



MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** (*point out Open Meeting Posting*)
2. **General Manager Safety Briefing**
3. **Approval of Agenda**
4. **Act on Minutes of December 11, 2023 Board Meeting**
5. **Election of Officers (Chairman, Vice-Chair, Treasurer and Secretary) Recording Secretary Appointment**
6. **Authorization of Bank Signature Resolutions**
 - Resolution Number 24-100 Bank of the Valley
 - Resolution Number 24-101 Cornerstone Bank, Malmo & Rising City (York)
 - Resolution Number 24-102 Jones Bank, Valparaiso
7. **Take action on Work Order Report**
8. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
9. **Consider the November 2023 Financials, Statistical, Investment & recent Expenditures**
10. **Consider Policy Amendments**
 - Operating Policy #105 (Delinquent Accounts Procedure)
11. **Public Comments**
12. **Manager's Report**
13. **Reports**
 - Outage Report - JA
14. **Consider Terms and Conditions of Service Area Agreement Amendment with David City**
15. **Interview Director Replacement Applicants (10 am & 11 am)**
16. **Director's Comments**
 - Accountability and Disclosure Form C-1 is due by March 1st
 - NREA Committee, Board and Legislative Event Schedule
 - NRECA Director Course 965.1 Electric Vehicles: Strategy and Policy Considerations
 - 2024 Board of Directors Election Information
17. **Consider Executive Session to Discuss Personnel Issue**
18. **Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC
POWER DISTRICT REGULAR MEETING HELD DECEMBER 11, 2023**

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mark Blazek, Brian Birkel, and Gary Yindrick. Also, present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs, Office/HR Manager, Tori Lavicky were in attendance.

Absent was Director Gary Kucera.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Dael, seconded by Yindrick to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

ACT ON MINUTES OF NOVEMBER 7, 2023, REGULAR BOARD MEETING. Moved by Schmid, seconded by Dael to approve the minutes of the November 7, 2023, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

Director Kucera arrived at 9:10 a.m.

CONSIDER MUTUAL EXTENSION OF POWER REVIEW BOARD FILING DEADLINE FOR DAVID CITY'S APPLICATION FOR SERVICE TERRITORY TRANSFER – CONFERENCE CALL 9:00 A.M. – (ELLEN). Ellen Kreifels with BWJ Law Group gave a brief description of the City of David City's application status and the territories the City of David City is requesting. They are asking for an extension of the time limit for which the deadline is December 14, 2023. Ellen is asking the Board to approve an extension of 45 days to get this wrapped up. Moved by Schmid, seconded by Birkel to approve the extension agreement as presented and allow the General Manager to sign the agreement on behalf of the District. Upon roll call vote, the directors voted as follows: Crook, Schmid, Birkel, Yindrick, Blazek, Kucera, and Dael voted aye, no nay votes, motion carried.

CONSIDER TERMS AND CONDITIONS OF SERVICE AREA AGREEMENT AMENDMENT WITH DAVID CITY – CONFERENCE CALL 9:00 A.M. - (ELLEN). Moved by Birkel, seconded by Dael, to allow General Manager Mark Kirby and Ellen Kreifels of BWJ Law Group to negotiate the terms and conditions of the service area agreement with the City of David City. Upon roll call vote, the directors voted as follows: Crook, Schmid, Birkel, Yindrick, Blazek, Kucera, and Dael voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Dauel to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Birkel, Yindrick, Blazek, Kucera, and Dauel voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of November 28, 2023, with the Board. It was noted that the meeting focused on the use of hand and battery-operated tools, pneumatic and hydraulic energy equipment safety with Kory Hildebrand, NECC/NREA. Moved by Kucera, seconded Dauel to approve safety minutes and loss control reports as presented. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, Birkel, Yindrick, Kucera, and Dauel voted aye, no nay votes, motion carried.

Meeting recessed 10:00 a.m. by President Crook. Meeting reconvened at 10:10 a.m. by President Crook.

FINANCIAL REPORTS FOR THE MONTH OF OCTOBER 2023. Moved by Kucera, seconded by Blazek to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending September 30, 2023, which included statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$8,373.47, and total checks written in the amount of \$2,141,774.98 including payroll. Upon roll call vote, the directors voted as follows: Blazek, Crook, Birkel, Yindrick, Kucera, Schmid, and Dauel voted aye, no nay votes, motion carried.

Director Kucera was excused from the meeting at 10:47 a.m.

DISCUSS AND CONSIDER 2023 DOUBTFUL ACCOUNTS WRITE-OFF. Moved by Schmid, seconded by Blazek to approve the doubtful account write-off presented in the total amount of \$4,035.80. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, Yindrick, Birkel, and Dauel voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. **OPERATING POLICY #105 – (DELINQUENT ACCOUNTS PROCEDURE).** Tabled by President Crook till the January 2024 meeting.
- B. **OPERATING POLICY #405 – (WORK ORDER PROCEDURE AND CONTINUING PROPERTY RECORDS).** Moved by Dauel, seconded by Birkel to amend Operating Policy #405, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, and Birkel voted aye, no nay votes, motion carried.

PUBLIC COMMENTS. NONE.

REVIEW AND DISCUSS THE PROPOSED 2024 BUDGET (SEPARATE DOWNLOAD). Hinrich reviewed the final 2024 Capital Additions and Operations and Maintenance budgets with the Board. Moved by Yindrick, seconded by Blazek to approve the 2024 Budget prepared by management. Upon roll

call vote, the directors voted as follows: Blazek, Crook, Yindrick, Birkel, Schmid, and Dauel voted aye, no nay votes, motion carried.

REVIEW AND DETERMINE FINALIST TO BE INTERVIEWED FOR BOARD VACANCY FOR DISTRICT 6. There are two applicants and they have completed the packet of additional information. Interviews will take place at the January 4th Board meeting.

Meeting recessed at 11:20 a.m. by President Crook. Meeting reconvened at 11:28 a.m. by Vice - President Schmid.

DISCUSSION WITH SENATOR JANA HUGHES (11:00A.M.). Senator Hughes gave a brief description of what bills she worked on. She had eight bills presented and seven of them were approved. She was the only Senator who brought revenue into the State. She spoke about the future bills she is working on to take to the next session. She then took questions from the Board.

Meeting recessed at 12:30 p.m. for lunch by President Crook.

Meeting reconvened at 12:50 p.m. by President Crook.

Director Blazek was excused from the meeting at 1:06 p.m.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Schmid, seconded by Birkel to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Dauel, Crook, Schmid, Birkel, and Yindrick voted aye, no nay votes, motion carried.

REPORTS:

- A. **MONTHLY OUTAGE REPORT.** A total of 164.35 total customer hours were reported for the month of October 2023.
- B. **NE G&T BOARD MEETING.** Director Schmid gave an update on the G&T board meeting held in Columbus.
- C. **DIRECTOR COURSE #937.1.** Directors Crook and Birkel attended. The course was on emotions and stress and how those ties into Board meetings.
- D. **NREA ANNUAL MEETING.** Kirby gave an overview of what was discussed at the meetings.

DIRECTOR'S COMMENTS.

- A. **2024 BOARD MEETING DATES.** A listing of 2024 Board meeting dates was handed out to all members present. Updated meeting dates are highlighted in red. The February 2024 meeting may need to be changed to the 2nd of February. Discussion on this will be held at the January meeting.

ADJOURNMENT. The meeting was adjourned at 1:34 p.m. by President Crook.

Respectfully submitted,

Daryl K. Crook, President

Larry Dauel, Secretary

Managers' Report – December 2023

- NPPD
 - NPPD Board Meeting, November 9th
 - Butler PPD visited CNS on November 20th
 - NPPD VP's Visited Butler Headquarters, Nov 27th to talk Contract
- Regular Items
 - Federated Board Meeting Report
 - Senator Jana Hughes took the tour of CNS with Butler PPD personnel of Dec 20th
 - Stanton Co. PPD announces new GM, Trevor Turner (SD)
 - Perennial PPD's GM Matthew Moffit resigns
 - Bold Nebraska article
 - Village of Weston update
- Late Items
 - [Cooperative Family Fund Thank You Card](#)
 - [COP28 Climate Summit](#)
- Upcoming Events**
 - **Future Board. Mtgs. – Jan 4, Feb 13, Mar 11**
 - **Dec 15, Eastern Managers Meeting, Lincoln**
 - **Dec 21, NPPD Customer Meeting, Columbus**
 - **Jan 7-9, NRECA CEO Close-Up, Phoenix, AZ**
 - **Feb 6, NREA Committee & Board Meeting, Lincoln**
 - **Feb 6, NREA Legislative Banquet, Lincoln**
 - **Feb 7, Director Course, Lincoln**
 - **Feb 5-9, Federated Board Meeting, Clearwater, FL**
 - **Mar 3-6, NRECA Annual Meeting, San Antonio, TX**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
January 2024 Board of Directors Meeting

- 23159 New Service – Northern Natural Gas
- 23168 New Residential Service – Michael Wolf
- 23170 Remove Service – Kevin Wolfe
- 23175 Truck Accident with Broken Pole – Van Wyk
- 23177 New Camper Service – Zach Loomis
- 23178 New Camper Service – Heath Lowe
- 23180 Truck Accident with Broken Pole – Roy Papa
- 23181 New Well Service – Kevin Indra
- 23182 New Residential Service – Chad Langemeier
- 23183 Upgrade Service – David Jensen
- 23185 Upgrade Service – Susan Wegner
- 23190 New Service on Cell Tower – Verizon Wireless
- 23191 Temporary Service – General Excavating, LLC
- 23192 Upgrade Service – Eric Jelinek
- 23195 Replace Burned Up Loop – Kenneth Stara

November 2023 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: December 19, 2023

Presenter: Hannah Wurl & Kristine Polacek, Butler County Health

Time: 9:00 a.m.

Presentation: – Stretching and Lifting

PRESENTATION:

Hannah & Kristine came to the District office to present stretching techniques and proper lifting. They demonstrated different stretches that correspond with our daily activities.

STAFF REPORTS:

Accident Report – There was one accident. The accident investigation will be discussed with the crew at noon today.

General Manager – Mark Kirby – Nothing to Report

Operations Manager – Jerry Abel – Winter weather has been abnormal. Please work with Galen to get inventory counted, especially outside with it being nicer now.

Safety Manager – Tyler Havlovic – This Thursday, the 21st, there will be a safety committee meeting to go over the Safety Improvement Plan. We will also eventually need a committee to go over the safety manual. He will look into purchasing the bands and yoga mats that were suggested today to be used for stretching.

Rubber Goods Report – All Good. Austin did find protectors with finger grips as they were discussed earlier in the presentation by Hannah and Kristine. They are relatively the same cost as the current ones. Austin suggested ordering a couple for people to try before ordering more. The rubber blankets will go to NPPD in January sometime. A set date has not been determined. It was suggested to mark the guts and blankets with the truck numbers to track where they go when they come back from being tested. Austin asks that if you use your low voltage gloves and want to continue to use them, let him know. If you do not use them, we will stop sending them in to be tested.

Truck Report – The turbos need replaced in T-3 and T-9. T-6 needs a cooling tank. T-9's trailer brakes are working intermittently. T-11 needs a new windshield.

Other Safety Items – Ground and Truck testing will be done in January.

General Discussion – Mark mentioned that when the fire extinguisher inspection is done, he'd like to see it opened up to the employees' personal extinguishers, at their own cost.

Next Safety Meeting – Next safety meeting is in January with Kory Hildebrand on Grounding. The exact date is to be determined.

Elections for 2024 Officers & Committees – Brian Small is our new President, Justin Comer is Vice President and Tyler Polacek will be Secretary. The Rubber Goods committee will stay the same of Austin Zeilinger and Chandler McCurdy.

Respectfully Submitted
Jaden Gonnerman

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 12-14-23

LOCATION: _____

Start Time: 9:00 a.m.

THEME: Stretching + Lifting

End Time: _____

PRESENTER: Kyle Elher

NAME

SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel [Signature]
Lauri Dewey [Signature]
Brooke Hinrichs [Signature]
Billie Jo Hlavac [Signature]
Lee Janak [Signature]
Kasey Kadavy [Signature]
Mark Kirby [Signature]
Tori Lavicky [Signature]
Amanda Topil [Signature]

OUTSIDE EMPLOYEES

Glenn Bartling [Signature]
Justin Comer [Signature]
Jaden Gonnerman [Signature]
Tyler Havlovic [Signature]
Scott Hlavac [Signature]
Scott Hoefft [Signature]
Cole Johnson [Signature]
Tim Kovar [Signature]
Galen Krenk [Signature]
Parker Mastny [Signature]
Chandler McCurdy [Signature]
Tyler Polacek [Signature]
Nick Romshek [Signature]
Brian Small [Signature]
Brandon Smith [Signature]
Bill Steager [Signature]
Austin Zeilinger [Signature]
Christopher Nicklatte [Signature]

Guests Present:

Tom Johnson _____

PART A STATEMENT OF OPERATIONS

NOVEMBER 2023

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$19,730,085	\$19,700,000	\$30,085	\$1,452,928	\$1,494,428	\$20,416,746	\$686,661		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$11,688,495	\$11,300,000	\$388,495	\$956,939	\$964,213	\$11,504,027	(\$184,468)	56.35%	59.24%
4	TRANSMISSION EXPENSE	\$25,081	\$14,585	\$10,496	\$3,941	\$0	\$10,930	(\$14,151)	0.05%	0.13%
6	DISTRIBUTION EXPENSE - OPERATION	\$872,569	\$971,254	(\$98,685)	\$78,195	\$85,150	\$779,318	(\$93,251)	3.82%	4.42%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,367,130	\$1,380,385	(\$13,255)	\$120,803	\$113,970	\$1,601,462	\$234,332	7.84%	6.93%
8	CONSUMER ACCOUNT EXPENSE	\$421,407	\$431,842	(\$10,435)	\$34,020	\$34,532	\$427,545	\$6,138	2.09%	2.14%
9	CUSTOMER SERVICE EXPENSE	\$72,529	\$59,947	\$12,582	\$6,394	\$6,056	\$52,002	(\$20,527)	0.25%	0.37%
10	SALES EXPENSE	\$20,733	\$44,002	(\$23,269)	\$2,419	\$2,367	\$46,582	\$25,849	0.23%	0.11%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$1,168,893	\$1,190,807	(\$21,914)	\$92,260	\$119,531	\$1,165,767	(\$3,126)	5.71%	5.92%
12	TOTAL OPER. & MAINT. EXPENSE (3 thru 11)	\$15,636,837	\$15,392,822	\$244,015	\$1,294,971	\$1,325,818	\$15,587,632	(\$49,205)	76.35%	79.25%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$2,024,033	\$1,837,913	\$186,120	\$190,270	\$169,016	\$1,843,644	(\$180,389)	9.03%	10.26%
14	TAX EXPENSE PROPERTY	\$992	\$992	\$0	\$0	\$0	\$992	\$0	0.00%	0.01%
15	TAX EXPENSE OTHER	\$32	\$0	\$32	\$0	\$0	\$0	(\$32)	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$114,710	\$120,268	(\$5,558)	\$9,584	\$11,271	\$128,625	\$13,915	0.63%	0.58%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$1,460	\$1,800	(\$340)	\$0	\$0	\$1,789	\$329	0.01%	0.01%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$17,778,064	\$17,353,795	\$424,269	\$1,494,825	\$1,506,105	\$17,562,682	(\$215,382)	86.02%	90.11%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,952,021	\$2,346,205	(\$394,184)	(\$41,897)	(\$11,677)	\$2,854,064	\$902,043	13.98%	9.89%
22	NON OPERATING MARGINS - INTEREST/DIVIDEND	\$339,900	\$93,008	\$246,892	\$15,197	\$13,639	\$96,196	(\$243,704)	0.47%	1.72%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$53,856	\$39,670	\$14,186	\$7,195	\$6,352	\$28,249	(\$25,607)	0.14%	0.27%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$9,724	\$33,750	(\$24,027)	\$0	\$0	\$48,360	\$38,636	0.24%	0.05%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$2,355,500	\$2,512,633	(\$157,133)	(\$19,505)	\$8,314	\$3,026,869	\$671,369	14.83%	11.94%

OTHER OPERATING STATISTICS		THIS YEAR		LAST YEAR	
A1	Margins & Equities As A % Of Assets	80.31%		77.96%	
A2	Long Term Debt As A % Of Plant	11.01%		13.32%	
A3	New Services Connected - (Part B, Line 1)	64		57	
A4	Services Retired - (Part B, Line 2)	14		17	
A5	Total Services In Place - (Part B, Line 3)	6,508		6,454	
A6	Idle Services - (Part B, Line 4)	0		0	
A7	Miles Of Transmission Line - (Part B, Line 5)	202.9		210.6	
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,452.4		1,453.2	
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	48.3		45.9	
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,703.6		1,709.7	
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	205,109,136	17,251,000	18,623,715	226,309,084
A12	Total KWH Sold - (Line 5)	194,419,196	16,301,442	17,630,896	215,003,404
A13	Own Use - (Line 6)	423,495	48,472	59,082	442,472
A14	Total KWH Unaccounted For - (Line 7)	10,266,445	901,086	933,737	10,863,208
A15	Percent Of System Loss - (Line 8)	5.01%	5.22%	5.01%	4.80%
A16	Purchase Power Cost Per Kwh Purchased	\$0.056987	\$0.055471	\$0.051773	\$0.050833

	ASSETS AND OTHER DEBITS	2023 THIS YEAR	2022 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$75,787,384	\$72,899,992	\$2,887,391	3.96%
2	CONSTRUCTION WORK IN PROGRESS	\$1,342,876	\$825,542	\$517,333	62.67%
3	TOTAL UTILITY PLANT (1 + 2)	\$77,130,259	\$73,725,535	\$3,404,725	4.62%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$21,580,379	\$20,572,113	\$1,008,267	4.90%
5	NET UTILITY PLANT (3 - 4)	\$55,549,880	\$53,153,422	\$2,396,458	4.51%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$662,927	\$610,315	\$52,612	8.62%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$0	0.00%
13	SPECIAL FUNDS Bond Escrow Funds	\$0	\$0	\$7,743,195	0.00%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$986,581	\$933,969	\$52,612	5.63%
15	CASH - GENERAL FUNDS	\$689,457	\$507,234	\$182,223	35.92%
16	CASH - GENERAL FUND- RESTRICTED	\$138,000	\$0	\$0	#DIV/0!
17	CASH-CONSTRUCTION FUNDS \$6,174,578	\$0	\$0	\$0	0.00%
18	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
19	TEMPORARY INVESTMENTS	\$5,347,121	\$7,235,961	(\$1,888,840)	-26.10%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$1,460,750	\$1,528,127	(\$67,377)	-4.41%
22	ACCOUNTS RECEIVABLE - OTHER (NET) SubT and Other A/R	\$33,803	\$36,088	(\$2,285)	-6.33%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,688,568	\$2,291,274	\$397,294	17.34%
24	PREPAYMENTS	\$59,623	\$14,699	\$44,924	305.64%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$10,417,322	\$11,613,382	(\$1,196,060)	-10.30%
28	OTHER DEFERRED DEBITS Pension Plan Repyt	\$329,327	\$488,251	(\$158,925)	-32.55%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$67,283,109	\$66,189,024	\$1,094,085	1.65%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$51,682,739	\$48,575,127	\$3,107,611	6.40%
33	OPERATING MARGINS - CURRENT YEAR Line 21+Line 27 (Operating Statement)	\$1,961,745	\$2,902,424	(\$940,679)	-32.41%
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES Line 22+Line 25 (Operating Statement)	\$393,756	\$124,445	\$269,310	216.41%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$54,038,239	\$51,601,996	\$2,436,243	4.72%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$8,490,000	\$9,820,000	(\$1,330,000)	-13.54%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$8,490,000	\$9,820,000	(\$1,330,000)	-13.54%
45	ACCUMULATED OPERATING PROVISIONS	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,564,020	\$1,539,980	\$24,040	1.56%
49	CONSUMERS DEPOSITS	\$539,800	\$556,075	(\$16,275)	-2.93%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$274,200	\$280,739	(\$6,539)	-2.33%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$2,378,019	\$2,376,794	\$1,225	0.05%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$67,283,109	\$66,189,024	\$1,094,085	1.65%

PART R. POWER SALES

NOVEMBER 2023

		CURRENT MONTH				YEAR-TO-DATE				
	CLASSIFICATION	ITEM	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,761	3,751	10	0.27%	3,763	3,749	14	0.37%
01.	RESIDENTIAL SALES	KWH SOLD	5,217,091	5,780,524	↓ (563,433)	-9.75%	56,297,856	57,735,156	↓ (1,437,300)	-2.49%
	(EXCLUDING SEASONAL)	REVENUE	\$530,193	\$550,574	↓ (\$20,381)	-3.70%	\$6,084,005	\$5,990,916	↑ \$93,088	1.55%
		AV. NO. METERS	991	983	8	0.81%	982	976	6	0.61%
02.	SEASONAL SALES	KWH SOLD	932,927	602,366	↑ 330,561	54.88%	4,380,537	4,145,728	↑ 234,809	5.66%
		REVENUE	\$101,845	\$78,155	↑ \$23,689	30.31%	\$740,960	\$699,183	↑ \$41,777	5.98%
		AV. NO. METERS	0	0	0	#DIV/0!	0	0	0	#DIV/0!
03.	IRRIGATION SALES	KWH SOLD	272,463	108,809	↑ 163,654	150.40%	22,558,651	23,556,758	↓ (998,107)	-4.24%
		REVENUE	\$18,131	\$3,449	↑ \$14,682	425.73%	\$3,706,410	\$3,652,614	↑ \$53,796	1.47%
		AV. NO. METERS	432	424	8	1.89%	427	421	6	1.43%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,097,555	1,972,212	↑ 125,343	6.36%	23,514,272	22,497,754	↑ 1,016,518	4.52%
	1000 KVA OR LESS	REVENUE	\$205,807	\$194,568	↑ \$11,239	5.78%	\$2,415,729	\$2,288,138	↑ \$127,591	5.58%
		AV. NO. METERS	7	7	0	0.00%	7	7	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	7,616,300	8,981,500	↓ (1,365,200)	-15.20%	85,799,000	105,135,421	↓ (19,336,421)	-18.39%
	OVER 1000 KVA	REVENUE	\$552,184	\$624,263	↓ (\$72,079)	-11.55%	\$6,267,664	\$7,286,034	↓ (\$1,018,369)	-13.98%
		AV. NO. METERS	20	20	0	0.00%	20	23	(3)	-13.04%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,209	18,090	↑ 119	0.66%	199,900	230,366	↓ (30,466)	-13.23%
		REVENUE	\$4,385	\$3,710	↑ \$675	18.19%	\$48,153	\$47,921	↑ \$231	0.48%
		AV. NO. METERS	145	145	0	0.00%	145	145	0	0.00%
07.	OTHER SALES TO	KWH SOLD	146,897	167,395	↓ (20,498)	-12.25%	1,668,980	1,702,221	↓ (33,241)	-1.95%
	PUBLIC AUTHORITIES	REVENUE	\$15,577	\$16,100	↓ (\$524)	-3.25%	\$184,478	\$178,266	↑ \$6,211	3.48%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	0	0.00%	0	0	0	0.00%
	OTHER	REVENUE	\$20,358	\$20,013	\$345	1.72%	\$226,483	\$222,462	\$4,021	1.81%
		AV. NO. METERS	5,356	5,330	26	0.49%	5,344	5,321	23	0.43%
09.	TOTAL SALES ELECTRIC	KWH SOLD	16,301,442	17,630,896	↓ (1,329,454)	-7.54%	194,419,196	215,003,404	↓ (20,584,208)	-9.57%
	ENERGY	REVENUE	1,448,480	1,490,833	↓ (\$42,353)	-2.84%	19,673,881	20,365,534	↓ (\$691,653)	-3.40%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$4,449	\$3,595	\$853	23.73%	\$56,205	\$51,212	\$4,993	9.75%
11.	TOTALS Line 1 (Operating State)	REVENUE	\$1,452,928	\$1,494,428	↓ (\$41,499)	-2.78%	\$19,730,085	\$20,416,746	↓ (\$686,661)	-3.36%
12.	AVG REVENUE PER KWH SOLD		0.0889	0.0846	\$0.0043	5.08%	0.1012	0.0947	\$0.0065	6.86%

PCA CREDIT

PCA ACCM EXCESS \$199,361

TransCanada - 17.2% Decrease

Dairy - 2.9% Increase

15-Dec-23

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: NOVEMBER 2023

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,140.80
Resco - Patronage Capital		123.15				89,873.00
NISC - Patronage Capital		123.16				5,893.20
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				57,061.75
NRTV - Patronage Capital		123.20				281,904.42
TOTAL FOR LINE 7					Line 8 - B/S	\$662,926.90
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				\$0.00
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$81,501.61
Cornerstone (Malmo) - (General)		131.30				21,858.27
Cornerstone (Rising City) - (General)		131.40				21,922.36
Bank Of The Valley (General & Operating)		131.7 & 131.99				701,074.56
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$827,456.80

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS

NOVEMBER 2023

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9233	136.00	11/15/22	13 MOS	4.77%	12/15/2023	\$250,000.00	
CFC-Medium Term Note	9125	136.00	08/23/22	17 MOS	3.90%	1/15/2024	\$250,000.00	
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9544	136.00	08/24/23	10 MOS	5.86%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
CFC-Medium Term Note	9580	136.00	10/15/23	13 MOS	5.79%	11/15/2024	\$250,000.00	
CFC-Medium Term Note	9502	136.00	07/15/23	23 MOS	5.33%	6/15/2025	\$250,000.00	
Total of MTN/Select Note/CP & CD Investments		136.00					\$3,750,000.00	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,119.51	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 829,703.56	
Temporary Restricted Debt Service		136.05					\$0.00	
Investment- NebraskaCLASS		136.40			5.52%	Variable	\$757,297.48	
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$5,347,120.55	

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	

INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9125	\$ 250,000.00	17 MOS	3.90%	08/23/22	01/15/24	INTEREST PAID SEMI ANNUALLY
CFC-Medium Term Note	9278	\$ 250,000.00	14 MOS	4.80%	12/22/22	02/15/24	
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9544	\$ 250,000.00	10 MOS	5.86%	08/24/23	06/15/24	
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9580	\$ 250,000.00	13 MOS	5.79%	10/15/23	11/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

TOTAL CFC INVESTMENTS	\$ 3,500,000.00
TOTAL NECLASS INVESTMENTS	\$ 1,007,297.48
TOTAL TEMPORARY INVESTMENTS	\$ 4,507,297.48

CFC-Investment Desk 800-424-2955 (NE 059)

MTN Investment Desk 800 424 2954 x1750

Select Notes-Reinvest need to call (1) day in advance of maturity

CHECK REGISTER

NOVEMBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37570	11/28/2023	AMERICAN SOLUTIONS	169.07	2023 YEAR END TAX FORMS
37571	11/28/2023	BURESH LAWN CARE LLC	1,250.00	SUBSTATION MOWING OCT 2023
37572	11/28/2023	DALE R JOHNSON ENT INC	2,769.67	WHITE ROCK - DWIGHT/NORRIS (W/O 22131)- 2023 CAB
37573	11/28/2023	EAKES OFFICE SOLUTIONS	105.34	OFFICE SUPPLIES
37574	11/28/2023	FASTENAL COMPANY	380.55	MAINTENANCE ITEMS
37575	11/28/2023	H2 EQUIPMENT LLC	2,650.83	REPAIR WORK: SKIDLOADER (T-69) (\$2,026)/MULCHER (T-9902) (\$625)
37576	11/28/2023	IP PATHWAYS	2,626.82	DISASTER RECOVERY OCT 2023
37577	11/28/2023	LANDIS+GYR TECHNOLOGY, INC.	2,380.20	COMMAND CENTER/LOAD MGMT HOST FEE NOV 2023
37578	11/28/2023	NEBRASKA RURAL ELECTRIC ASSO	166.02	NOV MAGAZINE
37579	11/28/2023	NRECA	26,867.73	R&S CONTRIBUTION
37580	11/28/2023	NRECA	3,990.80	GROUP HEALTH ADMN FEES
37581	11/28/2023	NRECA	1,563.70	R&S PLAN ADMN FEES
37582	11/28/2023	NRECA GROUP BENEFITS TRUST	56,341.44	GROUP HEALTH INSURANCE BENEFITS
37583	11/28/2023	RETRAC INC	471.00	AED PAD PAK - QTY 2 (T-1 & T-13)
37584	11/28/2023	SHANAHAN MECHANICAL &	7,670.00	NEW AC UNIT (\$500 DED- FEDERATED PD \$7,170)- SERVER ROOM
37585	11/28/2023	STAPLES BUSINESS ADVANTAGE	1,382.89	MONTHLY CHARGES
37586	11/28/2023	STEAGER JORDAN	913.75	CONTRACT CLEANING
37587	11/28/2023	STEAGER IRRIGATION LLC	190.00	WINTERIZE UNDERGROUND SPRINKLERS
37588	11/28/2023	SYPAL'S TREE SERVICE	33,392.31	59-2 E CIRCUIT 26 MILES COMPLETED- FINAL 2023 BILLING
37589	11/28/2023	VERMEER HIGH PLAINS	1,801.90	REPAIRS TRENCHER- PUNTURED HOLE IN FUEL TANK
37590	11/28/2023	WINDSTREAM	1,161.81	INTERNET/FAX LINES
37591	12/4/2023	METLIFE	35.36	INSURANCE PREMIUMS
37592	12/4/2023	AFLAC	1,000.55	INSURANCE PREMIUMS
37593	12/6/2023	BJ'S HARDWARE, INC	6.00	CHRISTMAS BOW - WREATH
37594	12/6/2023	BORDER STATES INDUSTRIES INC	82,668.88	CLAMP DEADEND (QTY 275) (\$6,663); POLE 40/2 (QTY 26) (\$23,199)
				CLAMP DEADEND T2 ALUM (QTY 52) (\$7,894); 8A SLEEVE (QTY 60) (\$528)
				INSUL PIN TYPE 7200 (QTY 210) (\$1,470); LIGHTNING ARRESTOR (QTY 40) (\$2,671)
				SHACKLES- ANCHOR (QTY 40) (\$1,487); 16S METERS (QTY 72) (\$38,758)
37595	12/6/2023	BUTLER COUNTY CHAMBER	650.00	CHAMBER BUCKS (26 AT \$25 EACH)
37596	12/6/2023	CENTRAL VALLEY AG COOPERATIV	165.29	MONTHLY FUEL CHARGE
37597	12/6/2023	COOPERATIVE BENEFIT ADMIN	312.00	CBA/HRA/FLEX
37598	12/6/2023	DAVID CITY ACE HARDWARE	302.60	MONTHLY CHARGES
37599	12/6/2023	DAVID CITY UTILITIES	386.41	UTILITIES: WATER \$131, SEWER \$73
37600	12/6/2023	DUTTON-LAINSON COMPANY	11,418.29	UPSET BOLT (QTY 70) (\$971); BREACKER COMB SOCKET (QTY 10) (\$2,742)
				ARRESTOR LIGHTNING COMB CUTOUT (QTY 24) (\$7,706)
37601	12/6/2023	EAKES OFFICE SOLUTIONS	62.43	SAVIN OPERATIONS LINEMAN'S COPIER
37602	12/6/2023	FRONTIER COOPERATIVE	1,590.94	MONTHLY FUEL CHARGES
37603	12/6/2023	GODFATHER'S PIZZA	177.58	SAFETY MEETING MEAL
37604	12/6/2023	GREAT PLAINS POWER INC.	182,431.65	CONTRACT LABOR (TULS RENEWABLE ENERGY) (W/O 23028) (\$26,538)
				CONTRACT LABOR 59-15 CIRCUIT 2 (W/O 23010) (\$26,657)
				CONTRACT LABOR 59-6 E CIRCUIT (W/O 21164) (\$129,237)

CHECK REGISTER

NOVEMBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37605	12/6/2023	HUSKER ELECTRIC SUPPLY CO	17,559.70	DEADEND 8A (QTY 100) (\$2,284); CUTOUT-1SHOT (QTY 20) (\$2,139);
				LIGHT-SECURITY PHOTO CELL (QTY 10) (\$258);
				19 STRAND 1/0 COPPER (QTY 500) (\$1,257); CONDUCTOR#4 (QTY 1,800) (\$886)
				CONDUIT (QTY 60) (\$614); URD SLEEVE GEL PACKS (QTY 36) (\$1,209)
				A TO C CONNECTORS (QTY 100) (\$2,364)
				MAINTENANCE ITEMS (\$5,908); GUY GRIPS PERFORMED DEADEND (QTY 9) (\$484)
37606	12/6/2023	HYDRAULIC EQUIPMENT SERVICE	671.55	REPAIR LEAK ON UPPER CONTROL AREA (T-5)
37607	12/6/2023	M & O METALS INC	489.94	SOUTH OFFICE DOOR REPAIR
37608	12/6/2023	NEBRASKA PUBLIC POWER DIST	4,610.45	59-60 BRAINARD TRANSFORMER TESTING
37609	12/6/2023	NEBRASKA RURAL ELECTRIC ASSO	350.00	ENGINEERING SEMINAR-(2 EMPLOYEES)
37610	12/6/2023	NORTHSIDE INC	21,664.01	FUEL (\$6,745); OIL CHANGE 27 PT INSPECTION (T-11) (\$132);
				BOARD MEETING MEALS (\$142);TURBO (T-7) (\$6,286);
				SPRING HANGER, SHACKLE, AXLE ALIGNMENT (T-3) (\$2,113)
				WATER PUMP (T-7) (\$845); OIL CHANGE (T-5) (\$469);STARTER (T-13) (\$622)
				TIRES (T-65) (\$518); THERMOSTAT RAD HOSE (T-5) (\$597)
				OIL CHANGE/INSPECTION (T-20) (\$405); OIL CHANGE/INSPECTION (T-4) (\$459)
				OIL CHANGE/INSPECTION (T-6) (\$585); OIL HYDRAULIC (T-7) (\$548)
				OIL HYDRAULIC (T-6) (\$548); TIRE EXPENSE (T-55) (\$579)
37611	12/6/2023	ONE CALL CONCEPTS INC	91.48	LOCATE FEES
37612	12/6/2023	ONLINE INFORMATION SERVICES	83.08	UTILITY EXCHANGE REPORTS
37613	12/6/2023	R V W INC	3,421.00	TULS RENEW ENERGY SUB (W/O 22205) (\$728);
				AGP 69 KV TRANSMISSION (W/O 22118) (\$364);
				AGP 34.5 KV (W/O 22119)(\$182); DWIGHT TO NORRIS (W/O 22131) (\$1,086)
				AGP RD 37 LINE RELOCATE (W/O 23162)(\$546);
				MISC ENGINEERING/GIS (\$515)
37614	12/6/2023	RERUCHA AG AND AUTO SUPPLY	387.09	MONTHLY CHARGES
37615	12/6/2023	TOOFAST SUPPLY	26.86	CABLE TIES
37616	12/6/2023	TRIPLE S SERVICE LLC	185.00	GARBAGE SERVICE-NOV
37617	12/6/2023	U.S. BANK	6,711.90	MONTHLY CHARGES
37618	12/6/2023	VERIZON CONNECT NWF INC	259.04	AVL MONTHLY-NOVEMBER
37619		VOID		
37620	12/6/2023	VVS CANTEEN	126.12	COFFEE
37621	12/6/2023	WESCO DISTRIBUTION, INC	84,242.38	45 KVA PAD TRANSFORMER (QTY 1) (\$23,543)
				6 TON TOOL-KJAW 700 (T-20) (\$1,828); CLAMP DEADEND (QTY 25) (\$564)
				37.5 POLE TRANSFORMER (QTY 24) (\$58,308)
37622	12/6/2023	WESTERN OIL II, LLC	632.37	MONTHLY CHARGES
37623	12/14/2023	BLANKENAU WILMOTH JARECKE	690.00	MISC PROFESSIONAL FEES
37624	12/14/2023	BLUM JAYDYN	250.58	FINAL BILL CREDIT REFUND
37625	12/14/2023	DALE R JOHNSON ENT INC	5,343.60	WHITE ROCK- DELIVERED TO DWIGHT (W/O 22131) (\$2,716)
				WHITE ROCK- DELIVERED TO POLE YARD (\$2,627)
37626	12/14/2023	DIDIERS GROCERY, INC	175.22	MONTHLY CHARGES

CHECK REGISTER

NOVEMBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37627	12/14/2023	FRONTIER COOPERATIVE	29,104.66	AUTOMATED GRAIN AERATION REBATE X3 (\$11,562, \$4,852, \$12,691)
37628	12/14/2023	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37629	12/14/2023	IP PATHWAYS	1,810.82	DISASTER RECOVERY-NOV 2023
37630	12/14/2023	JACKSON SERVICES INC	245.46	MONTHLY CHRAGES
37631	12/14/2023	MARTINEZ MICHAEL	500.00	HEAT PUMP/SMART THERMOSTATE REBATE
37632	12/14/2023	MERIDIAN COOPERATIVE INC	13,220.89	MONTHLY CHARGES
37633	12/14/2023	NISC	180.41	REMIT PLUS SUPPORT
37634	12/14/2023	ROBAK AMBER	147.10	FINAL BILL CREDIT REFUND
37635	12/14/2023	TAYLOR LAURA	168.37	FINAL BILL CREDIT REFUND
37636	12/14/2023	UNITED PARCEL SERVICE	172.14	MONTHLY CHARGES
37637	12/14/2023	WASTE CONNECTIONS OF NE INC	419.75	ROLL OFF/DISPOSAL FEES

TOTAL CHECKS **625,491.03**

ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81348	11/30/2023	NEBRASKA ELECTRIC G&T	925,622.68	PURCHASED POWER
91907	11/15/2023	CHASE NYC BANK	270,000.00	2017&2018 BOND PRINCIPAL
91908	11/15/2023	CHASE NYC BANK	18,433.75	2017&2018 BOND INTEREST
91909	11/17/2023	US DEPT OF THE TREASURY	26,145.10	FED W/H
91910	11/17/2023	NRECA	13,811.35	401K
91911	11/17/2023	NEBRASKA DEPT OF REVENUE	9,639.23	STATE W/H
91912	11/17/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91913	12/4/2023	US DEPT OF THE TREASURY	25,921.38	FED W/H
91914	12/4/2023	NRECA	13,811.36	401K
91915	12/4/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91916	11/30/2023	COOPERATIVE BENEFIT ADMIN	7,924.95	FLEX/HRA REIMBURSEMENT
91917	11/30/2023	NEBRASKA DEPARTMENT OF REVENUE	71,942.35	SALES TAX-NOV 2023

TOTAL ACH **1,384,087.15**

FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9797	9803	11/01/2023-11/15/2023	3,086.07	PAYROLL - BOARD
9804	9830	11/01/2023-11/15/2023	64,417.96	PAYROLL- EMPLOYEES
9831	9857	11/16/2023-11/30/2023	65,117.85	PAYROLL- EMPLOYEES

TOTAL DIRECT DEPOSIT **132,621.88**

TOTAL **2,142,200.06**

**BUTLER PUBLIC POWER DISTRICT
DIRECTORS PER DIEM/EXPENSES**

NOVEMBER 2023

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	L DAUEL	D CROOK	B BIRKEL	J SCHMID	
NOVEMBER PER DIEM	425.00	425.00	0.00	625.00	425.00	500.00	425.00	425.00	\$ 3,250.00
YTD - PER DIEM	\$ 5,475.00	\$ 5,650.00	\$ 4,200.00	\$ 5,675.00	\$ 5,475.00	\$ 5,900.00	\$ 850.00	\$ 5,475.00	\$ 38,700.00
YTD - GIFT CARDS									\$ -
YTD - PER DIEMS RETD									\$ -
NOVEMBER EXPENSES	\$ 10.48	\$ 20.96	\$ -	\$ 119.21	\$ 35.37	\$ 28.82	\$ 7.21	\$ 17.03	\$ 239.08
YTD EXPENSES - TRAVEL ETC	\$ 1,137.17	\$ 1,390.32	\$ 888.41	\$ 1,885.10	\$ 1,056.61	\$ 369.89	\$ 14.42	\$ 1,223.67	\$ 7,965.59
									\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 6,612.17	\$ 7,040.32	\$ 5,088.41	\$ 7,560.10	\$ 6,531.61	\$ 6,269.89	\$ 864.42	\$ 6,698.67	\$ 46,665.59

INDIRECT EXPENSES:										
HEALTH/AD&D INSURANCE-BOARD										\$ 25,290.48
DIRECTOR TRAINING										\$ 1,374.48
BOARD MTNG MEALS/SNACKS										\$ 1,625.03
ANNUAL MTNG COSTS										\$ -
ELECTION COST SHARE										\$ -
DIRECTOR T-SHIRTS										\$ 25.55
RURAL ELECTRIC MAGAZINE SUB										\$ 301.00
BOARD MTNG NOTICES										\$ 524.71
LEGISLATIVE MTNG COSTS										\$ -
MISC (Board Photos/Term Notices)										\$ 395.03
TREASURERS BOND										\$ 375.00
										\$ 29,911.28

\$ 76,576.87

BUTLER PUBLIC POWER DISTRICT
FUEL PURCHASED REPORT

2023

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,845.08	\$6,292.93	\$5,015.46	\$6,518.03	\$5,987.27	\$5,545.09	\$5,814.87	\$5,325.25	\$7,760.35	\$6,870.91	\$6,745.27		\$ 64,720.51
STOP INN (WESTERN OIL)	\$1,358.10	\$ 730.77	\$1,006.41	\$1,450.20	\$1,474.21	\$1,429.86	\$ 770.44	\$2,015.41	\$ 832.76	\$ 981.97	\$ 632.37		\$ 12,682.50
FRONTIER COOP	\$ 661.88	\$1,338.89	\$2,331.90	\$1,800.66	\$ 616.62	\$2,473.01	\$1,693.39	\$1,654.54	\$1,688.68	\$1,816.59	\$1,590.94		\$ 17,667.10
BELLWOOD	\$ -	\$ -	\$ -	\$ 67.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111.50		\$ 178.99
PRAGUE	\$ -	\$ -	\$ -	\$ 55.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 55.84
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
CVA-RC/ULY	\$ 163.90	\$ 354.58	\$ 235.86	\$ -	\$ -	\$ 285.84	\$ -	\$ 241.26	\$ -	\$ 323.95	\$ 165.29		\$ 1,770.68
VALPARAISO	\$ 93.19	\$ -	\$ -	\$ -	\$ 226.39	\$ -	\$ -	\$ 89.40	\$ -	\$ 77.37	\$ -		\$ 486.35
RC PIT STOP	\$ -	\$ -	\$ -	\$ 73.30	\$ -	\$ 147.34	\$ -	\$ 303.21	\$ 67.60	\$ -	\$ -		\$ 591.45
WESTON	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118.56	\$ -	\$ -	\$ -	\$ -		\$ 118.56
AVE PRICE/GAL	\$ 4.07	\$ 4.22	\$ 3.62	\$ 3.80	\$ 3.59	\$ 3.32	\$ 3.28	\$ 3.70	\$ 4.14	\$ 4.16	\$ 4.24		
TOTALS	5,122.15	8,717.17	8,589.63	9,965.52	8,304.49	9,881.14	8,397.26	9,629.07	10,349.39	10,070.79	9,245.37	0.00	\$ 98,271.98

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE

Net Metering Report -- 2023

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund		
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit			
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	-1651	-\$64.39	-354	-\$17.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-125	-\$4.88	0	\$0.00	0	\$0.00	-2130	-\$86.62	\$0.00		
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00		
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	-17.6	-\$68.64	-120	-\$4.68	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-137.6	-\$73.32	\$0.00		
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-1129	-\$55.32	-1193	-\$58.46	-888	-\$45.29	-577	-\$29.43	-447	-\$22.80	-676	-\$34.48	-312	-\$15.29	0	\$0.00	0	\$0.00	-5222	-\$261.07	\$0.00		
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-971	-\$47.58	-823	-\$40.33	-628	-\$32.03	-400	-\$20.40	-184	-\$9.38	-449	-\$22.90	-627	-\$30.72	-63	-\$3.09	0	\$0.00	-4145	-\$206.43	\$0.00		
Solar	20**	NO	1502244110	0	\$0.00	-820	-\$40.18	-1425	-\$69.83	-3022	-\$148.08	-2476	-\$121.32	-2214	-\$112.91	-1724	-\$87.92	-2053	-\$104.70	-1966	-\$100.27	-1247	-\$61.10	-262	-\$12.84	0	\$0.00	-17209	-\$859.15	\$0.00		
Solar	8	R	1601023038	0	\$0.00	-48	-\$2.35	-254	-\$12.45	-606	-\$32.34	-389	-\$19.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-68	-\$3.33	-52	-\$2.55	0	\$0.00	-1417	-\$72.08	\$0.00		
Solar	17	NO	1601165110	0	\$0.00	-639	-\$31.31	-740	-\$36.26	-1682	-\$82.42	-1430	-\$70.07	-818	-\$41.72	-847	-\$43.20	-855	-\$43.61	-910	-\$46.41	-744	-\$36.46	-362	-\$17.74	0	\$0.00	-9027	-\$449.20	\$0.00		
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	-108	-\$5.29	-1004	-\$49.20	-1023	-\$50.13	-967	-\$49.32	-905	-\$46.16	-953	-\$48.60	-820	-\$41.82	-681	-\$33.37	-209	-\$10.24	0	\$0.00	-6670	-\$334.13	\$0.00		
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	-1577	-\$77.27	-866	-\$42.43	-1069	-\$54.52	-148	-\$7.55	-578	-\$29.48	-519	-\$26.47	-479	-\$23.47	0	\$0.00	0	\$0.00	-5236	-\$261.19	\$0.00		
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	-960	-\$47.04	-425	-\$20.83	0	\$0.00	0	\$0.00	0	\$0.00	-407	-\$20.76	-458	-\$22.44	-27	-\$1.32	0	\$0.00	-2277	-\$112.39	\$0.00		
Solar	25*****	NO	1604223100	0	\$0.00	-684	-\$33.52	0	\$0.00	-2878	-\$141.02	-3423	-\$167.73	-2718	-\$138.62	-2822	-\$143.92	-2905	-\$148.16	-2950	-\$150.45	-2503	-\$122.65	-1087	-\$53.26	0	\$0.00	-21970	-\$1,099.33	\$0.00		
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-304	-\$14.90	-806	-\$39.49	-1461	-\$71.59	-1114	-\$56.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-317	-\$15.53	0	\$0.00	-4002	-\$198.32	\$0.00		
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-589	-\$28.86	-326	-\$16.63	-512	-\$26.11	-218	-\$11.12	-111	-\$5.66	0	\$0.00	0	\$0.00	0	\$0.00	-1756	-\$88.38	\$0.00		
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	\$0.00		
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-681	-\$33.37	-98	-\$5.00	0	\$0.00	0	\$0.00	-131	-\$6.68	0	\$0.00	0	\$0.00	0	\$0.00	-910	-\$45.05	\$0.00		
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	\$0.00		
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-56	-\$2.74	-607	-\$29.74	-725	-\$35.53	-1025	-\$52.28	-979	-\$49.93	-954	-\$48.65	-736	-\$37.54	-364	-\$17.84	0	\$0.00	0	\$0.00	-5446	-\$274.25	\$0.00		
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	0	\$0.00	-36	-\$1.84	0	\$0.00	0	\$0.00	0	\$0.00	-120	-\$6.12	\$0.00		
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-301	-\$14.75	-73	-\$3.58	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-374	-\$18.33	\$0.00		
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	-313	-\$15.34	-870	-\$42.63	-672	-\$32.93	-493	-\$25.14	-495	-\$25.25	-238	-\$12.14	-203	-\$10.35	-253	-\$12.40	-61	-\$2.99	0	\$0.00	-3598	-\$179.17	\$0.00		
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00		
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-781	-\$38.27	-385	-\$19.64	0	\$0.00	0	\$0.00	-581	-\$29.63	0	\$0.00	0	\$0.00	0	\$0.00	-1747	-\$87.54	\$0.00		
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-470	-\$23.03	-721	-\$36.77	-516	-\$26.32	-542	-\$27.64	-491	-\$25.04	0	\$0.00	0	\$0.00	0	\$0.00	-2740	-\$138.80	\$0.00		
Solar	11.3	R	1304308100																0	\$0.00	-356	-\$17.44	-260	-\$12.74	0	\$0.00	-616	-\$30.18	\$0.00			
Totals				0	\$0.00	-2191	-\$107.36	-3200	-\$156.81	-18257.6	-\$948.53	-18016	-\$881.61	-13748	-\$701.16	-10009	-\$510.47	-9927	-\$506.28	-10986	-\$560.30	-8217	-\$401.39	-2700	-\$132.30	0	\$0.00	-97252	-\$4,906.21	\$0.00		

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

POLICY NUMBER 105

DELINQUENT ACCOUNT'S PROCEDURE

I. OBJECTIVE

Assure that due process and proper remedies are afforded District customers regarding overdue electric service statements and termination of service on delinquent accounts in accordance with Nebraska Statutes.

II. PROVISIONS

A. Electric service statements are due upon receipt and become delinquent if not paid or arrangements made for same by the due date indicated on each customer's statement.

B. A "DISCONNECT NOTICE" shall be mailed advising the customer that the statement has become delinquent, and the customer may be subject to disconnection.

1. In accordance with **Nebraska Statute -70-1605**, before service can be disconnected, the customer must be provided a written notice at least seven business days prior to service termination.

2. Nebraska law requires that the "Disconnect Notice" to customers shall contain the following information:

- The reason for proposed disconnection;
- A statement of intention to disconnect unless the customer pays the bill or reaches an agreement with the District regarding payment of the bill;
- The date upon which service will be disconnected if the customer does not take appropriate action;
- The department, telephone number, and address to whom the customer may address any inquiry or complaint;
- The customer's right, prior to the disconnection date, to request a conference regarding any dispute over such proposed disconnection;
- A statement that the District may not disconnect service pending the conclusion of the conference;
- A statement to the effect that disconnection may be postponed or prevented upon presentation of a duly licensed physician's certificate which certifies that the customer or resident within the customer's household has an existing illness or handicap which would cause the customer or resident to suffer an immediate and serious health hazard by disconnection of the District's service to that household. Such certificate shall be filed with the District within five days of receiving notice under this section and will prevent the disconnection of the District's service for a period of

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA 68632

thirty days from such filing. Only one postponement of disconnection is allowed for each incidence of any past-due account;

- The cost that will be borne by the customer for restoration of service;
- A statement that the customer may arrange with the District for an installment payment plan prior to the disconnect date;
- A statement to the effect that those customers who are welfare recipients may qualify for assistance in payment of their utility bill and that they should contact their caseworker in that regard.

- C. This policy shall be available on the District website or by mail upon request.
- D. Any customer previously identified as a welfare recipient to the District by the Dept. of Health and Human Services (HHS), such “Notice of Disconnection” shall also be by first-class mail or in person.
- E. If the delinquent customer does not utilize the procedures set forth above, the District shall discontinue service after reasonable efforts have been made to collect the delinquent amount and a reasonable disconnect fee shall be charged to the customers’ account.
- F. The District’s reasonable disconnection fees for policy #105 are as follows:
Disconnect \$60.
Reconnect after hours shall be \$125 which includes tax.
- G. If a customer becomes disconnected, the customer must contact the District Office by 9:00 p.m. CST to make the appropriate arrangements to have their service reconnected. If the disconnected customer calls after 9:00 p.m. CST the customer will have to wait till the next day to make arrangements to be reconnected after 7:30 a.m. CST.

III. RESPONSIBILITY

- A. Administration of this policy shall be the responsibility of the General Manager and the Accounting Office/Human Resource Manager.

Dated: June 10, 1996, March 10, 2000, July 12, 2005, Nov. 9, 2012, February 10, 2016, March 10, 2016, March 9, 2018, December 14, 2020

Revised: January 4, 2024

Attested: _____
(Secretary)

Managers' Report – January 2024

- NPPD
 - NPPD Board Meeting, January 14th
 - NPPD Customer Meeting, December 21st
- Regular Items
 - Village of Weston Board Meeting Update, December 14th
 - Eastern Managers Meeting
 - GM Final Expense Report for 2023
 - The 1st Day of the 108th Legislature 2nd Session started January 3rd
- Late Items
- Upcoming Events**
 - **Future Board. Mtgs. – Feb 2 or 13, Mar 11, Mar 11**
 - **Jan 7-9, NRECA CEO Close-Up, Phoenix, AZ**
 - **Jan 18, NPPD RRC Meeting, Kearney**
 - **Jan 26, Eastern Managers Meeting, Lincoln**
 - **Feb 6, NREA Committee & Board Meeting, Lincoln**
 - **Feb 6, NREA Legislative Banquet, Lincoln**
 - **Feb 7, Director Course, Lincoln**
 - **Feb 5-9, Federated Board Meeting, Clearwater, FL**
 - **Mar 3-6, NRECA Annual Meeting, San Antonio, TX**
 - **Apr 30 – May 3, NRECA Safety Summit, KC**
 - **May 8-9, NREA Committee & Board Meeting, Norfolk**
 - **May 14-17, Federated Board Meeting, KC**

November 2023 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
11/1/2023	11:49 AM	MARBURGER SCOTT	Unknown		T-1, T-2	0.69	4.83	7	
11/3/2023	9:32 PM	PIITZ LEON D	Clamp & Connectors		T-15	1.24	34.72	28	Hot Line Clamp
11/4/2023	11:26 AM	GASPERS KATHLEEN A	Unknown		T-15	0.91	10.01	11	
11/5/2023	9:46 AM	PELTZ FRANK	Scheduled		T-15	2.58	12.88	5	Linwood Fire Dept
11/7/2023	1:26 PM	ODVODY MILTON	Animals		T-1, T-14	0.54	8.1	15	Squirrel
11/10/2023	12:55 PM	SCHMID BERNARD	Animals		T-4	0.39	1.54	4	Squirrel
11/11/2023	2:27 PM	BENESCH FRED	Wind		T-5	1.31	37.99	29	
11/13/2023	10:14 AM	WESTON CARLA	Animals		T-4	0.78	0.78	1	Squirrel
11/13/2023	10:51 AM	LAUTERBACH CINDY	Animals		T-14	0.78	3.9	5	Squirrel
11/23/2023	8:42 AM	SCHULTZ WAYNE	Miscellaneous		T-4, T-10, T-20	1.83	608.08	524	Coax in Substation
11/23/2023	8:48 AM	VANDENBERG BRADLEY W	Miscellaneous		T-4, T-10, T-20	1.71	142.27	108	Coax in Substation
Outages: 11 Total Number of Outages					Total Reported Hours:				12.76
Total Meters as of November 30, 2023: 6,508					Total Customers Out:				737
					Total Customers Hours Out:				865.1



February 6-7, 2024
Embassy Suites – Downtown Lincoln
1040 P Street, Lincoln, NE

COMMITTEE MEETINGS, BOARD MEETING, AND LEGISLATIVE EVENT

February 6, 2024

7:00 a.m.	Advisory Committee Meeting (<i>rescheduled from 2/5/24</i>)
8:00 a.m.	JT&S Committee Meeting
9:30 a.m.	Legislative Committee Meeting
12:00 p.m.	Lunch (for all registered attendees)
1:00 p.m.	Policy and Resolutions Committee Meeting
1:30 p.m.	Statewide Services Evaluation Committee Meeting
2:30 p.m.	NREA Board Meeting
4:00 p.m.	NE-ACRE Governing Committee Meeting
5:30 – 7:30 p.m.	Legislative Event (reception and banquet)

February 7, 2024
Embassy Suites, Lincoln

DIRECTORS UPDATE AND MANAGERS ASSOCIATION MEETING

February 7, 2024:

DIRECTORS UPDATE PROGRAM (8:30 a.m. - 4:00 p.m.)

NRECA Course #965.1: Electric Vehicles: Strategy and Policy Considerations
NRECA Instructor: Bryan Singletary

MANAGERS ASSOCIATION WINTER MEETING

Program to be finalized.

JOINT LUNCHEON (12:00 noon) - directors, managers, and spouses (registered)