| 04. | TRANSMISSION EXPENSE | 30,200 | 32,305 | 32,183 | 19,437 | 27,007 | 42,886 | 53,377 |
| 05. | DISTRIBUTION EXPENSE - OPERATIONS | 756,000 | 739,157 | 711,499 | 897,483 | 674,442 | 608,835 | 707,270 |
| 06. | DISTRIBUTION EXPENSE - MAINTENANCE | 970,000 | 811,196 | 872,104 | 909,324 | 818,970 | 908,690 | 1,098,007 |
| 07. | CONSUMER RECORDS EXPENSE | 325,000 | 342,013 | 313,458 | 343,328 | 325,288 | 325,555 | 329,957 |
| 08. | CONSUMER SERVICE & INFORMATION EXPENSE | 72,500 | 70,505 | 70,109 | 100,286 | 108,429 | 96,733 | 70,779 |
| 09. | SALES EXPENSE | 14,000 | 13,202 | 12,863 | 14,968 | 12,652 | 42,548 | 43,592 |
| 10. | ADMINISTRATIVE & GENERAL EXPENSE | 700,000 | 715,509 | 691,803 | 689,294 | 646,782 | 658,921 | 643,302 |
| **11.** | **TOTAL OPER. & MAINT. EXPENSE ( 2 THRU 10 )** | **$13,987,700** | **$13,448,677** | **$14,005,519** | **$14,148,070** | **$13,169,518** | **$10,993,231** | **$8,792,834** |
| 12. | DEPRECIATION & AMORTIZATION EXPENSE * | 1,400,484 | 1,031,356 | 951,265 | 977,827 | 962,949 | 881,245 | 790,190 |
| 13. | TAX EXPENSE - PROPERTY | 1,000 | 1,000 | 992 | 992 | 683 | 992 | 992 |
| 14. | TAX EXPENSE - OTHER | 0 | 0 | 4,720 | 0 | (9) | 6,933 | 104 |
| 15. | INTEREST ON LONG - TERM DEBT | 460,000 | 517,778 | 543,836 | 569,180 | 656,541 | 600,571 | 558,238 |
| 16. | INTEREST CHARGES TO CONSTRUCTION COST | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17. | INTEREST EXPENSE - OTHER | 100 | 90 | 69 | 77 | 138 | 184 | 0 |
| 18. | OTHER DEDUCTIONS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| **19.** | **TOTAL COST OF ELEC. SERVICE ( 11 THRU 18 )** | **$15,849,284** | **$14,998,900** | **$15,506,401** | **$15,696,146** | **$14,789,821** | **$12,483,156** | **$10,142,357** |
| 20. | OPERATING MARGINS ( LINE 1 - 19 ) | $1,600,716 | $2,620,994 | $2,694,282 | $3,133,704 | $2,833,940 | $2,185,005 | $1,342,324 |
| 21. | NONOPERATING MARGINS - INTEREST | 75,000 | 107,871 | 85,576 | 126,865 | 108,409 | 270,740 | 238,546 |
| 22. | ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23. | NON OPERATING MARGINS - OTHER | 50,000 | 56,828 | 80,829 | 81,398 | 95,669 | 122,175 | 313,122 |
| 24. | GENERATION & TRANSMISSION CAPITAL CREDITS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25. | OTHER CAPITAL CREDITS & PATRONAGE DIVIDENDS | 30,000 | 37,095 | 31,399 | 31,064 | 20,965 | 20,567 | 11,131 |
| 26. | EXTRAORDINARY ITEMS | 0 | | | -462,487 | 0 | 0 | 0 |
| **27.** | **PATRONAGE CAPITAL & MARGINS ( 20 THRU 26 )** | **$1,755,716** | **$2,822,787** | **$2,892,086** | **$2,910,545** | **$3,058,983** | **$2,598,487** | **$1,905,123** |
| | | | | | | | | |
| **28.** | **T I E R** | **4.82** | **6.45** | **6.32** | **6.11** | **5.66** | **5.33** | **4.41** |
| | | | | | | | | |
| | **OPERATING STATISTICS** | | **Thru Sept** | | | | | |
| 30. | KWH PURCHASED | | 139,664,785 | 193,024,036 | 195,875,722 | 186,187,406 | 154,627,678 | 115,286,604 |
| 31. | KWH SOLD | | 130,074,307 | 185,900,641 | 187,088,628 | 175,967,413 | 144,580,932 | 105,843,027 |
| 32. | KWH OWN USE | | 179,272 | 290,425 | 290,208 | 246,624 | 291,109 | 251,951 |

*From Long-Term Financial Projection

# BUTLER PUBLIC POWER DISTRICT
# 2016
## CAPITAL ADDITIONS BUDGET

| ITEM NO. | DESCRIPTION OF ITEM NUMBER | Qty | Estimated Cost per Unit | Estimated Total |
|---|---|---|---|---|

## 2016 DISTRIBUTION FACILITY BUDGET

**RUS CODE 100 - NEW LINE**

| | | | | |
|---|---|---|---|---|
| 101 | 2 Miles of single phase Overhead & URD lines | 2 | $25,860 | **$51,720** |
| 103 | 2 Miles of three phase Overhead and URD lines | 2 | $58,839 | **$117,678** |
| | | | | |

**RUS CODE 100 TOTAL** **$169,398**

**RUS CODE 200 - NEW TIE LINES**

| | | | | |
|---|---|---|---|---|
| | | | | |
| | | | | |

**RUS CODE 200 TOTAL**

**RUS CODE 300 - CONVERSION AND LINE CHANGES**

| | | | | |
|---|---|---|---|---|
| 301 | Project 310- Rebuild 4 miles of 3 phase line. 59-2- Circuit 2 | 1 | $260,000 | **$260,000** |
| 302 | Project 309- Rebuild 2.5 miles of 3 phase line. 59-2- Circuit 3 | 1 | $150,000 | **$150,000** |
| | | | | |
| | | | | |

**RUS CODE 300 TOTAL** **$410,000**

**RUS CODE 400 - NEW SUBSTATIONS, SWITCHING STATIONS, & METERING POINTS**

| | | | | |
|---|---|---|---|---|
| 401 | Relocate and Build New 59-43 Substation, Retire old 59-43 Substation | 1 | $550,000 | **$550,000** |
| | | | | |

**RUS CODE 400 TOTAL** **$550,000**

**RUS CODE 500 - SUBSTATION, SWITCHING STATION, AND METERING POINT CHANGES**

| | | | | |
|---|---|---|---|---|
| 501 | 59-6 New Electroinc Reclosers | 4 | $20,000 | **$80,000** |
| | | | | |
| | | | | |

**RUS CODE 500 TOTAL** **$80,000**

# BUTLER PUBLIC POWER DISTRICT
# 2016
## CAPITAL ADDITIONS BUDGET

| ITEM NO. | DESCRIPTION OF ITEM NUMBER | Qty | Estimated Cost per Unit | Estimated Total |
|---|---|---|---|---|
| | **RUS CODE 600 - MISCELLANEOUS DISTRIBUTION EQUIPMENT** | | | |
| **601** | **Transformers & Meters** | | | |
| | Replacement of Transformers | 100 | $1,500 | **$150,000** |
| **602** | **Increase Service Capacity** | | | |
| | Service Upgrades | 100 | $2,680 | **$268,000** |
| **603** | **Sectionalizing Equipment** | | | |
| | OCR's | 1 | $15,000 | **$15,000** |
| **604** | **Regulators** | | | |
| | Regulator Panel Replacement (MJ4A) | 3 | $1,800 | **$5,400** |
| **605** | **Capacitors** | | | |
| | | | | |
| | | | | |
| **606** | **Pole Replacement and Associated Hardware** | | | |
| | Pole Replacement | 75 | $700 | **$52,500** |
| **607** | **Miscellaneous Replacements** | | | |
| | Crossarms | 30 | $400 | **$12,000** |
| **608** | **Non-Site Specific URD or OH Conductor Replacement** | | | |
| | | | | |
| **610** | **Road Moves** | | | |
| | | | | |
| **611** | **Line Relocation** | | | |
| | Relocation of existing line for improved access | 1 | $80,000 | **$80,000** |
| | **RUS CODE 600 TOTAL** | | | **$582,900** |

# BUTLER PUBLIC POWER DISTRICT
# 2016
## CAPITAL ADDITIONS BUDGET

| ITEM NO. | DESCRIPTION OF ITEM NUMBER | Qty | Estimated Cost per Unit | Estimated Total |
|---|---|---|---|---|
| | **RUS CODE 700 - OTHER DISTRIBUTION ITEMS** | | | |
| **701** | **GIS Systems** | | | |
| | | | | |
| **702** | **Security Lights** | | | |
| | Security Lights | 15 | $280 | **$4,200** |
| **703** | **General Fund Reimbursement** | | | |
| | | | | |
| **704** | **Automated Meter Reading Equipment** | | | |
| | Grid Stream Project | 1 | $550,000 | **$550,000** |
| | | | | |
| **705** | **Load Management/SCADA** | | | |
| | SCADA - 59-6, 59-42 | 2 | $12,000 | **$24,000** |
| | LCR3100 Load Control Receivers | 12 | $175 | **$2,100** |
| | **RUS CODE 700 TOTAL** | | | **$580,300** |
| | **RUS CODE 1300 - HEADQUARTERS & SERVICE FACILITIES** | | | |
| 1301 | New Headquarters | 1 | $3,500,000 | **$3,500,000** |
| 1302 | Office Furinishings | 1 | $125,000 | **$125,000.00** |
| | **RUS CODE 1300 TOTAL** | | | **$3,625,000** |
| | **RUS CODE 1500 - ALL OTHER** | | | |
| | | | | |
| | | | | |
| | **RUS CODE 1600 TOTAL** | | | |

**TOTAL 2016 DISTRIBUTION FACILITY BUDGET** **$5,997,598**

**BUTLER PUBLIC POWER DISTRICT**

# 2016

## CAPITAL ADDITIONS BUDGET

| ITEM NO. | DESCRIPTION OF ITEM NUMBER | Qty | Estimated Cost per Unit | Estimated Total |
|---|---|---|---|---|

## 2016 SUB-T PLAN & TRANSMISSIONS FACILITY BUDGET

**RUS CODE 800 - TRANSMISSION LINE (Sub-T & Bulk)**

| | | | | |
|---|---|---|---|---|
| | | | | |
| | | | | |

**RUS CODE 800 TOTAL**

**RUS CODE 900 NEW TRANSMISSION SUBSTATIONS & SWITCHING STATIONS**

| | | | | |
|---|---|---|---|---|
| | | | | |
| | | | | |

**RUS CODE 900 TOTAL**

**RUS CODE 1000 - TRANSMISSION LINE AND STATION CHANGES (Sub-T & Bulk)**

| | | | | |
|---|---|---|---|---|
| | | | | |
| | | | | |

**RUS CODE 1000 TOTAL**

**RUS CODE 1100 - OTHER TRANSMISSION ITEMS**

| | | | | |
|---|---|---|---|---|
| 1101 | Ordinary replacement of Transmission Poles | 1 | $10,000 | **$10,000** |
| 1102 | Ordinary replacement of Arrestors, Crossarms, Insulators & etc. | 1 | $5,000 | **$5,000** |

**RUS CODE 1100 TOTAL** **$15,000**

**TOTAL 2016 SUB-T PLAN & TRANSMISSIONS FACILITY BUDGET** **$15,000**

**BUTLER PUBLIC POWER DISTRICT**

# 2016

**CAPITAL ADDITIONS BUDGET**

| ITEM NO. | DESCRIPTION OF ITEM NUMBER | Qty | Estimated Cost per Unit | Estimated Total |
|---|---|---|---|---|

## 2016 TRANSPORTATION, OTHER TOOLS, EQUIPMENT & OFFICE

**TRANSPORTATION EQUIPMENT**

| | | | | |
|---|---|---|---|---|
| 1 | Replacement of Bucket Truck (T-20) | 1 | $215,000 | **$215,000** |
| 2 | Replacement of Chipper | 1 | $54,550 | **$54,550** |
| 3 | Brush Mower | 1 | $26,500 | **$26,500** |
| | **TRANSPORTATION EQUIPMENT TOTAL** | | | **$296,050** |

**OTHER TOOLS, EQUIPMENT AND OFFICE**

| | | | | |
|---|---|---|---|---|
| 1 | Repalcement of Computers for Office (With Monitors) | 3 | $2,000 | **$6,000** |
| 2 | Offsite Backup | 1 | $30,000 | **$30,000** |
| 3 | MDM System | 1 | $25,000 | **$25,000** |
| 4 | Replace Sonic Wall Router | 1 | $1,500 | **$1,500** |
| 5 | AED for Maintenance Crew | 1 | $1,300 | **$1,300** |
| 6 | Remit Plus Scanner | 1 | $3,800 | **$3,800** |
| 7 | mPower Editor Software Module | 1 | $4,500 | **$4,500** |
| 8 | Meter Test Station | 1 | $2,400 | **$2,400** |
| | | | | |
| | | | | |
| | **OTHER TOOLS, EQUIPMENT AND OFFICE TOTAL** | | | **$74,500** |

**TOTAL 2016 TRANSPORTATION, OTHER TOOLS, EQUIPMENT & OFFICE** **$370,550**

**TOTAL 2016 CAPITAL ADDITIONS BUDGET** **$6,383,148**

2016 BUILDING COSTS $3,625,000

**TOTAL 2016 CAPITAL ADDITIONS BUDGET WITHOUT BUILDING COSTS** **$2,758,148**

# Butler Public Power District
## Equipment (Miles and Hours) as of Nov 30, 2015

| Unit | Year | VIN | Make - Model | Equipment Description (D)iesel or (G)as | Drive Train | Last Year Mileage | This Year Mileage | Annual Mileage | Last Year Hours | This Year Hours | Annual Hours | Year to Replace |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| T-1 | 2009 | 1FTSX21579EA00085 | Ford - F250 | Ext Cab Pickup (G) | 4WD | 58849 | 71886 | 13037 | 1212 | 1747 | 535 | 2017 |
| T-2 | 2011 | 1FT7X2B6OBEB46850 | Ford - F250 | Ext Cab Pickup (G) | 4WD | 57913 | 77807 | 19894 | 1586 | 2337 | 751 | 2018 |
| T-3 | 2012 | 1FDAF57F52ED27912 | Ford - F550 | Ext Cab Chassis (D) | 4WD | 44968 | 90544 | 45576 | 2800 | 4104 | 1304 | 2017 |
| | 2002 | DE020052 | Versalift - Basket | 40' Basket | | | | | | | | 2017 |
| T-4 | 2016 | 2NKHJJ8XXGM493639 | Kenworth T370 | 2.5 Ton Chassis (D) | 4WD | 0 | 2106 | 2106 | 0 | 60 | 60 | 2025 |
| | 2015 | 2150755183 | Terex- Basket | HR 46' Basket | | | | | | | | |
| T-5 | 2008 | 1HTWCAAR98J669218 | International - 7400 | 2.5 Ton Chassis (D) | 2WD | 80763 | 94596 | 13833 | 4354 | 5519 | 1165 | 2020 |
| | 2008 | 1207DM1931 | Altec - Basket | 61' Basket | | | | | | | | |
| T-6 | 2015 | 1FVDCYCY0FHGL4032 | Freightliner - M2 | 2.5 Ton Chassis (D) | 4WD | 0 | 4190 | 4190 | 0 | 419 | 419 | 2024 |
| | 2014 | 1014FR1521 | Altec - Digger | DM 45' Digger | | | | | | | | |
| T-7 | 2012 | 1FVHC5DV4CDBN9685 | Freightliner - M2 | 2.5 Ton Chassis (D) | Twin Screw | 29694 | 38060 | 8366 | 2682 | 3528 | 846 | 2022 |
| | 2012 | 2111245535 | Dueco - Digger | 65' Digger | | | | | | | | 2022 |
| T-8 | 1999 | 1GDJ6H1D4XJ853232 | Chevy - C-Series | 2.5 Ton Flat Bed (G) | 2WD | 128305 | 128595 | 290 | 329 | 364 | 35 | 2020 |
| T-9 | 2013 | 1FDWF37FXXEA65970 | Chevy - 3500 | 1 Ton Flat Bed (D) | 4WD | 11801 | 16587 | 4786 | 711 | 1077 | 366 | 2019 |
| T-10 | 2011 | 1FT7X2B62BEB46851 | Ford - F250 | 3/4 Ton Pickup (G) | 4WD | 50976 | 63201 | 12225 | 1835 | 2450 | 615 | 2018 |
| | 2005 | 4647-05-2 | Astoria | Utility Box | | | | | | | | |
| T-12 | 2013 | 1GNSKJE73DR326141 | Chevy-Suburban | 1/2 Ton Suburban (G) | 4WD | 46908 | 64752 | 17844 | | | | 2020 |
| T-13 | 2009 | 1FDAF57R89EA99909 | Ford - F550 | 1 Ton Chassis (D) | 4WD | 75251 | 88906 | 13655 | 2683 | 3523 | 840 | 2018 |
| | 2009 | KW090061 | Versalift - Basket | 40' Basket | | | | | | | | |
| T-14 | 2008 | 1FDPF80C1VVA36954 | International - 7400 | 2.5 Ton Chassis (D) | 2WD | 78992 | 90729 | 11737 | 2985 | 3917 | 932 | 2019 |
| | 2008 | 1207DM1930 | Altec - Basket | 61' Basket | | | | | | | | |
| T-16 | 2003 | 2XPNAD7X83M595277 | Peterbilt | 2.5 Ton Dump Truck | 2WD | 150295 | 151209 | 914 | 9565 | 9583 | 18 | 2030 |
| T-20 | 2008 | 1FDAF57R88EE22516 | Ford - F550 | 1.5 Ton Chassis (D) | 4WD | 124702 | 136119 | 11417 | 6901 | 7833 | 932 | 2016 |
| | 2003 | 2030822075 | Hi Ranger - Basket | 40' Basket | | | | | | | | 2016 |
| T-21 | 2007 | 3D7KS26A98G120343 | Dodge - 2500 | Ext Cab Pickup (G) | 4WD | 99261 | 105012 | 5751 | 1403 | 1734 | 331 | 2017 |
| | 2007 | 7331-07-9 | Astoria | Utility Box | | | | | | | | |
| Tractor | 2006 | ACP268454 | New Holland | Tractor (D) | 4WD | | | | 1675 | 2075 | 400 | 2026 |
| Utility Veh. | 2009 | RA1009-080301 | Bobcat - UTV | Side-by-side UTV (G) | 4WD | | | | 158 | 224 | 66 | 2022 |
| 4-Wheeler | 2011 | 5Y4AJ26Y1BA014262 | Yamaha - ATV | 4-wheeler (G) | 4WD | 150 | 313 | 163 | 85 | 147 | 62 | 2025 |
| Mower | 2008 | | John Deere | Mower (D) | 2WD | | | | 382 | 427 | 45 | 2017 |
| Chipper | 2000 | | Vermer | Chipper (D) | | | | | 1380 | 1450 | 70 | 2016 |
| Trencher | 2000 | | Ditch Witch | Trencher (D) | 4WD | | | | 45 | 134 | 89 | 2018 |
| Trencher | 2012 | | Ditch Witch | Trencher (D) | 4WD | | | | 25 | 36 | 11 | 2024 |
| Trailer | 1998 | | Kief | Pole Trailer | | | | | | | | 2017 |
| Trailer | 1998 | | Ditch Witch | Trencher Trailer | | | | | | | | 2018 |
| Trailer | 1999 | | TX Bragg | 4-Wheeler Trailer | | | | | | | | 2017 |
| Trailer | 1995 | | DK2 | Flat Bed | | | | | | | | 2017 |
| Trailer | 2013 | 1T9GF30XDL847140 | EZ-HAUL | Goose Neck | | | | | | | | 2020 |
| Trailer | 2000 | | Duo-lift | Wire-Roller | | | | | | | | 2018 |
| Office Gen. | 1977 | | John Deere / Onan | 30KW Generator (D) | | | | | 2256 | 2334 | 78 | 2016 |

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

**Policy Number 104**

# FISCAL POLICY

## I. PURPOSE

To provide a summary which outlines the fiscal policy of Butler Public Power District and the responsibilities of the Board of Directors as it relates to this policy.

## II. PROVISIONS

Fiscal Policy is the economic term which describes the behavior of Butler Public Power District's Board of Directors in raising revenue to fund current spending for the purposes of operating, maintaining and constructing transmission and distribution systems to deliver power and energy to its customers in Butler and Saunders Counties, Nebraska. Revenues are raised from services provided to said customers and the sale of other products and services, or by borrowing from Rural Utility Services (RUS), Cooperative Finance Corporation (CFC), any of the local banks, or the issuance of Bonds.

Responsibilities of the Board of Directors include:

A) The Board is responsible for review and approval of the financial budget annually.

B) The Board balances the need for a highly reliable electric delivery system to meet the needs of its customers with the desire to keep costs as low as possible and to meet the financial requirements of our bond resolutions.

C) The Board reviews and understands the key principles of the district's accounting, financial reporting, and auditing processes. The Board meets monthly with the Chief Executive Officer and his staff to review the financial status of the District.

D) The Board is directly responsible for appointing and overseeing the District's independent auditor, including resolving disagreements between management and the auditor regarding financial reporting for the purpose of preparing or issuing an audit report or related work.

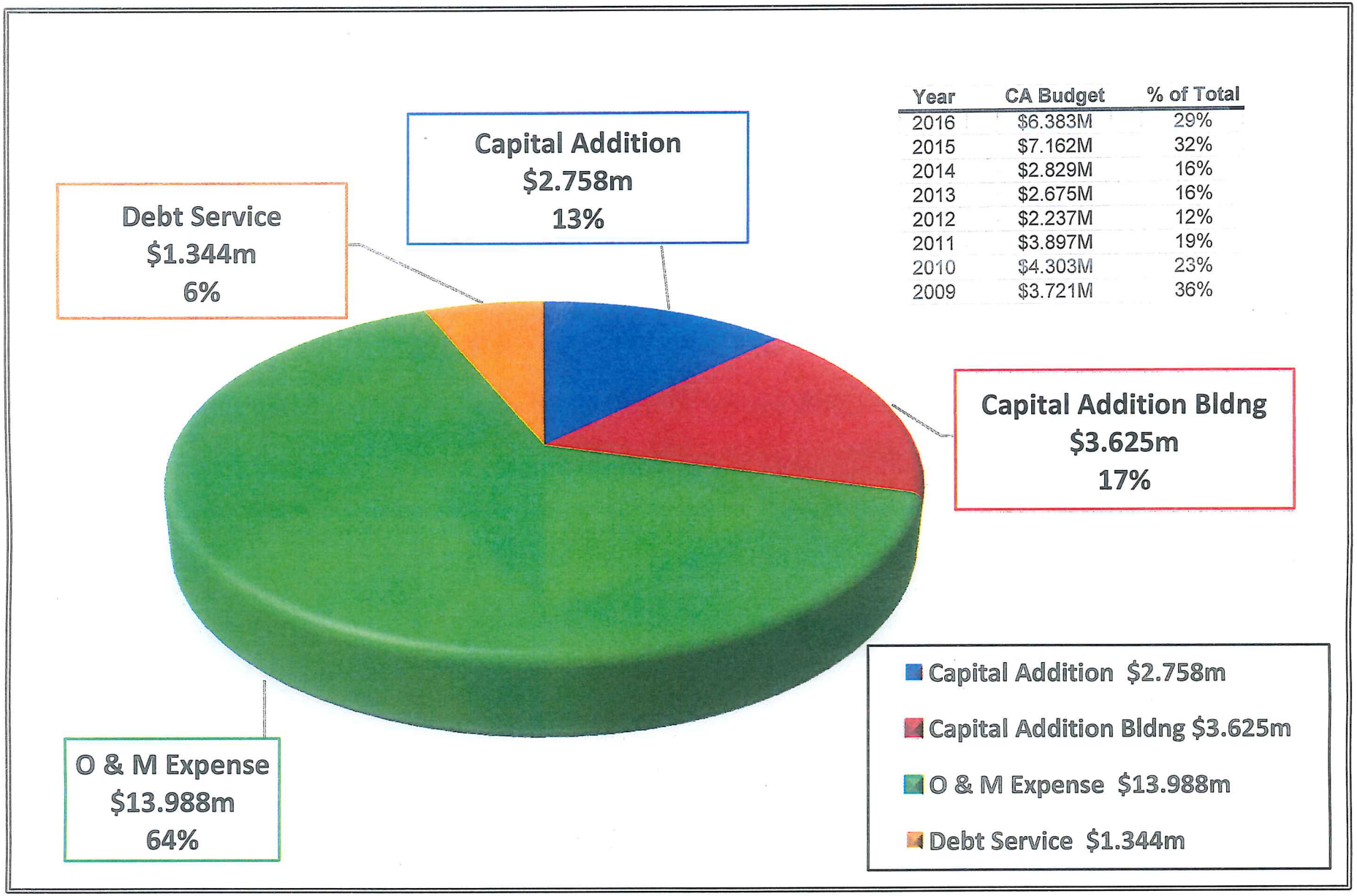
E) The Board sets rates to assure that costs are allocated properly and that sufficient revenues are produced to cover all District costs and debts.

## III. RESPONSIBILITY

The Board of Directors is responsible for the administration of this policy.

Dated: December 10, 2015 Attested: _____
(Secretary)

# 2016 REVENUE, EXPENSES AND CAPITAL EXPENDITURES




| Year | CA Budget | % of Total |
|---|---|---|
| 2016 | $6.383M | 29% |
| 2015 | $7.162M | 32% |
| 2014 | $2.829M | 16% |
| 2013 | $2.675M | 16% |
| 2012 | $2.237M | 12% |
| 2011 | $3.897M | 19% |
| 2010 | $4.303M | 23% |
| 2009 | $3.721M | 36% |

| REVENUE | + | MARGINS | + | FINANCING | = | O & M | + | CAPITAL ADD. | + | CAPITAL ADD. BLDNG | + | DEBT SERVICE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| $17.450m | | $1.756m | | $2.509m | | $13.988m | | $2.758m | | $3.625m | | $1.344m |