



MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** (*point out Open Meeting Posting*)
2. **General Manager Safety Briefing**
3. **Approval of Agenda**
4. **Act on Minutes of January 4, 2024 Board Meeting**
5. **Take action on Work Order Report**
6. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
7. **Consider the December 2023 Financials, Statistical, Investment & recent expenditures & Annual Per Diem review**
8. **Consider Policy Amendments**
 - Director Policy #213 (Nebraska Youth Energy Leadership Camp / Youth Tour)
 - Operating Policy #122 (Customer Retail Rates)
9. **Public Comments**
10. **Manager's Report**
11. **Reports**
 - Outage Report - JA
 - 2023 Annual Outage Report – JA
 - Legislative Report – MK, including LB 1369
12. **Director's Comments**
 - Accountability and Disclosure Form C-1 is due by March 1st
 - Utility Line Course Scholarship Application
13. **Consider Applications for Board Vacancy and Appointment to the Board of Directors**
14. **Consider Resolution Number 24 - 100 Appointment of New Director for District 6**
15. **Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC
POWER DISTRICT REGULAR MEETING HELD JANUARY 4, 2024**

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mark Blazek, Brian Birkel, and Gary Yindrick. Also, present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs, Office/HR Manager, Tori Lavicky were in attendance. Also, present was Ellen Kreifels from BWJ Law Firm.

Absent was Director Gary Kucera.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Dael, seconded by Yindrick to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

ACT ON MINUTES OF DECEMBER 11, 2023, REGULAR BOARD MEETING. Moved by Schmid, seconded by Birkel to approve the minutes of the December 11, 2023, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

APPROVAL OF THE ABSENCE OF DIRECTOR KUCERA. Moved by Schmid, seconded by Dael to approve the absence of Director Kucera. Upon roll call vote, the directors voted as follows: Yindrick, Crook, Blazek, Schmid, Birkel, and Dael voted aye, no nay votes, motion carried.

ELECTION OF OFFICERS (CHAIRMAN, VIC-CHAIR, TREASURER AND SECRETARY) RECORDING SECRETARY APPOINTMENT. Moved by Schmid, seconded by Dael, to keep the same election of officers as the previous year. With no change in officers the bank statement resolutions do not need to be updated. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Blazek and Dael voted aye, no nay votes, motion carried. Motion moved by Dael and seconded by Yindrick to keep recording secretary as Tori Lavicky. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Birkel to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Birkel, Yindrick, Blazek, and Dael voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of December 19, 2023, with the Board. It was noted the meeting was held by Hannah Wurl & Kristine Polacek, from Butler County Health on stretching and lifting. Moved by Blazek, seconded Dael to approve safety minutes and loss control reports as presented. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, Birkel, Yindrick, and Dael voted aye, no nay votes, motion carried.

FINANCIAL REPORTS FOR THE MONTH OF NOVEMBER 2023. Moved by Schmid, seconded by Dael to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending November 30, 2023, which included statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$6,711.90, and total checks written in the amount of \$2,142,200.06 including payroll. Upon roll call vote, the directors voted as follows: Blazek, Crook, Birkel, Yindrick, Schmid, and Dael voted aye, no nay votes, motion carried.

Meeting recessed 9:45 a.m. by President Crook. Meeting reconvened at 9:53 a.m. by President Crook.

INTERVIEW DIRECTOR REPLACEMENT APPLICANTS. (10am and 11am). The Board advertised a future vacancy. The Board received two applicants, Lyle Jakub, and Ken Spellman. Those applicants were both interviewed. Lyle Jakub's interview began at 9:53 a.m. and concluded at 10:20 a.m. Ken Spellman's interview began at 11:06 a.m. and concluded at 11:35 a.m. Both candidates introduced themselves, answered the same series of questions from the Board, and gave a summary speech as to why they are suited to fill the future vacancy. Both were informed that a decision will be made at the February Board meeting and that the appointment will occur at the March Board meeting.

CONSIDER POLICY AMENDMENTS.

- A. **OPERATING POLICY #105 – (DELINQUENT ACCOUNTS PROCEDURE).** Moved by Blazek, seconded by Yindrick to amend Operating Policy #105, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dael, Crook, Yindrick, and Birkel voted aye, no nay votes, motion carried.

PUBLIC COMMENTS. NONE.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Dael, seconded by Yindrick to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Dael, Crook, Schmid, Birkel, Blazek, and Yindrick voted aye, no nay votes, motion carried.

REPORTS:

- A. MONTHLY OUTAGE REPORT.** A total of 865.10 total customer hours were reported for the month of November 2023.

CONSIDER TERMS AND CONDITIONS OF SERVICE AREA AGREEMENT WITH DAVID CITY.

DIRECTOR'S COMMENTS. Ellen Kreifels discussed with the Board the terms and conditions that were prepared with General Manager Mark Kirby for the service area agreement with David City. Moved by Blazek, seconded by Birkel to approve filing a Joint Service Territory Amendment to Service Area Agreement Number 159 and the corresponding Applications for Service and Consent and Waiver Agreements. Additionally, move to authorize the General Manager and Legal Counsel to make non-substantive corrections to the agreements affecting the intent of this motion and to execute and file all required documents with the Nebraska Power Review Board. Upon roll call vote, the directors voted as follows: Dael, Crook, Schmid, Blazek, Birkel, and Yindrick voted aye, no nay votes, motion carried.

Meeting recessed 12:20 p.m. by President Crook. Meeting reconvened at 12:45 p.m. by President Crook.

DIRECTOR'S COMMENTS.

- A. ACCOUNTABILITY AND DISCLOSURE FORM C-1 IS DUE BY MARCH 1ST.** Management provided a reminder that NADC C-1 disclosures are due March 1 for all Directors.
- B. NREA COMMITTEE, BOARD AND LEGISLATIVE EVENT SCHEDULE.** The NREA Legislative Meeting will be held in Lincoln and all Directors are invited to attend.
- C. NRECA DIRECTOR COURSE 965.1 ELECTRIC VEHICLES; STRATEGY AND POLCY COSIDERATIONS.**
- D. 2024 BOARD OF DIRECTORS ELECTION INFORMATION.**

The General Manager provided information on the electrical contact that occurred on December 13, 2023, involving a District lineman. Discussion was had on the investigative report, recommended training, new protocols, and remedial measures. District staff made the required OSHA filing within 24-hour time limit and followed all other protocols in District Policy. Management will keep the Board apprised of any status updates with the incident going forward.

ADJOURNMENT. The meeting was adjourned at 2:08 p.m. by President Crook.

Respectfully submitted,

Daryl K. Crook, President

Larry Dael, Secretary

Managers' Report – January 2024

- NPPD
 - NPPD Board Meeting, January 14th
 - NPPD Customer Meeting, December 21st
- Regular Items
 - Village of Weston Board Meeting Update, December 14th
 - Eastern Managers Meeting
 - GM Final Expense Report for 2023
- Late Items
- Upcoming Events**
 - **Future Board. Mtgs. – Feb 2 or 13, Mar 11, Mar 11**
 - **Jan 7-9, NRECA CEO Close-Up, Phoenix, AZ**
 - **Jan 18, NPPD RRC Meeting, Kearney**
 - **Jan 26, Eastern Managers Meeting, Lincoln**
 - **Feb 6, NREA Committee & Board Meeting, Lincoln**
 - **Feb 6, NREA Legislative Banquet, Lincoln**
 - **Feb 7, Director Course, Lincoln**
 - **Feb 5-9, Federated Board Meeting, Clearwater, FL**
 - **Mar 3-6, NRECA Annual Meeting, San Antonio, TX**
 - **Apr 30 – May 3, NRECA Safety Summit, KC**
 - **May 8-9, NREA Committee & Board Meeting, Norfolk**
 - **May 14-17, Federated Board Meeting, KC**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
February 2024 Board of Directors Meeting

- 21164 59-6 East Circuit Construction (Project 316)– Butler PPD
- 22205* New Substation for Methane Conversion – Tuls Renewable Energy
- 23010 Rebuild 1 Mile of 3 Phase Distribution on 59-15 Circuit 2 – Butler PPD
- 23014 59-6 East Circuit Retirement (Project 316) – Butler PPD
- 23015 Pole Accident – Dylan Garretson
- 23019 2023 Random Pole Changeout – Butler PPD
- 23110 New 3 Phase Service & Relocate Line for New Barn – Junction Farms
- 23164 Meter Pole Accident – Mark Duffek
- 23166 New Service for Home & Shop – Troy DeWispelare
- 23167 New 3 Phase Service for Concrete Plant – Arps Red-E-Mix
- 23169 Upgrade Service – Russell Kavan
- 23171 New Service – Mitchell Kaup
- 23176 New Service – Windstream
- 23188 New Service – Loran Fortik
- 23189 New Well Service & Upgrade Line to 3 Phase – Upper Big Blue NRD
- 23194 New Service – BJ Barcel
- 23197 Remove Temporary Service for Construction – Tuls Renewable Energy
- 23199 Upgrade Service – Reve Rodenbaugh

RE-OPENED AND CLOSED:

- 22234 59-1 Circuit 1 Upgrade Line – Butler PPD

* Work Order was closed to plant via journal entry.

December 2023 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: January 23, 2024

Presenter: Kory Hildebrand, NECC/NREA

Time: 1:00 p.m.

Presentation: – Grounding

PRESENTATION:

Kory came to the District office to present on grounding. Kory reminded us of the electrical sources that are hazards and are the reason to ground. Lighting, double throw generator switches, induction and around solar units that may not be installed correctly. He also noted that there are now new solar shingles to watch out for. Bracket grounding does not work for induction risk location. It is better to use a single point.

Kory also reminded us that grounding must be part of our tailgates. Everyone must understand the “why”. Three-way communication helps eliminate human error. We need to take caution and look over adjacent structures. Also, look over overhead circuits when working on underbuild. We need to fall back on best work practices while grounding to protect ourselves.

There are four steps to lock out/tag out. First, open. We must have a visible open. Cutouts do not count. Second, test with an approved method. Third, ground and the final step is to tag.

STAFF REPORTS:

Accident Report – January 4th, our contractor, Great Plains, had a near miss. They were cutting in dead ends and used the wrong size of shoe for the wire size. This caused the line to kick out.

General Manager – Mark Kirby – Mark stated that on the list of 2023 accidents, there were three of them that occurred because cover-up was not used. We need to work hard to reduce the number of accidents for 2024. Mark also informed us of a situation that occurred with Perennial Public Power over the weekend. The hydraulics froze on a bucket truck while a lineman was working. The lineman tried to repel down and the repelling device did not work. He was hanging from the bucket for approximately 45 minutes before another truck arrived. Mark reminds everyone that, especially when it's this cold, work with two buckets. We should practice with our repelling device to be sure it is working correctly and be sure we all know how to properly use it. Brian suggested using the crane on days when we work in the shop.

Operations Manager – Jerry Abel – Jerry reminded us that we need to continue to fill out accident/near miss reports as when they are reviewed, we learn from them. The new harnesses have been ordered. Once they are all in, they will get issued out. It was also suggested to look into retractable lanyards for substation work, or non-FR smaller harnesses to use only when working in the substation.

Safety Manager – Tyler Havlovic – Noted the safe talk newsletter making mention of backing accidents. He commended us for doing a good job using a spotter while backing up and not relying on just the backup camera. Tyler thanked us for working hard on reviewing the safety manual. We had great discussion and suggestions. Tyler mentioned that the Safety Council is working on updating the accident forms. Tyler then went over the 2024 Safety Improvement Plan.

1. Expectations and Accountability for Safety.
2. Safety Observation Process.
3. Crew Leadership

We will get all signage updated. Tyler reminded us that this Safety Improvement Plan is for everyone at every job.

Rubber Goods Report – All Good. They ordered smaller split blankets and clips. We are currently working on branding the blankets with truck numbers. After that has been completed, they will take inventory and make a check list. NPPD is testing our rubber goods currently. The other half will go

once we get them back. The new smaller split blankets will need to go to Skarshaug testing lab as NPPD will not do them because of the size. It was suggested to look into blankets for padmount and underground use. They do not necessarily have to be a full grounding mat. We then will have a discussion on the grounding blanket and how to use it properly as many have not used them before.

Truck Report – The turbos still need to be replaced in T-3 and T-9. T-20 needs the brake chamber repaired. Mark also reminded everyone to check the license plates to verify that they have a light on them. We will look into adding attachment pieces to the dump truck to use when ratcheting down each load.

Other Safety Items – Jerry asked if anyone after hours has used the radio to the Butler County Dispatch Center to let them know of their location. There have not been any calls to report since the radio was given to them. It was suggested to do a radio test to them on Mondays when radio checks are getting completed here in the office also. It was also discussed of different ways to inform the public on what to do if you have an accident involving a power line.

General Discussion – Jerry showed us the new grounding wire for pole grounds and jumper wire. They are more durable and are less attractive to copper thieves. Jerry also reported that a new arc flash study will be coming.

Next Safety Meeting – Next safety meeting is February 21st and 22nd. Scott Hlavac will recertify us on CPR and First Aid.

Respectfully Submitted
Tyler Polacek

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 1-23-24
LOCATION: Lineman Room
THEME: Grounding
PRESENTER: Kary Hildebrand

Start Time: 1:00PM
End Time: 4:00PM

NAME	SIGNATURE
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Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel Jerry Abel
Lauri Dewey _____
Brooke Hinrichs _____
Billie Jo Hlavac _____
Lee Janak _____
Kasey Kadavy Kasey Kadavy
Mark Kirby Mark Kirby
Tori Lavicky _____
Amanda Topil Amanda Topil

OUTSIDE EMPLOYEES

Glenn Bartling _____
Justin Comer Justin Comer
Jaden Gonnerman Jaden M Gonnerman
Tyler Havlovic Tyler Havlovic
Scott Hlavac Scott Hlavac
Scott Hoeft _____
Cole Johnson Cole Johnson
Tim Kovar Tim Kovar
Galen Krenk Galen Krenk
Parker Mastny _____
Chandler McCurdy Chandler McCurdy
Tyler Polacek _____
Nick Romshek Nick Romshek
Brian Small Brian Small
Brandon Smith Brandon Smith
Bill Steager Bill Steager
Austin Zeilinger Austin Zeilinger

Guests Present:

Tom Johnson Tom Johnson _____

Butler Public Power District

Safety Council Minutes

January 23, 2024, Safety Council Meeting

The Butler Public Power District Safety Council meeting was called to order by Tyler Havlovic at 8:04a.m. Tuesday, January 23, 2024, in Butler PPD's board room. Members present: Jerry Abel, Justin Comer, Tyler Havlovic, Brooke Hinrichs, Cole Johnson, Mark Kirby, Tori Lavicky, Brian Small, and Amanda Topil.

Item 2:

Approval of Agenda:

Brian made a motion to approve the agenda, Tori seconded. The motion carried.

Item 3:

Approval of Minutes:

Justin made a motion to approve the minutes from the October 31, 2023, Safety Council Meeting, Cole seconded. The motion carried.

Item 4:

Review all District Accidents:

#1 – November 16, 2023 – Tyler Havlovic – Accident. Tyler was cutting trees. While eating lunch, a gust of wind came up, causing some saw dust to blow into Tylers eye. This caused irritation and redness to his eye. Tyler flushed the eye out several times with eye wash solution and rested for a bit and was fine. Tyler was wearing safety glasses.

#2 – December 13, 2023 – Scott Hoeft – Accident. Electrical Contact occurred. An accident investigation was documented and debriefed with the lineman.

#3 – January 4, 2024 – Great Plains Contractors – Near Miss. They were cutting open primary overhead and used the wrong size of shoe for the wire size. The council feels this is not equipment failure as the cause. It is more human error or work practice/procedure because the shoe was the wrong size.

Item 5:

Review 2023 Accident/Near Miss History:

All accidents were reviewed. With the exception of March 20th, all were preventable. Three of the accidents could have been prevented with proper cover-up.

Item 5:

Safety Director Update:

Tyler stated that we now have a designated phone for pictures during accident investigations. This phone is not linked to the cloud or any cellular data. It is strictly for pictures. He also now has evidence bags. Tyler would like to get in the habit of doing a radio check at all locations before work begins. We will have our CPR recertification class February 20th/21st. Tyler mentioned also that the new harnesses are coming. Tyler also mentioned looking into a repelling training in an off-month safety meeting. Tyler also stated the lineman started going through the safety manual yesterday before the safety meeting.

Butler Public Power District

Safety Council Minutes

Item 6a: - 2024 Safety Improvement Plan

Tyler went over the 2024 Safety Improvement Plan.

1. Expectations and Accountability for Safety
2. Safety Observation Process
3. Crew Leadership

Mark stated that communication is key to achieving this. Everyone must not be afraid to have a voice.

Item 7:

Review Safety Related Comments Received from Customers:

Many compliments from customers on our response to outages or no outages during the blizzard.

Item 8:

Other Safety Related items:

Mark is having Lee work on getting a camera or image sent to the office staff daily with the information from the lineman white board. Mark also informed the Council of a situation that occurred with Perennial Public Power over the weekend. The hydraulics froze on a bucket truck while a lineman was working. The lineman tried to repel down and the repelling device did not work. He was hanging from the bucket for approximately 45 minutes before another truck arrived. Mark reminds everyone that especially when it's this cold, work with two buckets.

Item 8a: - Review Accident, Near Miss & Property Damage Forms

The accident, near miss and property damage forms were handed out for review due to changes being made. Mark requested that the Council members review each form and give suggestions to Amanda. We will then meet in the next month to discuss and update the forms.

Item 9:

Next Safety Council Meeting:

Tuesday, April 23, 2024, at 8:00am

Item 10:

Adjournment:

Justin made the motion to adjourn the meeting, Jerry 2nd the motion, meeting adjourned at 9:17a.m.

Minutes by Amanda Topil

Butler Public Power District Accident/Near Miss History

YEAR 2023

Total Near Miss & Accident Reports = 12

5 Accident - 2 Property Damage – 5 Near Miss

- 01/18/23 – Near Miss – Slipped on Hard Packed Snow
- 01/23/23 – Near Miss – Tripped on Seem of Sidewalk
- 02/03/23 – Near Miss – Lost Logs on Highway
- 03/03/23 – Near Miss – Contractor had Phase Roll Off Lip of Bucket
- 03/20/23 – Property Damage – Broke Right Rear Axle on Trailer
- 05/17/23 – Property Damage – Cut Tire
- 05/22/23 – Accident – Contacted Line with Boom on Truck
- 05/25/23 – Accident – Armor Rod Came in Contact with the Ground Wire
- 08/07/23 – Near Miss – Tie Came in Contact with the Ground Wire
- 09/20/23 – Accident – Missed the Grab Handle, Landed on Heels, Injured Back
- 11/16/23 – Accident – Saw Dust in Eyes
- 12/13/23 – Accident – Electrical Contact

YEAR 2018

Total Near Miss & Accident Reports = 7

(1 Accident – 4 Property Damage – 2 Near Miss)

YEAR 2019

Total Near Miss & Accident Reports = 10

(4 Accident – 4 Property Damage – 2 Near Miss)

YEAR 2020

Total Near Miss & Accident Reports = 14

(8 Accident – 6 Property Damage – 3 Near Miss)

YEAR 2021

Total Near Miss & Accident Reports = 6

(1 Accident – 4 Property Damage – 1 Near Miss)

YEAR 2022

Total Near Miss & Accident Reports = 7

(2 Accident – 5 Property Damage – 0 Near Miss)

YEAR 2023

Total Near Miss & Accident Reports = 12

(5 Accident – 2 Property Damage – 2 Near Miss)

2024

Safety Improvement Plan

1. **Expectations & Accountability for Safety –**

Hold each other accountable for safety, especially proper PPE. We work safe one job/activity at a time and always start with a job briefing.

2. **Safety Observation Process –**

We can improve our safety observation process by having a crew member serve as the designated observer. This process needs to always occur while doing hot work.

3. **Crew Leadership –**

Someone needs to take leadership and responsibility to ensure proper tailgate is completed with everyone understanding how to safely perform the job. Everyone on the job needs to be involved in the job briefing.

PART A STATEMENT OF OPERATIONS

DECEMBER 2023

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$21,200,834	\$21,300,000	(\$99,166)	\$1,470,749	\$1,490,285	\$21,907,031	\$706,197		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$12,652,769	\$12,300,000	\$352,769	\$964,274	\$913,832	\$12,417,859	(\$234,910)	56.68%	59.68%
4	TRANSMISSION EXPENSE	\$26,821	\$18,000	\$8,821	\$1,740	(\$44)	\$10,886	(\$15,935)	0.05%	0.13%
6	DISTRIBUTION EXPENSE - OPERATION	\$832,669	\$1,086,000	(\$253,331)	(\$39,900)	\$101,412	\$880,730	\$48,061	4.02%	3.93%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,330,181	\$1,500,000	(\$169,819)	(\$36,948)	\$155,917	\$1,757,379	\$427,198	8.02%	6.27%
8	CONSUMER ACCOUNT EXPENSE	\$413,960	\$477,800	(\$63,840)	(\$7,447)	\$40,612	\$468,157	\$54,198	2.14%	1.95%
9	CUSTOMER SERVICE EXPENSE	\$61,556	\$66,900	(\$5,344)	(\$10,973)	\$6,479	\$58,482	(\$3,074)	0.27%	0.29%
10	SALES EXPENSE	\$23,765	\$46,300	(\$22,535)	\$3,032	\$1,130	\$47,712	\$23,947	0.22%	0.11%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$1,120,294	\$1,332,300	(\$212,006)	(\$48,599)	\$117,567	\$1,283,333	\$163,039	5.86%	5.28%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	\$16,462,015	\$16,827,300	(\$365,285)	\$825,178	\$1,336,906	\$16,924,538	\$462,523	77.26%	77.65%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$2,216,168	\$2,005,000	\$211,168	\$192,135	\$87,090	\$1,930,734	(\$285,434)	8.81%	10.45%
14	TAX EXPENSE PROPERTY	\$992	\$1,000	(\$8)	\$0	\$0	\$992	\$0	0.00%	0.00%
15	TAX EXPENSE OTHER	\$32	\$0	\$32	\$0	\$0	\$0	(\$32)	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$124,294	\$126,000	(\$1,706)	\$9,584	\$10,881	\$139,506	\$15,212	0.64%	0.59%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$1,460	\$1,800	(\$340)	\$0	\$0	\$1,789	\$329	0.01%	0.01%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$18,804,961	\$18,961,100	(\$156,139)	\$1,026,897	\$1,434,877	\$18,997,559	\$192,598	86.72%	88.70%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$2,395,873	\$2,338,900	\$56,973	\$443,851	\$55,408	\$2,909,472	\$513,600	13.28%	11.30%
22	NON OPERATING MARGINS - INTEREST/DIVIDEND	\$353,285	\$100,000	\$253,285	\$13,385	\$13,474	\$109,671	(\$243,614)	0.50%	1.67%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$53,143	\$43,000	\$10,143	(\$713)	\$11,437	\$39,686	(\$13,456)	0.18%	0.25%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$14,011	\$45,000	(\$30,989)	\$4,288	\$422	\$48,782	\$34,771	0.22%	0.07%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$2,816,312	\$2,526,900	\$289,412	\$460,811	\$80,742	\$3,107,611	\$291,300	14.19%	13.28%

OTHER OPERATING STATISTICS		THIS YEAR		LAST YEAR	
A1	Margins & Equities As A % Of Assets	80.46%		77.81%	
A2	Long Term Debt As A % Of Plant	9.24%		11.45%	
A3	New Services Connected - (Part B, Line 1)	73		61	
A4	Services Retired - (Part B, Line 2)	15		17	
A5	Total Services In Place - (Part B, Line 3)	6,516		6,458	
A6	Idle Services - (Part B, Line 4)	0		0	
A7	Miles Of Transmission Line - (Part B, Line 5)	202.9		210.6	
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,452.4		1,453.5	
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	48.5		45.9	
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,703.8		1,710.0	
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	223,395,894	18,286,758	16,435,426	242,744,510
A12	Total KWH Sold - (Line 5)	211,699,088	17,279,892	15,336,622	230,340,026
A13	Own Use - (Line 6)	486,806	63,311	90,307	532,779
A14	Total KWH Unaccounted For - (Line 7)	11,210,000	943,555	1,008,497	11,871,705
A15	Percent Of System Loss - (Line 8)	5.02%	5.16%	6.14%	4.89%
A16	Purchase Power Cost Per Kwh Purchased	\$0.056638	\$0.052731	\$0.055601	\$0.051156

	ASSETS AND OTHER DEBITS	2023 THIS YEAR	2022 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$76,605,646	\$73,325,654	\$3,279,992	4.47%
2	CONSTRUCTION WORK IN PROGRESS	\$1,202,574	\$795,593	\$406,982	51.15%
3	TOTAL UTILITY PLANT (1 + 2)	\$77,808,220	\$74,121,247	\$3,686,973	4.97%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$21,375,204	\$20,539,455	\$835,748	4.07%
5	NET UTILITY PLANT (3 - 4)	\$56,433,016	\$53,581,791	\$2,851,225	5.32%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$667,215	\$610,737	\$56,478	9.25%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$0	0.00%
13	SPECIAL FUNDS Bond Escrow Funds	\$552,529	\$547,910	\$4,619	0.84%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$1,543,398	\$1,482,301	\$61,097	4.12%
15	CASH - GENERAL FUNDS	(\$476,893)	(\$89,783)	(\$387,109)	431.16%
16	CASH - GENERAL FUND- RESTRICTED	\$1,252,794	\$736,421	\$0	70.12%
17	CASH-CONSTRUCTION FUNDS	\$0	\$0	\$0	0.00%
18	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
19	TEMPORARY INVESTMENTS	\$4,800,811	\$6,418,502	(\$1,617,691)	-25.20%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$1,594,398	\$1,607,372	(\$12,973)	-0.81%
22	ACCOUNTS RECEIVABLE - OTHER (NET) SubT and Other A/R	\$34,145	\$44,999	(\$10,853)	-24.12%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,190,751	\$2,166,857	\$23,894	1.10%
24	PREPAYMENTS	\$42,227	\$5,218	\$37,009	709.23%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$9,438,234	\$10,889,584	(\$1,451,350)	-13.33%
28	OTHER DEFERRED DEBITS Pension Plan Repyt	\$319,677	\$469,898	(\$150,221)	-31.97%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$67,734,325	\$66,423,574	\$1,310,751	1.97%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$51,682,739	\$48,575,127	\$3,107,611	6.40%
33	OPERATING MARGINS - CURRENT YEAR Line 21+Line 27 (Operating Statement)	\$2,409,884	\$2,958,254	(\$548,370)	-18.54%
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES Line 22+Line 25 (Operating Statement)	\$406,428	\$149,357	\$257,071	172.12%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$54,499,050	\$51,682,739	\$2,816,312	5.45%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$7,191,169	\$8,490,000	(\$1,298,831)	-15.30%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$7,191,169	\$8,490,000	(\$1,298,831)	-15.30%
45	ACCUMULATED OPERATING PROVISIONS	\$1,767,835	\$2,376,851	(\$609,016)	-25.62%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$1,767,835	\$2,376,851	(\$609,016)	-25.62%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$1,385,567	\$1,330,000	\$55,567	4.18%
48	ACCOUNTS PAYABLE	\$1,654,821	\$1,593,765	\$61,056	3.83%
49	CONSUMERS DEPOSITS	\$658,555	\$547,560	\$110,995	20.27%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$577,328	\$402,660	\$174,668	43.38%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$4,276,271	\$3,873,985	\$402,286	10.38%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$67,734,325	\$66,423,574	\$1,310,751	1.97%

PART R. POWER SALES

DECEMBER 2023

		CURRENT MONTH				YEAR-TO-DATE				
	CLASSIFICATION	ITEM	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,766	3,760	6	0.16%	3,763	3,750	13	0.35%
01.	RESIDENTIAL SALES	KWH SOLD	6,474,825	8,395,476	↓ (1,920,651)	-22.88%	62,772,681	66,130,632	↓ (3,357,951)	-5.08%
	(EXCLUDING SEASONAL)	REVENUE	\$620,724	\$721,530	↓ (\$100,807)	-13.97%	\$6,704,728	\$6,712,447	↓ (\$7,719)	-0.11%
		AV. NO. METERS	990	983	7	0.71%	982	977	5	0.51%
02.	SEASONAL SALES	KWH SOLD	495,286	500,921	↓ (5,635)	-1.12%	4,875,823	4,646,649	↑ 229,174	4.93%
		REVENUE	\$74,542	\$72,946	↑ \$1,596	2.19%	\$815,502	\$772,129	↑ \$43,373	5.62%
		AV. NO. METERS	0	0	0	#DIV/0!	0	1,112	(1,112)	-100.00%
03.	IRRIGATION SALES	KWH SOLD	141,135	22,832	↑ 118,303	518.15%	22,699,786	23,579,590	↓ (879,804)	-3.73%
		REVENUE	\$10,016	\$1,658	↑ \$8,358	504.11%	\$3,716,426	\$3,654,272	↑ \$62,154	1.70%
		AV. NO. METERS	437	424	13	3.07%	428	421	7	1.66%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	1,946,913	2,022,294	↓ (75,381)	-3.73%	25,461,185	24,520,048	↑ 941,137	3.84%
	1000 KVA OR LESS	REVENUE	\$187,625	\$170,858	↑ \$16,767	9.81%	\$2,603,354	\$2,458,996	↑ \$144,358	5.87%
		AV. NO. METERS	8	7	1	14.29%	7	7	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	8,026,650	4,138,250	↑ 3,888,400	93.96%	93,825,650	109,273,671	↓ (15,448,021)	-14.14%
	OVER 1000 KVA	REVENUE	\$532,131	\$474,536	↑ \$57,595	12.14%	\$6,799,795	\$7,760,570	↓ (\$960,774)	-12.38%
		AV. NO. METERS	20	20	0	0.00%	20	23	(3)	-13.04%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,209	18,090	↑ 119	0.66%	218,109	248,456	↓ (30,347)	-12.21%
		REVENUE	\$4,385	\$3,710	↑ \$675	18.19%	\$52,538	\$51,631	↑ \$906	1.76%
		AV. NO. METERS	145	145	0	0.00%	145	145	0	0.00%
07.	OTHER SALES TO	KWH SOLD	176,874	238,759	↓ (61,885)	-25.92%	1,845,854	1,940,980	↓ (95,126)	-4.90%
	PUBLIC AUTHORITIES	REVENUE	\$17,728	\$20,843	↓ (\$3,115)	-14.95%	\$202,205	\$199,109	↑ \$3,096	1.56%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	0	0.00%	0	0	0	0.00%
	OTHER	REVENUE	\$20,054	\$21,071	↓ (\$1,018)	-4.83%	\$246,536	\$243,533	↑ \$3,003	1.23%
		AV. NO. METERS	5,366	5,339	27	0.51%	5,345	6,435	(1,090)	-16.94%
09.	TOTAL SALES ELECTRIC	KWH SOLD	17,279,892	15,336,622	↑ 1,943,270	12.67%	211,699,088	230,340,026	↓ (18,640,938)	-8.09%
	ENERGY	REVENUE	1,467,205	1,487,153	↓ (\$19,948)	-1.34%	21,141,085	21,852,687	↓ (\$711,601)	-3.26%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$3,544	\$3,133	↑ \$411	13.13%	\$59,749	\$54,345	↑ \$5,404	9.94%
11.	TOTALS Line 1 (Operating State)	REVENUE	\$1,470,749	\$1,490,285	↓ (\$19,537)	-1.31%	\$21,200,834	\$21,907,031	↓ (\$706,197)	-3.22%
12.	AVG REVENUE PER KWH SOLD		0.0849	0.0970	↓ (\$0.0121)	-12.47%	0.0999	0.0949	↑ \$0.0050	5.27%

PCA CREDIT

PCA ACCM EXCESS \$221,567

TransCanada - 121.2% Increase

Dairy - 6.1% Increase

18-Jan-24

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: DECEMBER 2023

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,140.80
Resco - Patronage Capital		123.15				89,873.00
NISC - Patronage Capital		123.16				5,893.20
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				61,349.54
NRTV - Patronage Capital		123.20				281,904.42
TOTAL FOR LINE 7					Line 8 - B/S	\$667,214.69
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				\$0.00
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$15,736.91
Cornerstone (Malmo) - (General)		131.30				3,248.25
Cornerstone (Rising City) - (General)		131.40				2,688.55
Bank Of The Valley (General & Operating)		131.7 & 131.99				753,128.11
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$775,901.82

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS

DECEMBER 2023

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9125	136.00	08/23/22	17 MOS	3.90%	1/15/2024	\$250,000.00	
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9544	136.00	08/24/23	10 MOS	5.86%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
CFC-Medium Term Note	9580	136.00	10/15/23	13 MOS	5.79%	11/15/2024	\$250,000.00	
CFC-Medium Term Note	9502	136.00	07/15/23	23 MOS	5.33%	6/15/2025	\$250,000.00	
Total of MTN/Select Note/CP & CD Investments		136.00					\$3,500,000.00	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,128.27	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 831,768.28	
Temporary Restricted Debt Service		136.05					(\$552,529.06)	
Investment- NebraskaCLASS		136.40			5.52%	Variable	\$1,011,443.01	
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$4,800,810.50	

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	

INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9278	\$ 250,000.00	14 MOS	4.80%	12/22/22	02/15/24	
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9544	\$ 250,000.00	10 MOS	5.86%	08/24/23	06/15/24	INTEREST PAID SEMI ANNUALLY
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9580	\$ 250,000.00	13 MOS	5.79%	10/15/23	11/15/24	
CFC-Medium Term Note	9689	\$ 250,000.00	10 MOS	5.67%	01/15/24	11/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

TOTAL CFC INVESTMENTS	\$ 3,500,000.00
TOTAL NECLASS INVESTMENTS	\$ 1,011,443.01
TOTAL TEMPORARY INVESTMENTS	\$ 4,511,443.01

CFC-Investment Desk 800-424-2955 (NE 059)

Select Notes-Reinvest need to call (1) day in advance of maturity

MTN Investment Desk 800 424 2954 x1750

2023 PETTY CASH REPORT- Q4

10/1/2023 Through 12/31/2023

12/28/2023

Page 1

Date	Num	Description	Memo	Amount
BALANCE 9/30/2023				590.81
11/6/2023	2574	GALEN KRENK	COMMERCIAL DRIVERS LIC...	-31.00
11/22/2023	2575	LAURI DEWEY	MEMORIAL FOR KAREN ED...	-75.00
12/8/2023	2576	KATIE SMITH	HEADSHOT FOR BRIAN BIR...	-20.00
12/28/2023	DEP		REPLENISH PETTY CASH	385.19
TOTAL 10/1/2023 - 12/31/2023				259.19
BALANCE 12/31/2023				850.00
TOTAL INFLOWS				385.19
TOTAL OUTFLOWS				-126.00
NET TOTAL				259.19

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

01/19/24

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	Returned Center Cap (T 1)	\$ (36.84)	(36.84)
	NREA Meeting Meal	\$ 24.50	(12.34)
	NREA Meeting Hotel - 2 Nights	\$ 299.82	287.48
	Center Cap (T 1)	\$ 42.99	330.47
Scott HI	2 Meals - Safety	\$ 42.52	372.99
Mark K	NREA Meeting Meals - 3 Meals (MK, DC, BB)	\$ 139.26	512.25
	Zoom-Monthly Subscription	\$ 17.19	529.44
	NREA Meeting Hotel - 3 Nights	\$ 449.73	979.17
	Mouse Traps/Peanut Butter	\$ 6.00	985.17
Chandler M	Fuel (T 15)	\$ 170.87	1,156.04
	Transformer Stickers	\$ 109.54	1,265.58
Austin Z	On-Call Meals - 2 Meals (AZ/CM)	\$ 18.82	1,284.40
Kasey K	Microsoft Services Licenses	\$ 364.70	1,649.10
Kasey K	ESI Truck Hosting	\$ 992.80	2,641.90
	Verizon Cell Phones/Ipad/Submonitoring	\$ 1,546.29	4,188.19
Tyler Hav	Antacid/Towelettes	\$ 71.87	4,260.06
	Ratchet Cutters (T 14)	\$ 15.77	4,275.83
	CVA Safety Demo - 4 Meals	\$ 69.42	4,345.25
	Fuel (T 12)	\$ 62.80	4,408.05
	Safety PPE AED (T 5)	\$ 17.28	4,425.33
Brooke H	Mailing Board Packet - GK	\$ 9.65	4,434.98
Tori L	EIG Electronic Newsletter	\$ 76.00	4,510.98
	Crook - Baby Gift	\$ 51.76	4,562.74
	US BANK VISA PAYMENT CK #37697		\$ 4,562.74
	TOTAL CREDIT CARDS - DEC 2023		\$ 4,562.74

BUTLER PUBLIC POWER DISTRICT

DECEMBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37638	12/28/2023	ABEL, JERRY	183.40	MILEAGE- NREA ANNUAL MEETING - KEARNEY
37639	12/28/2023	AWARDS & ENGRAVING	19.66	2 RETIRED DIRECTORS - PLAQUE ENGRAVEING
37640	12/28/2023	JERRYS ELECTRIC INC	15,695.00	REFURBISHED TRANSFORMERS (QTY 14)
37641	12/28/2023	NEBRASKA RURAL ELECTRIC ASSOCIATION	169.03	MAGAZINE-DEC
37642	12/28/2023	NRECA	26,867.73	R & S CONTRIBUTION
37643	12/28/2023	NRECA	3,722.12	GROUP HEALTH ADMIN FEES
37644	12/28/2023	NRECA	1,563.70	R&S PLAN ADMIN FEES
37645	12/28/2023	NRECA GROUP BENEFITS TRUST	52,474.87	GROUP HEALTH INSURANCE BENEFITS
37646	12/28/2023	PER MAR SECURITY SERVICES	251.94	FIRE ALARM INSPECTION (QTY 12)
37647	12/28/2023	PRAGUE QUIK STOP	379.21	MONTHLY CHARGES-FUEL
37648	12/28/2023	RUTH BARTON D & LYNNE B	1,846.91	EASEMENT- BART&LYNNE RUTH (W/O 23028) - TULS RENEW
37649	12/28/2023	RUTH ELAINE	1,846.91	2023 EASEMENT - ELAINE RUTH (W/O 23028) - TULS RENEW
37650	12/28/2023	STAPLES BUSINESS ADVANTAGE	342.17	MONTHLY CHARGES
37651	12/28/2023	STEAGER JORDAN	913.75	CONTRACT CLEANING-DECEMBER
37652	12/28/2023	WHOLENESS HEALING CENTER PC	1,859.68	CRITICAL INCIDENT STRESS MGMT
37653	12/28/2023	WINDSTREAM	1,161.36	INTERNET/FAX LINES
37654	12/28/2023	BUTLER PUBLIC POWER DISTRICT	385.19	REPLENISH PETTY CASH
37655	1/3/2024	METLIFE	35.36	INSURANCE PREMIUMS
37656	1/3/2024	AFLAC	1,000.55	INSURANCE PREMIUMS
37657	1/10/2024	BJ'S HARDWARE, INC	15.04	MONTHLY CHARGES
37658	1/10/2024	BLANKENAU WILMOTH JARECKE	2,401.00	MISC. PROFESSIONAL FEES
37659	1/10/2024	BORDER STATES INDUSTRIES INC	34,429.59	ARRESTOR LIGHTNING 9KV (QTY10) \$668; FR CLOTHING \$2,409 (JEANS (22), STOCKING HATS(10), SHIRTS (2), HAT LINERS (4)) 500-5 PADMOUNT CT (QTY24) \$4,570; 8A SLEEVES (QTY 100) \$880; NETWORK ROUTERS (QTY 10) \$20,156; 600 AMP DISCONNECT VERT (QTY 6) (W/O 22131) \$4,635; ARRESTOR ELBOW 10KV URD (12) \$1,111
37660	1/10/2024	BROWN CHERYL	10.93	DEPOSIT INTEREST REFUND
37661	1/10/2024	BUTLER COUNTY WELDING	14.30	LOCK PINS
37662	1/10/2024	CENTRAL VALLEY AG COOPERATIV	143.95	FUEL CHARGES
37663	1/10/2024	CITY OF DAVID CITY	50.00	KUBOTA PERMIT
37664	1/10/2024	CNA SURETY	375.00	BLAZEK TREASURER BOND
37665	1/10/2024	COOPERATIVE BENEFIT ADMIN	319.50	CBA/HRA/FLEX
37666	1/10/2024	DAKOTA RIGGERS & TOOL SUPPLY	725.10	TRANS SLING (QTY 2)/CHAIN CLINGS (QTY 2)
37667	1/10/2024	DAVID CITY ACE HARDWARE	44.47	MONTHLY CHARGES
37668	1/10/2024	DAVID CITY UTILITIES	496.18	UTILITIES
37669	1/10/2024	DC DOOR COMPANY	85.00	MAINTENANCE WEST DOOR (SHOP)
37670	1/10/2024	DUTTON-LAINSON COMPANY	1,151.00	URD STEEL APP MT (QTY 30)
37671	1/10/2024	EAKES OFFICE SOLUTIONS	3,396.95	MONTHLY CHARGES (\$2,193 REIMBURSED BY ENERGYWISE) (PENS, RAIN GAUGES, MEASURING SPOONS FOR AG EXPO)

BUTLER PUBLIC POWER DISTRICT

DECEMBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37672	1/10/2024	EIR TESTING & MAINTENANCE CO	33,780.00	BREAKERS DWIGHT SUBSTATION
37673	1/10/2024	FERGUSON KEITH A	313.93	CREDIT BALANCE FINAL BILL REFUND
37674	1/10/2024	FRONTIER COOPERATIVE	1,055.99	MONTHLY CHARGES- FUEL
37675	1/10/2024	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37676	1/10/2024	GRAMS CASSANDRA	7.03	DEPOSIT INTEREST
37677	1/10/2024	GREAT PLAINS POWER INC.	145,531.60	59-15 CIRCUIT 1 DIST LINE (W/O 23009)- CA BUDGET
37678	1/10/2024	HUSKER ELECTRIC SUPPLY CO	11,454.07	8A SLEEVE (QTY 200) \$3,008; GUY GRIPS (QTY 3) \$161; INSULATED PEIRING CONNECTORS2(QTY 4) \$353; CONDUCT 4/0 ALUM (QTY 2000) \$2,578 L BRACKET CONNECTOR (QTY 24) \$361; CUTOUT 1 SHOT (QTY 20) \$2,139 SHIELD URD BACKING/BACKPLATES (QTY 500) \$2,854
37679	1/10/2024	HUSKER ILLUSTRATED	850.00	FULL PAGE SPONSORSHIP (\$520 REIMBURSED BY ENERGYWISE)
37680	1/10/2024	HYDRAULIC EQUIPMENT SERVICE	128.77	CAPSCREWS/SPRING STEEL
37681	1/10/2024	IP PATHWAYS	6,074.83	VPN MFA RENEWAL \$525 (ANNUAL); GLOBAL PROTECT RENEWAL \$2,494 (ANNUAL); DISASTER RECOVERY DEC 2023 \$1,811; VM WARE SUPPORT/MAINT \$1,245
37682	1/10/2024	KIRBY, MARK J	665.00	4TH QUARTER EXPENSE REIMBURSEMENT
37683	1/10/2024	LANDIS+GYR TECHNOLOGY, INC.	2,905.10	COM CENTER HOST FEES DEC 2023; LOAD MGMT FEES DEC 2023 TECH STUDIO MAIN 11/22-10/24
37684	1/10/2024	LINCOLN JOURNAL STAR	95.72	BOARD MTG NOTICES/VACANCY
37685	1/10/2024	MERIDIAN COOPERATIVE INC	14,666.62	MONTHLY CHARGES
37686	1/10/2024	ONE CALL CONCEPTS INC	60.48	LOCATE FEES
37687	1/10/2024	ONLINE INFORMATION SERVICES	83.83	UTILITY EXCHANGE REPORTS
37688	1/10/2024	PITNEY BOWES GLOBAL	519.72	POSTAGE METER LEASE 10/23-1/24
37689	1/10/2024	REARDON LAWN & GARDEN INC	1,310.61	NEW CHAINSAW (\$990) (T-14)/CHAINSAW REPAIRS (\$194)
37690	1/10/2024	RERUCHA AG AND AUTO SUPPLY	1,596.77	OIL FILTERS AND HYDRAULIC FLUID (T-15, T-3, T-5, T-6, T-14) \$1,015; BATTERY (T15) \$322; MISC \$259
37691	1/10/2024	SACK LUMBER COMPANY	319.69	OUTRIGGER PADS (QTY 2) \$161; STORAGE RACKS FOR METER ROOM \$158
37692	1/10/2024	SEECO INC	5,134.02	CLIP/BLADE/AUX STAT/BOLT PACK (MAINT OF TRANSMISSION LINE SWITCH)
37693	1/10/2024	SHAFFER COMMUNICATIONS, INC	835.28	TROUBLESHOOT AND REPAIR TO RADIO SYSTEM
37694	1/10/2024	SKARSHAUG TESTING LAB INC	331.88	GLOVES TESTING (17 HIGH VOLTAGE, 7 LOW VOLTAGE)
37695	1/10/2024	STAPLES BUSINESS ADVANTAGE	1,278.84	MONTHLY CHARGES
37696	1/10/2024	TRIPLE S SERVICE LLC	185.00	MONTHLY GARBAGE SERVICE DEC 2023
37697	1/10/2024	U.S. BANK	4,562.74	MONTHLY CHARGES
37698	1/10/2024	VERIZON CONNECT NWF INC	259.04	AVL - MONTHLY DECEMBER
37699	1/10/2024	VVS CANTEEN	194.84	COFFEE/SUPPLIES
37700	1/10/2024	WAHOO/WAVERLY/ASHLAND	195.41	BOARD MTG NOTICE/VACANCY
37701	1/10/2024	WASTE CONNECTIONS OF NE INC	460.25	ROLL OFF RENTAL FEE
37702	1/10/2024	WATTS ELECTRIC COMPANY	185,205.63	DWIGHT TO NORRIS 69 KV TRANS (W/O 22131)

BUTLER PUBLIC POWER DISTRICT**DECEMBER 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37703	1/10/2024	WESCO DISTRIBUTION, INC	5,498.63	BRASS PADLOCK (QTY 90) \$1,306; ROLLS OF ANIMAL GUARD (QTY 2) \$323
				ELBOW (QTY 30) /ARRESTOR ELBOW (QTY 12) \$3,870
37704	1/10/2024	WESTERN OIL II, LLC	511.73	FUEL CHARGES
37705		VOID		VOID
37706	1/16/2024	AMERICAN SAFETY UTILITY CORP	954.16	GLOVES (QTY 30)
37707	1/16/2024	JACKSON SERVICES INC	163.60	MONTHLY CHARGES
37708	1/16/2024	JOHNSON WADE	1,200.00	HEAT PUMP REBATE
37709	1/16/2024	NEBRASKA RURAL ELECTRIC ASSO	2,801.00	DIRECTORS ANNUAL MTG \$2,161; DIRECTORS UPDATE \$640
37710	1/16/2024	NISC	180.41	REMIT PLUS SUPPORT
37711	1/16/2024	NORTHSIDE INC	8,484.55	FUELCHARGES \$5,585; BOARD MEETING MEALS \$290; TIRES (T-9) \$2,080;
				OIL CHANGE/27 PT INSPECTION (T-2) \$102; REPLACE BELT TENSIONER (T-3) \$380
37712	1/16/2024	ROMSHEK MARY	400.00	HEAT PUMP REBATE
37713	1/16/2024	SUBSURFACE SOLUTIONS	15,025.38	URD LOCATORS (QTY 2) (CA BUDGET)
37714	1/16/2024	SWIHART CLARK	2,400.00	HEAT PUMP REBATE
37715	1/16/2024	THOMAS BADER	3,600.00	CORNER PIVOT VFD REBATE
37716	1/16/2024	UNITED PARCEL SERVICE	228.53	MONTHLY CHARGES
37717	1/16/2024	WALLA LARRY	500.00	IRRIGATION OUTLET COMPONE REBATE

TOTAL CHECKS	618,483.48
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BUTLER PUBLIC POWER DISTRICT**DECEMBER 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81349	1/23/2024	NEBRASKA ELECTRIC G&T	952,515.01	PURCHASED POWER
91918	12/15/2023	CHASE NYC BANK	5,832.50	2020 BOND INTEREST ONLY PMT
91919	12/19/2023	US DEPT OF THE TREASURY	27,754.02	FED W/H
91920	12/19/2023	NRECA	13,688.68	401K
91921	12/19/2023	NEBRASKA DEPT OF REVENUE	9,853.63	STATE W/H
91922	12/19/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91923	12/31/2023	COOPERATIVE BENEFIT ADMIN	3,275.62	FLEX/HRA REIMBURSEMENT
91924	1/22/2024	NEBRASKA DEPT OF REVENUE	70,817.70	SALES TAX- DEC
91925	1/2/2024	RECORDED WITH JANUARY EXPENSES		
91926	1/2/2024	RECORDED WITH JANUARY EXPENSES		
91927	1/3/2024	US DEPT OF THE TREASURY	27,418.81	FED W/H
91928	1/3/2024	NRECA	12,348.14	401K
91929	1/3/2024	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION

TOTAL ACH	1,124,339.11
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FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9858	9864	12/01/2023-12/15/2023	12,127.64	PAYROLL-BOARD
9865	9891	12/01/2023-12/15/2023	68,039.63	PAYROLL- EMPLOYEES
9892	9918	12/16/2023-12/31/2023	66,919.61	PAYROLL- EMPLOYEES

TOTAL DIRECT DEPOSIT	147,086.88
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TOTAL	1,889,909.47
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**BUTLER PUBLIC POWER DISTRICT
DIRECTORS PER DIEM/EXPENSES**

DECEMBER 2023

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	L DAUEL	D CROOK	B BIRKEL	J SCHMID	
DECEMBER PER DIEM	1,225.00	1,070.00	0.00	825.00	425.00	1,100.00	1,025.00	825.00	\$ 6,495.00
YTD - PER DIEM	\$ 6,700.00	\$ 6,720.00	\$ 4,200.00	\$ 6,500.00	\$ 5,900.00	\$ 7,000.00	\$ 1,875.00	\$ 6,300.00	\$ 45,195.00
YTD - GIFT CARDS									\$ -
YTD - PER DIEMS RETD									\$ -
DECEMBER EXPENSES	\$ 717.16	\$ 3,355.19	\$ -	\$ 763.47	\$ 35.37	\$ 598.22	\$ 602.37	\$ 324.14	\$ 6,395.92
YTD EXPENSES - TRAVEL ETC	\$ 1,854.33	\$ 4,745.51	\$ 888.41	\$ 2,648.57	\$ 1,091.98	\$ 968.11	\$ 616.79	\$ 1,547.81	\$ 14,361.51
HEALTH INSURANCE									\$ -
HEALTH SCREENINGS									\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR									\$ 59,556.51

2023 \$ 59,556.51

INDIRECT EXPENSES:									
HEALTH/AD&D INSURANCE-BOARD									\$ 28,208.62
DIRECTOR TRAINING									\$ 2,014.48
BOARD MTNG MEALS/SNACKS									\$ 1,914.95
ANNUAL MTNG COSTS									\$ 1,409.44
ELECTION COST SHARE									\$ -
DIRECTOR T-SHIRTS									\$ 36.30
RURAL ELECTRIC MAGAZINE SUB									\$ 301.00
BOARD MTNG NOTICES									\$ 815.84
LEGISLATIVE MTNG COSTS									\$ -
MISC (Board Photos/Term Notices)									\$ 424.68
TREASURERS BOND									\$ 750.00
									\$ 35,875.31

\$ 95,431.82

2023 \$ 95,431.82

BUTLER PUBLIC POWER DISTRICT
FUEL PURCHASED REPORT

2023

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,845.08	\$6,292.93	\$5,015.46	\$6,518.03	\$5,987.27	\$5,545.09	\$5,814.87	\$5,325.25	\$7,760.35	\$6,870.91	\$6,745.27	\$5,584.79	\$ 70,305.30
STOP INN (WESTERN OIL)	\$1,358.10	\$ 730.77	\$1,006.41	\$1,450.20	\$1,474.21	\$1,429.86	\$ 770.44	\$2,015.41	\$ 832.76	\$ 981.97	\$ 632.37	\$ 607.60	\$ 13,290.10
FRONTIER COOP	\$ 661.88	\$1,338.89	\$2,331.90	\$1,800.66	\$ 616.62	\$2,473.01	\$1,693.39	\$1,654.54	\$1,688.68	\$1,816.59	\$1,590.94	\$1,055.99	\$ 18,723.09
BELLWOOD	\$ -	\$ -	\$ -	\$ 67.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111.50	\$ -	\$ 178.99
PRAGUE	\$ -	\$ -	\$ -	\$ 55.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 454.21	\$ 510.05
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CVA-RC/ULY	\$ 163.90	\$ 354.58	\$ 235.86	\$ -	\$ -	\$ 285.84	\$ -	\$ 241.26	\$ -	\$ 323.95	\$ 165.29	\$ 143.95	\$ 1,914.63
VALPARAISO	\$ 93.19	\$ -	\$ -	\$ -	\$ 226.39	\$ -	\$ -	\$ 89.40	\$ -	\$ 77.37	\$ -		\$ 486.35
RC PIT STOP	\$ -	\$ -	\$ -	\$ 73.30	\$ -	\$ 147.34	\$ -	\$ 303.21	\$ 67.60	\$ -	\$ -		\$ 591.45
WESTON	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118.56	\$ -	\$ -	\$ -	\$ -		\$ 118.56
OTHER MISC												\$ 62.80	
AVE PRICE/GAL	\$ 4.07	\$ 4.22	\$ 3.62	\$ 3.80	\$ 3.59	\$ 3.32	\$ 3.28	\$ 3.70	\$ 4.14	\$ 4.16	\$ 4.24	\$ 3.69	
TOTALS	5,122.15	8,717.17	8,589.63	9,965.52	8,304.49	9,881.14	8,397.26	9,629.07	10,349.39	10,070.79	9,245.37	7,909.34	\$106,181.32

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE

Net Metering Report -- 2023 Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund		
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit		Net kWh	Credit
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	-1651	-\$64.39	-354	-\$17.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-125	-\$4.88	0	\$0.00	0	\$0.00	-2130	-\$86.62	\$0.00		
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-150	-\$7.35	-150	-\$7.35	\$0.00		
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	-1760	-\$68.64	-120	-\$4.68	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1880	-\$73.32	\$0.00		
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-1129	-\$55.32	-1193	-\$58.46	-888	-\$45.29	-577	-\$29.43	-447	-\$22.80	-676	-\$34.48	-312	-\$15.29	0	\$0.00	0	\$0.00	-5222	-\$261.07	\$0.00		
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-971	-\$47.58	-823	-\$40.33	-628	-\$32.03	-400	-\$20.40	-184	-\$9.38	-449	-\$22.90	-627	-\$30.72	-63	-\$3.09	0	\$0.00	-4145	-\$206.43	\$0.00		
Solar	20**	NO	1502244110	0	\$0.00	-820	-\$40.18	-1425	-\$69.83	-3022	-\$148.08	-2476	-\$121.32	-2214	-\$112.91	-1724	-\$87.92	-2053	-\$104.70	-1966	-\$100.27	-1247	-\$61.10	-262	-\$12.84	0	\$0.00	-17209	-\$859.15	-\$103.01		
Solar	8	R	1601023038	0	\$0.00	-48	-\$2.35	-254	-\$12.45	-606	-\$32.34	-389	-\$19.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-68	-\$3.33	-52	-\$2.55			-1417	-\$72.08	\$0.00		
Solar	8	R	1601023038																											\$0.00		
Solar	17	NO	1601165110	0	\$0.00	-639	-\$31.31	-740	-\$36.26	-1682	-\$82.42	-1430	-\$70.07	-818	-\$41.72	-847	-\$43.20	-855	-\$43.61	-910	-\$46.41	-744	-\$36.46	-362	-\$17.74	0	\$0.00	-9027	-\$449.20	-\$79.68		
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	-108	-\$5.29	-1004	-\$49.20	-1023	-\$50.13	-967	-\$49.32	-905	-\$46.16	-953	-\$48.60	-820	-\$41.82	-681	-\$33.37	-209	-\$10.24	0	\$0.00	-6670	-\$334.13	-\$46.15		
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	-1577	-\$77.27	-866	-\$42.43	-1069	-\$54.52	-148	-\$7.55	-578	-\$29.48	-519	-\$26.47	-479	-\$23.47	0	\$0.00	0	\$0.00	-5236	-\$261.19	\$0.00		
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	-960	-\$47.04	-425	-\$20.83	0	\$0.00	0	\$0.00	0	\$0.00	-407	-\$20.76	-458	-\$22.44	-27	-\$1.32	0	\$0.00	-2277	-\$112.39	\$0.00		
Solar	25*****	NO	1604223100	0	\$0.00	-684	-\$33.52	0	\$0.00	-2878	-\$141.02	-3423	-\$167.73	-2718	-\$138.62	-2822	-\$143.92	-2905	-\$148.16	-2950	-\$150.45	-2503	-\$122.65	-1087	-\$53.26	0	\$0.00	-21970	-\$1,099.33	-\$691.41		
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-304	-\$14.90	-806	-\$39.49	-1461	-\$71.59	-1114	-\$56.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-317	-\$15.53	0	\$0.00	-4002	-\$198.32	\$0.00		
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	-589	-\$28.86	-326	-\$16.63	-512	-\$26.11	-218	-\$11.12	-111	-\$5.66	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1756	-\$88.38	\$0.00		
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	\$0.00		
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-681	-\$33.37	-98	-\$5.00	0	\$0.00	0	\$0.00	-131	-\$6.68	0	\$0.00	0	\$0.00	0	\$0.00	-910	-\$45.05	\$0.00		
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	\$0.00		
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-56	-\$2.74	-607	-\$29.74	-725	-\$35.53	-1025	-\$52.28	-979	-\$49.93	-954	-\$48.65	-736	-\$37.54	-364	-\$17.84	0	\$0.00	0	\$0.00	-5446	-\$274.25	\$0.00		
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	0	\$0.00	-36	-\$1.84	0	\$0.00	0	\$0.00	0	\$0.00	-120	-\$6.12	\$0.00		
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-301	-\$14.75	-73	-\$3.58	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-374	-\$18.33	\$0.00		
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	-313	-\$15.34	-870	-\$42.63	-672	-\$32.93	-493	-\$25.14	-495	-\$25.25	-238	-\$12.14	-203	-\$10.35	-253	-\$12.40	-61	-\$2.99	0	\$0.00	-3598	-\$179.17	\$0.00		
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00		
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-781	-\$38.27	-385	-\$19.64	0	\$0.00	0	\$0.00	-581	-\$29.63	0	\$0.00	0	\$0.00	0	\$0.00	-1747	-\$87.54	\$0.00		
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-470	-\$23.03	-721	-\$36.77	-516	-\$26.32	-542	-\$27.64	-491	-\$25.04	0	\$0.00	0	\$0.00	0	\$0.00	-2740	-\$138.80	\$0.00		
Solar	11.3	R	1304308100																											\$0.00		
Totals				0	\$0.00	-2,191	-\$107.36	-3,200	-\$156.81	-20,000	-\$948.53	-18,016	-\$881.61	-13,748	-\$701.16	-10,009	-\$510.47	-9,927	-\$506.28	-10,986	-\$560.30	-8,217	-\$401.39	-2,700	-\$132.30	-150	-\$7.35	-99,144	-\$4,913.56	-\$920.25		

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Net Metering Report -- Year Totals Net Excess Generation

Account #	Name	Generation Type	kW Rating	Location	2012		2013		2014		2015		2016		2017		2018			2019			2020			2021			2022			2023					
					Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Year End Excess Refund	Net kWh	Credit	Year End Excess Refund	Net kWh	Credit	Year End Excess Refund	Net kWh	Credit	Year End Excess Refund	Net kWh	Credit	Year End Excess Refund	Net kWh	Credit	Year End Excess Refund			
6510-001	Benes Service	7/2012	Wind	10*	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00		
2899-001	Brazda	6/2017	Wind/Solar	10/10	1506352110											0	\$0.00	-1,817	-\$76.92	\$0.00	-2,244	-\$94.25	\$0.00	-1,286	-\$56.56	\$0.00	-4,217	-\$147.61	\$0.00	-4,891	-\$171.19	\$0.00	-2,130	-\$86.62	\$0.00		
6720-002	Hofpar	4/2017	Solar	6	3702950											0	\$0.00	-99	-\$5.15	\$0.00	-2,630	-\$139.74	\$0.00	0	\$0.00	\$0.00	-1,358	-\$63.76	\$0.00	-869	-\$38.68	\$0.00	-150	-\$7.35	\$0.00		
7088-001	Schmit	7/2012	Wind	25	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-640	-\$45.00	-5,200	-\$290.07	-800	-\$38.72	\$0.00	0	\$0.00	\$0.00	-10,280	-\$478.64	\$0.00	-10,760	-\$397.12	\$0.00	-2,720	-\$95.20	\$0.00	-1,880	-\$73.32	\$0.00		
2315-001	Stalder		Solar	20****	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-250	-\$13.00	\$0.00	-1,430	-\$78.66	\$0.00	-5,055	-\$275.15	\$0.00	-3,336	-\$163.05	\$0.00	-4,311	-\$200.96	\$0.00	-5,222	-\$261.07	\$0.00		
7075-001	Sarno		Solar	15***	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2,735	-\$146.40	\$0.00	-355	-\$18.46	\$0.00	-2,675	-\$143.22	\$0.00	-2,865	-\$134.71	\$0.00	-3,584	-\$164.10	\$0.00	-4,145	-\$206.43	\$0.00		
6361-001	Holoubek	5/2018	Solar	20**	1502244110													-10,048	-\$548.35	-\$167.11	-16,735	-\$897.41	-\$192.11	-15,825	-\$843.93	-\$252.42	-19,585	-\$926.99	-\$418.67	-16,326	-\$735.94	\$0.00	-17,209	-\$859.15	-\$103.01		
75657-001	Whitney	6/2018	Solar	8	1601023038													-1,285	-\$69.73	\$0.00	-1,970	-\$103.01	\$0.00	-2,934	-\$153.77	\$0.00	-3,356	-\$154.31	\$0.00	-1,623	-\$71.42	\$0.00	-1,417	-\$72.08	\$0.00		
76811-002	V.Benes	11/2023	Solar	8	1601023038																												0	\$0.00	\$0.00		
3686-001	Shonka	7/2019	Solar	17	1601165110																-3,492	-\$186.69	-\$52.19	-10,634	-\$565.22	-\$259.65	-9,798	-\$464.43	-\$193.76	-10,699	-\$487.68	-\$165.19	-9,027	-\$449.20	-\$79.68		
75345-001	Oestmann	8/2019	Solar	6	1603054029																-725	-\$38.97	\$0.00	-4,648	-\$251.27	\$0.00	-6,253	-\$301.31	\$0.00	-6,785	-\$314.24	\$0.00	-6,670	-\$334.13	-\$46.15		
3368-001	Emswiler	5/2021	Solar	25	1502096100																																
76382-001	Moseman	4/2021	Solar	12.5	1404063100																																
7046-003	J.Roh	10/2021	Solar	25*****	1604223100																																
75085-002	M.Roh	10/2021	Solar	25	1604223110																																
75271-002	Hanson	11/2021	Solar	12.07	1503086100																																
75271-002	Sousek	11/2021	Solar	12.07	1506078100																																
5017-001	Polivka	03/2022	Solar	16.125	1305333100																																
76014-001	Haynes	04/2022	Solar	14.6	1505342110																																
75271-004	Hanson (shop)	07/2022	Solar	8.25	1503086110																																
75466-001	Rosso	07/2022	Solar	5.3	1306327140																																
76280-001	Suhr	8/2022	Solar	9.5	1306327120																																
75687-001	Jennings	10/2022	Solar	10.36	1305184100																																
5014-001	Rothanzl	10/22	Solar	4.02	1305202100																																
75069-001	Parks	12/22	Solar	18.98	1305324100																																
74978-001	House	12/22	Solar	11.68	1305327140																																
74978-001	Drawl	9/2023	Solar	11.3	1304308100																																
Totals					0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-640	-\$45.00	-5,200	-\$290.07	-17,034	-\$898.27	-\$167.11	-29,581	-\$1,557.19	-\$244.30	-53,337	-\$2,767.76	-\$512.07	-66,305	-\$2,968.11	-\$630.74	-86,644	-\$3,864.03	-\$410.64	-99,144	-\$4,913.56	-\$920.25			

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 **Changed from 20.5 to 20 as per John 9.25.19
 ***Changed from 15.6 to 15 as per John 9.25.19
 ****Changed from 12 to 20 as per John 9.25.19
 *****25kW with a CAP of 20kW

Transfer of Service
11/20/2023

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

Policy Number 213

NEBRASKA YOUTH ENERGY LEADERSHIP CAMP / YOUTH TOUR

I. OBJECTIVE

To establish policy for participation in the Nebraska Youth Energy Leadership Camp and the Youth Tour in Washington, D.C.

II. PROVISIONS

A. The District will sponsor attendance of high school students, grade 9 through 11, from the District's service area and whose parents are residential customers of the District at the Nebraska Rural Electric Association (NREA) Youth Energy Leadership Camp.

B. During the week of education, students have the opportunity to compete for a chance to participate as state ambassadors, where ~~two~~ **three** Nebraska students are selected by their fellow campers to represent Nebraska at the National Rural Electric Association (NRECA) Youth Tour in Washington, D.C. in June of the following year.

C. Should a student from the District's area be selected for the Ambassador program, ~~The District will finance fifty percent (50%) of the expense not to exceed \$1,200 (billed by NREA)~~ **NREA will cover the cost to attend Youth Tour in Washington, D.C. If a student who is not the ambassador elects to participate, the student is responsible for all costs to attend.**

D. The General Manager shall be responsible for the administration of this policy.

Dated: June 10, 1996
Revised: September 10, 2001
November 10, 2008
November 10, 2017
February 2, 2024

Attested: _____
(Secretary)

POLICY NUMBER 122

CUSTOMER RETAIL RATES

I. OBJECTIVE

To establish a policy which allows for periodic review and modification of customer retail rates.

II. PROVISIONS

- A. In order to provide ~~for the efficient~~ **safe, low cost** and reliable ~~delivery of energy~~ **electrical service** to all customers consistent with general utility and sound business practices, it is necessary to establish rates that **allow** ~~permit~~ the District to operate on a financially sound, continuing basis.
- B. It will be necessary to review and change these rates from time to time to meet the District's objectives, however, it must be kept in mind that these rates must be maintained at the lowest practical costs in order to provide the utmost benefit to the customers.
- C. A reasonable minimum charge (facility charge) ~~may~~ **shall** be collected even though the charge for the amount of electrical energy actually furnished does not equal such minimum charge for the designated period of service.
- D. The Board of Directors of Butler Public Power District ~~has the primary responsibility~~ **are responsible** for approval of **such** rates and ~~charges~~ **although** it may delegate **to District personnel or to consultants as it deems proper** the development of such rates and their effect on each rate class and the financial stability of the District. ~~to District personnel or to consultants as it deems proper.~~

III. RESPONSIBILITY

The General Manager is responsible for the administration of this policy.

Dated: June 10, 1996
Revised: October 10, 2005
September 15, 2017
February 2, 2024

Attested: _____
(Secretary)

Managers' Report – February 2024

- NPPD
 - NPPD Board Meeting, January 11th
 - 2024 NPPD Board Elections and Committee Assignments
 - NPPD Customer Meeting, January 18th, Rescheduled for February 15th
 - Weather Event January 12th – 16th
- Regular Items
 - The District received a Patronage Capital check for \$557 from Meridian Cooperative
 - Eastern Managers Meeting, January 26th
 - Dawson GM, Gwen Kautz has announced her candidacy for the NPPD Board of Subdivision #6
 - Replacement of Digger Derrick T-7
 - The District received a Federated Worker Retention Group check for \$3,810
 - Village of Weston will make their decision on a lease agreement in February
- Late Items
- Upcoming Events**
 - **Future Board. Mtgs. – Mar 11, Apr 10, May 7**
 - **Feb 6, NREA Committee & Board Meeting, Lincoln**
 - **Feb 6, NREA Legislative Banquet, Lincoln**
 - **Feb 7, Director Course, Lincoln**
 - **Feb 5-9, Federated Board Meeting, Clearwater, FL**
 - **Mar 3-6, NRECA Annual Meeting, San Antonio, TX**
 - **Apr 30 – May 3, NRECA Safety Summit, KC**
 - **May 8-9, NREA Committee & Board Meeting, Norfolk**
 - **May 14-17, Federated Board Meeting, KC**



MERIDIAN
COOPERATIVE

Meridian Cooperative, Inc.
100 Ashford Ctr N, Ste 500
Atlanta GA, 30338-4865

NO. **51323**

Date 12/31/23

Amount of Check

\$557.41

PAY ***557 Dollars AND 41 Cents*******

MEMBER NUMBER: 00021750

TO THE ORDER OF BUTLER PUBLIC POWER DISTRICT
1331 N 4TH ST
DAVID CITY NE 68632-1107

Truist
Truist Atlanta
Atlanta GA 30302

VOID AFTER 90 DAYS

Lane Smith

AUTHORIZED SIGNATURE

Thomas [unclear]

AUTHORIZED SIGNATURE

Security features are included. Details on back.

MP

Federated Rural Electric Ins

To: Butler PPD

26028

Check Number:

150848

Date:

01/05/2024

Invoice Number

Date

Description

Voucher

Amount

Paid Amount

2021-2

01/05/2024

RETENT/7-1-21 THRU 6-30-22

000000119231

\$3,810.00

\$3,810.00

TOTALS:

\$3,810.00

\$3,810.00



Federated Rural Electric Insurance Exchange
7725 Renner
Shawnee, KS 66217

First National Bank of Kansas
Overland Park, Kansas 66211

150848
83-1501/1011

PAY Three Thousand Eight Hundred Ten Dollars and 00 Cents

DATE
Jan 5, 2024

AMOUNT
\$3,810.00

TO THE ORDER OF:

Butler PPD

1331 4th Street
David City, NE 68632-1107

[Handwritten Signature]

[Handwritten Signature]

December 2023

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
12/4/2023	3:08 PM	WYNEGAR LUCILLE	Scheduled		T-3	0.58	8.7	15	Contractors
12/5/2023	11:37 PM	JARECKI EMIL	Unknown		T-3	3.43	10.29	3	
12/6/2023	2:14 PM	JAHDE PAT	Animals		T-13	0.51	1.53	3	Squirrell
12/9/2023	2:07 PM	SEMRAD FAMILY FARM LLC	Service Wires/OCRS		T-6	1.43	14.3	10	
12/13/2023	1:07 PM	MACHOVEC DEBORAH	Accident		T-5, T-7	1.26	20.16	16	
12/20/2023	4:32 PM	HUMLICEK GERALD	Clamp & Connectors		T-15	1.44	1.44	1	
12/24/2023	12:06 AM	ADAMY DEBRA A	Transformer & Cutouts		T-15	7.77	23.31	3	

Outages: 7 Total Number of Outages	Total Reported Hours:	16.42
Total Meters as of December 31, 2023: 6,516	Total Customers Out:	51
	Total Customers Hours Out:	79.73

2023 Annual Outage Report

Reason	Number of Outages	Number of Consumers	Consumer Outage Hours	% of Total
Accident	8	117	137.98	1.81%
Animals	24	1436	1131.55	14.81%
Clamp & Connectors	14	55	69.17	0.91%
Consumer Equipment	3	3	3.86	0.05%
Extreme Weather	28	677	2329.3	30.49%
Insulators	2	247	290.36	3.80%
Lightning	20	462	838.6	10.98%
Maintenance	0	0	0	0.00%
Miscellaneous	3	633	750.43	9.82%
Operator Error	6	302	96.05	1.26%
Poles & Arrestors	11	313	525.78	6.88%
Power Supply	0	0	0	0.00%
Primary Wires	3	13	22.68	0.30%
Scheduled	2	20	21.58	0.28%
Service Wires/OCRS	12	306	260.48	3.41%
Transformer & Cutouts	24	71	197.51	2.59%
Trees	15	224	277.15	3.63%
Unknown	13	363	424.21	5.55%
Wind	8	345	263.26	3.45%
Total	196	5587	7639.95	100.00%

AVG # of Dist Customers 6516
Hours Outage/Customers/Year 1.17

	2019	2020	2021	2022	2023	5 yr avg
Power Supply	0.000	0.10	0.21	0.25	0.000	0.11
Prearranged	0.005	0.23	0.20	0.00	0.003	0.09
Extreme Storm	2.661	13.71	0.82	0.64	0.530	3.67
All Others	0.498	1.66	0.52	0.61	0.640	0.79
Total	3.164	15.70	1.75	1.50	1.173	4.66