



## MEETING AGENDA

(Order of agenda Items subject to change)

*The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.*

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** (*point out Open Meeting Posting*)
2. **General Manager Safety Briefing**
3. **Approval of Agenda**
4. **Act on Minutes of February 2, 2024 Board Meeting**
5. **Consider Retirement Resolution 24 – 101, Gary Yindrick**
6. **Adjournment**
7. **Reconvene Meeting with Newly Appointed Director Lyle Jakub**
8. **Oath of Office for Newly Appointed Director Lyle Jakub**
9. **Take action on Work Order Report**
10. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
11. **Legislative District 23 Candidate Jared Storm (9:30)**
12. **Consider the January 2024 Financials, Statistical, Investment & Recent Expenditures**
13. **Discuss and Consider Load Control Request by New Customer**
14. **Consider Policy Amendments**
  - Director Policy #211 (Utility Line Course Scholarship)
  - Operating Policy #101 (Line Extension Policy)
  - Operating Policy #107 (Energy/Resource Management)
15. **Public Comments**
16. **Manager's Report**
17. **Reports**
  - Outage Report - JA
  - 2023 Energy Wise Annual Report - AT
  - NREA Committee, Board Meeting & Legislative Banquet – All
  - NRECA Board Leadership Course – DC, GK, BB
  - 2023 Annual Net Metering Report - MK
  - Legislative Report - MK
18. **Director's Comments**
19. **Discussion with NREA General Manager Rick Nelson – 11:30 am**
20. **Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC  
POWER DISTRICT REGULAR MEETING HELD FEBRUARY 2, 2024**

**CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING.** The meeting was called to order at 9:00 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mark Blazek, Brian Birkel, and Gary Yindrick. Also, present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs, Office/HR Manager, Tori Lavicky were in attendance.

Absent was Director Gary Kucera.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

**GENERAL MANAGER'S SAFETY BRIEFING.** Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

Director Kucera arrived at 9:02 a.m.

**APPROVAL OF AGENDA.** Moved by Dael, seconded by Schmid to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Kucera, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

**ACT ON MINUTES OF JANUARY 4, 2024, REGULAR BOARD MEETING.** Moved by Dael, seconded by Schmid to approve the minutes of the January 4, 2024, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Kucera, Birkel, Blazek, and Dael voted aye, no nay votes, motion carried.

**WORK ORDER REPORT.** Moved by Schmid, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Birkel, Kucera, Yindrick, Blazek, and Dael voted aye, no nay votes, motion carried.

**ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS.** General Manager Mark Kirby reviewed the safety meeting minutes of January 23, 2024, with the Board. It was noted the meeting was held by Kory Hildebrand, from NECC/NREA on grounding. The Board also reviewed and discussed the 2023 Near Miss and Accident Report document along with the 2024 Safety Improvement Plan. Moved by Kucera, seconded Blazek to approve safety minutes and loss control reports as presented. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, Birkel, Yindrick, Kucera, and Dael voted aye, no nay votes, motion carried.

**FINANCIAL REPORTS FOR THE MONTH OF DECEMBER 2023.** Moved by Kucera, seconded by Birkel to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending December 31, 2023, which included statement of operations, balance sheet, power

sales, investment analysis, credit card expenditures in the amount of \$4,562.74, and total checks written in the amount of \$1,889,909.47 including payroll and petty cash in the amount of \$259.19. Also reviewed was the Annual Per Diems for Directors. Upon roll call vote, the directors voted as follows: Blazek, Crook, Birkel, Yindrick, Kucera, Schmid, and Dael voted aye, no nay votes, motion carried.

Meeting recessed 10:01 a.m. by President Crook. Meeting reconvened at 10:14 a.m. by President Crook.

#### **CONSIDER POLICY AMENDMENTS.**

- A. **DIRECTOR POLICY #213 – (NEBRASKA YOUTH ENERGY LEADERSHIP CAMP).** Moved by Blazek, seconded by Kucera to amend Director Policy #213, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Kucera, Dael, Crook, Yindrick, and Birkel voted aye, no nay votes, motion carried.
- B. **OPERATING POLICY #122 – (CUSTOMER RETAIL RATES).** Moved by Kucera, seconded by Yindrick to amend Operating Policy #122, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Kucera, Dael, Crook, Yindrick, and Birkel voted aye, no nay votes, motion carried.

#### **PUBLIC COMMENTS. NONE.**

**MANAGER'S REPORT INCLUDING UPCOMING EVENTS.** General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Dael, seconded by Kucera to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Dael, Crook, Schmid, Kucera, Birkel, Blazek, and Yindrick voted aye, no nay votes, motion carried.

Meeting recessed 11:14 a.m. by President Crook. Meeting reconvened at 11:25 a.m. by President Crook.

#### **REPORTS:**

- A. **MONTHLY OUTAGE REPORT.** A total of 79.73 total customer hours were reported for the month of December 2023.
- B. **2023 ANNUAL OUTAGE REPORT.** There were 196 outages which impacted 5,587 customers for a total of 7,639.95 customer outage hours as reported.
- C. **LEGISLATIVE REPORT – INCLUDING LB 1369.** Kirby reported on several bills that have been introduced in the current Legislative session.

**DIRECTOR'S COMMENTS.**

- A. ACCOUNTABILITY AND DISCLOSURE FORM C-1 IS DUE BY MARCH 1<sup>ST</sup>.** Management provided a reminder that NADC C-1 disclosures are due March 1 for all Directors.
- B. UTILITY LINE COURSE SCHOLARSHIP APPLICATION.** There was one applicant, Michael Matulka. He will receive the Utility Line Course scholarship from Butler Public Power District. He is currently studying at Northeast Community College in Norfolk. The scholarship will be for his second year.

**CONSIDER APPLICATIONS FOR BOARD VACANCY AND THE APPOINTMENT OF THE BOARD OF DIRECTORS.** Discussion was held on the candidates that were interviewed for the vacancy of District 6. Following extensive discussion and a period of individual reflection, Schmid moved to appoint Lyle Jakub to the vacancy of the Board of Directors for District 6, seconded by Kucera. Upon roll call vote, directors voted as follows: Blazek, Dael, Schmid, Crook, Birkel, Yindrick, and Kucera voted aye, no nay votes, motion carried.

**CONSIDER RESOLUTION NUMBER 24-100 APPOINTMENT OF THE NEW DIRECTOR FOR DISTRICT 6.** Moved by Kucera, seconded by Dael to approve Resolution 24-100. Upon roll call vote, the directors voted as follows: Dael, Schmid, Blazek, Crook, Birkel, Yindrick, and Kucera voted aye, no nay votes, motion carried.

**ADJOURNMENT.** The meeting was adjourned at 12:07 p.m. by President Crook.

Respectfully submitted,

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Daryl K. Crook, President

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Larry Dael, Secretary

## Managers' Report – February 2024

- NPPD

- NPPD Board Meeting, January 11<sup>th</sup>
- 2024 NPPD Board Elections and Committee Assignments
- NPPD Customer Meeting, January 18<sup>th</sup>, Rescheduled for February 15<sup>th</sup>
- Weather Event January 12<sup>th</sup> – 16<sup>th</sup>

- Regular Items

- The District received a Patronage Capital check for \$557 from Meridian Cooperative
- Eastern Managers Meeting, January 26<sup>th</sup>
- Dawson GM, Gwen Kautz has announced her candidacy for the NPPD Board of Subdivision #6
- Replacement of Digger Derrick T-7
- The District received a Federated Worker Retention Group check for \$3,810
- Village of Weston will make their decision on a lease agreement in February

- Late Items

Platte County asking for a letter of support for Platte River Bridge west of Bellwood

- Upcoming Events\*\*

- **Future Board. Mtgs. – Feb 2 or 13, Mar 11, Mar 11**
- **Feb 6, NREA Committee & Board Meeting, Lincoln**
- **Feb 6, NREA Legislative Banquet, Lincoln**
- **Feb 7, Director Course, Lincoln**
- **Feb 5-9, Federated Board Meeting, Clearwater, FL**
- **Mar 3-6, NRECA Annual Meeting, San Antonio, TX**
- **Apr 30 – May 3, NRECA Safety Summit, KC**
- **May 8-9, NREA Committee & Board Meeting, Norfolk**
- **May 14-17, Federated Board Meeting, KC**

# RESOLUTION

OF

**BUTLER PUBLIC POWER DISTRICT**

**No. 24 - 101**

**Adopted: March 11, 2024**

WHEREAS, Gary Yindrick, Board Member for Butler Public Power District in David City, Nebraska, has well and faithfully served the public and the customers of District 6 in Butler & Saunders Counties since May of 1998; and

WHEREAS, Butler Public Power District, expresses its appreciation and congratulations to Gary Yindrick, who has performed in an excellent manner for Butler Public Power District and has been instrumental in helping Butler Public Power District provide safe, low cost and reliable service to its customers; and

WHEREAS, Gary Yindrick will retire on March 11, 2024, from his board member position with Butler Public Power District, after having faithfully served Butler Public Power District for almost 26 years.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Butler Public Power District, all the employees of Butler Public Power District and the customers of Butler and Saunders Counties in Nebraska who it serves, hereby commends Gary Yindrick for his character, his commitment, and his loyalty to Butler Public Power District.

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Daryl Crook, President of the Board

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Larry Dael, Secretary of the Board

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John D. Schmid, Director

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Mark Blazek, Director

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Brian Birkel, Director

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Gary Kucera, Director



## Oath of Office for Newly Elected Director of Butler Public Power District

I, Lyle Jakub, do solemnly swear that I will support the Constitution of the United States and the Constitution of the State of Nebraska against all enemies, foreign and domestic; that I will bear true faith and allegiance to the same; that I take this obligation freely and without mental reservation or for purpose of evasion; and that I will faithfully and impartially perform the duties of the office of Director of Butler Public Power District, according to law, and to the best of my ability. And I do further swear that I do not advocate, nor am I a member of any political party or organization that advocates the overthrow of the government of the United States or of this state by force or violence; and that during such time as I am in this position, I will not advocate nor become a member of any political party or organization that advocates the overthrow of the government of the United States or of this state by force or violence. So, help me God.

Dated this 11th day of March 2024

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Director

I, Daryl Crook, as President of Butler Public Power District, certify that the above Oath of Office was taken at the regular meeting of the Board of Directors of Butler Public Power District held on the 11th day of March 2024 and that the meeting was held in accordance with the bylaws of the District.

Dated this 11th day of March 2024

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President

Subscribed in my presence and sworn to before me  
this 11th day of March 2024.

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Notary Public

My Commission Expires

\_\_\_\_\_, 20\_\_\_\_

BUTLER PUBLIC POWER DISTRICT  
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:  
**March 2024** Board of Directors Meeting

- 23001 ..... 2023 Random Pole Replacement – Butler PPD
- 23002 ..... 2023 Crossarm Replacement – Butler PPD
- 23003 ..... 2023 Security Lights – Butler PPD
- 23004 ..... 2023 Arrestor Replacement – Butler PPD
- 23005 ..... 2023 Fuse Cutout Installation – Butler PPD
- 23198 ..... New Residential Service – Gary Humlicek
- 24007 ..... New Shop Service – Ray McAtee
- 24008 ..... New Service – Kellner Bros

**January 2024 Closed Work Orders**



# Butler Public Power District

## Safety Meeting Minutes

**Date:** February 22, 2024

**Presenter:** Scott Hlavac, CPR & First Aid Instructor with Central Community College

**Time:** 9:00 a.m. through 3:30 p.m.

**Presentation:** – CPR & First Aid Training/Re-Certification

### **PRESENTATION:**

Scott Hlavac instructed all the employees on CPR & First Aid. This training is completed by employees every other year.

### **STAFF REPORTS:**

**Accident Report** – January 29<sup>th</sup>, Jaden Gonnerman was cleaning wire out of the trailer from the contractors. Jaden lifted a big coil of wire and hurt his back.

February 9<sup>th</sup>, the Districts contractor, Watts Electric, had a near miss. One of their crew members lost control of hot tail and it got into another phase. This caused an outage and no one was hurt.

**General Manager – Mark Kirby** – No Report

**Operations Manager – Jerry Abel** – Jerry noted that we have plenty of work coming up as it gets warmer. Specifically, the 3 phase project, north of town, needs to be completed by April 1<sup>st</sup>.

**Safety Manager – Tyler Havlovic** – Tyler reminded us to do a 360 walk around before getting in the vehicle, each time. Tyler also noted that we have been doing a good job with radio usage.

**Rubber Goods Report** – All Good.

**Truck Report** – The turbos still need to be replaced in T-9. It is scheduled for February 28. The bed in T-3 is cracked. T-13 needs the front bumper mount welded. The floor on T-20 needs repaired.

**Other Safety Items** – None to Report

**General Discussion** – Jerry reminded us to take as many pictures as we can when working near customers' fences or on customers' property.

**Next Safety Meeting** – Next safety meeting is Tuesday, March 26<sup>th</sup> at 1:00pm with Kory Hildebrand on Lock Out/Tag Out

Respectfully Submitted  
Tyler Polacek

# SAFETY EDUCATION MEETING ATTENDANCE

DATE: February 22<sup>nd</sup> 2024  
LOCATION: Board Room  
THEME: CPR Training  
PRESENTER: Scott Hlavac

Start Time: 9:00 AM  
End Time: 2:45 PM

NAME	SIGNATURE
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Butler Public Power District Employees Present:

## INSIDE EMPLOYEES

Jerry Abel [Signature]  
Lauri Dewey [Signature]  
Brooke Hinrichs [Signature]  
Billie Jo Hlavac  
Lee Janak [Signature]  
Kasey Kadavy [Signature]  
Mark Kirby [Signature]  
Tori Lavicky [Signature]  
Amanda Topil [Signature]

## OUTSIDE EMPLOYEES

Glenn Bartling [Signature]  
Justin Comer [Signature]  
Jaden Gonnerman [Signature]  
Tyler Havlovic [Signature]  
Scott Hlavac  
Scott Hoeft  
Cole Johnson [Signature]  
Tim Kovar [Signature]  
Galen Krenk  
Parker Mastny [Signature]  
Chandler McCurdy [Signature]  
Tyler Polacek [Signature]  
Nick Romshek [Signature]  
Brian Small  
Brandon Smith [Signature]  
Bill Steager [Signature]  
Austin Zeilinger [Signature]

### Guests Present:

Tom Johnson \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**PART A STATEMENT OF OPERATIONS**

**JANUARY 2024**

ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
								LAST YEAR	THIS YEAR
1 OPERATING REVENUE	\$1,645,013	\$1,600,000	\$45,013	\$1,645,013	\$1,487,254	\$1,487,254	(\$157,759)		
2 POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3 COST OF POWER	\$1,067,456	\$1,000,000	\$67,456	\$1,067,456	\$927,456	\$927,456	(\$139,999)	62.36%	64.89%
4 TRANSMISSION EXPENSE	\$1,552	\$0	\$1,552	\$1,552	\$0	\$0	(\$1,552)	0.00%	0.09%
6 DISTRIBUTION EXPENSE - OPERATION	\$124,937	\$105,282	\$19,655	\$124,937	\$107,769	\$107,769	(\$17,169)	7.25%	7.59%
7 DISTRIBUTION EXPENSE - MAINTENANCE	\$164,648	\$111,619	\$53,029	\$164,648	\$74,333	\$74,333	(\$90,315)	5.00%	10.01%
8 CONSUMER ACCOUNT EXPENSE	\$47,354	\$51,130	(\$3,776)	\$47,354	\$52,495	\$52,495	\$5,141	3.53%	2.88%
9 CUSTOMER SERVICE EXPENSE	\$7,507	\$6,854	\$653	\$7,507	\$6,326	\$6,326	(\$1,181)	0.43%	0.46%
10 SALES EXPENSE	\$1,623	\$2,479	(\$856)	\$1,623	\$2,047	\$2,047	\$424	0.14%	0.10%
11 ADMINISTRATIVE AND GENERAL EXPENSE	\$157,179	\$173,460	(\$16,281)	\$157,179	\$174,843	\$174,843	\$17,665	11.76%	9.55%
12 TOTAL OPER. & MAINT. EXPENSE (3 thru 11)	\$1,572,257	\$1,450,824	\$121,433	\$1,572,257	\$1,345,270	\$1,345,270	(\$226,987)	90.45%	95.58%
13 DEPRECIATION & AMORTIZATION EXPENSE	\$191,368	\$188,333	\$3,035	\$191,368	\$169,593	\$169,593	(\$21,775)	11.40%	11.63%
14 TAX EXPENSE PROPERTY	\$0	\$453	(\$453)	\$0	\$453	\$453	\$453	0.03%	0.00%
15 TAX EXPENSE OTHER	(\$78,480)	\$0	(\$78,480)	(\$78,480)	\$0	\$0	\$78,480	0.00%	-4.77%
16 INTEREST LONG TERM DEBT	\$9,288	\$1,971	\$7,317	\$9,288	\$10,619	\$10,619	\$1,331	0.71%	0.56%
17 INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18 INTEREST EXPENSE OTHER	\$7,277	\$1,460	\$5,817	\$7,277	\$1,460	\$1,460	(\$5,817)	0.10%	0.44%
19 OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20 TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$1,701,709	\$1,643,041	\$58,668	\$1,701,709	\$1,527,395	\$1,527,395	(\$174,314)	102.70%	103.45%
21 PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	(\$56,696)	(\$43,041)	(\$13,655)	(\$56,696)	(\$40,141)	(\$40,141)	\$16,555	-2.70%	-3.45%
22 NON OPERATING MARGINS - INTEREST/DIVIDEND	\$92,054	\$25,934	\$66,120	\$92,054	\$48,690	\$48,690	(\$43,365)	3.27%	5.60%
23 ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25 NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$1,115	\$5,032	(\$3,917)	\$1,115	(\$115)	(\$115)	(\$1,230)	-0.01%	0.07%
27 OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$45	\$0	\$45	\$45	\$173	\$173	\$128	0.01%	0.00%
28 EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29 PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$36,519	(\$12,075)	\$48,594	\$36,519	\$8,606	\$8,606	(\$27,912)	0.58%	2.22%

OTHER OPERATING STATISTICS		THIS YEAR		LAST YEAR	
A1	Margins & Equities As A % Of Assets	80.70%		77.87%	
A2	Long Term Debt As A % Of Plant	10.66%		13.00%	
A3	New Services Connected - (Part B, Line 1)	3		4	
A4	Services Retired - (Part B, Line 2)	0		4	
A5	Total Services In Place - (Part B, Line 3)	6,519		6,516	
A6	Idle Services - (Part B, Line 4)	0		0	
A7	Miles Of Transmission Line - (Part B, Line 5)	210.6		210.6	
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,453.4		1,453.4	
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	44.1		44.1	
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,708.1		1,708.1	
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	21,643,778	21,643,778	18,448,273	18,448,273
A12	Total KWH Sold - (Line 5)	20,443,579	20,443,579	17,380,611	17,380,611
A13	Own Use - (Line 6)	86,981	86,981	82,904	82,904
A14	Total KWH Unaccounted For - (Line 7)	1,113,218	1,113,218	984,758	984,758
A15	Percent Of System Loss - (Line 8)	5.14%	5.14%	5.34%	5.34%
A16	Purchase Power Cost Per Kwh Purchased	\$0.049319	\$0.049319	\$0.050273	\$0.050273

ASSETS AND OTHER DEBITS		2024 THIS YEAR	2023 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$76,901,412	\$73,404,875	\$3,496,537	4.76%
2	CONSTRUCTION WORK IN PROGRESS	\$1,405,533	\$1,045,244	\$360,289	34.47%
3	TOTAL UTILITY PLANT (1 + 2)	\$78,306,945	\$74,450,119	\$3,856,826	5.18%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$21,543,327	\$20,549,604	\$993,722	4.84%
5	NET UTILITY PLANT (3 - 4)	\$56,763,619	\$53,900,515	\$2,863,104	5.31%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$666,703	\$610,910	\$55,793	9.13%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$0	0.00%
13	SPECIAL FUNDS	\$0	\$0	\$7,194,908	0.00%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$990,357	\$934,564	\$55,793	5.97%
15	CASH - GENERAL FUNDS	(\$279,496)	\$322,810	(\$602,306)	-186.58%
16	CASH - GENERAL FUND- RESTRICTED	\$974,389	\$505,901	\$0	92.60%
17	CASH-CONSTRUCTION FUNDS	\$0	\$0	\$0	0.00%
18	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
19	TEMPORARY INVESTMENTS	\$4,959,871	\$6,366,197	(\$1,406,327)	-22.09%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$1,594,369	\$1,469,757	\$124,611	8.48%
22	ACCOUNTS RECEIVABLE - OTHER (NET)	\$32,860	\$44,960	(\$12,100)	-26.91%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,198,120	\$2,299,181	(\$101,061)	-4.40%
24	PREPAYMENTS	\$27,179	\$87,133	(\$59,955)	-68.81%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$9,507,291	\$11,095,941	(\$1,588,650)	-14.32%
28	OTHER DEFERRED DEBITS	\$314,195	\$451,582	(\$137,387)	-30.42%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$67,575,461	\$66,382,602	\$1,192,859	1.80%

LIABILITIES & OTHER CREDITS		THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$54,494,115	\$51,682,739	\$2,811,377	5.44%
33	OPERATING MARGINS - CURRENT YEAR	(\$56,650)	(\$39,968)	(\$16,682)	41.74%
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES	\$93,169	\$48,574	\$44,595	91.81%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$54,530,634	\$51,691,345	\$2,839,289	5.49%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$8,345,000	\$9,680,000	(\$1,335,000)	-13.79%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$8,345,000	\$9,680,000	(\$1,335,000)	-13.79%
44	OBLIGATIONS UNDER CAPITAL LEASES	\$73,810	\$0	\$73,810	#DIV/0!
45	ACCUMULATED OPERATING PROVISIONS	\$1,767,835	\$2,376,851	(\$609,016)	-25.62%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$1,841,645	\$2,376,851	(\$535,206)	-22.52%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,739,561	\$1,785,989	(\$46,428)	-2.60%
49	CONSUMERS DEPOSITS	\$659,100	\$550,800	\$108,300	19.66%
52	CURRENT MATURITY OF CAPITAL LEASES	\$62,778	\$0	\$62,778	#DIV/0!
53	OTHER CURRENT and ACCRUED LIABILITIES	\$396,742	\$297,617	\$99,125	33.31%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$2,858,182	\$2,634,406	\$223,776	8.49%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$67,575,461	\$66,382,602	\$1,192,859	1.80%

PART R. POWER SALES

JANUARY 2024

		CURRENT MONTH				YEAR-TO-DATE					
CLASSIFICATION		ITEM	2024 THIS YEAR	2023 LAST YEAR	VARIANCE	PERCENT VARIANCE	2024 THIS YEAR	2023 LAST YEAR	VARIANCE	PERCENT VARIANCE	
	\$38,799.73	\$190,630.07	AV. NO. METERS	3,772	3,756	16	0.43%	3,772	3,756	16	0.43%
01.	RESIDENTIAL SALES	KWH SOLD	8,882,949	7,755,434	↑ 1,127,515	14.54%	8,882,949	7,755,434	↑ 1,127,515	14.54%	
	(EXCLUDING SEASONAL)	REVENUE	\$766,124	\$706,445	↑ \$59,679	8.45%	\$766,124	\$706,445	↑ \$59,679	8.45%	
	\$2,409.37	\$14,544.16	AV. NO. METERS	990	981	9	0.92%	990	981	9	0.92%
02.	SEASONAL SALES	KWH SOLD	551,776	477,369	↑ 74,407	15.59%	551,776	477,369	↑ 74,407	15.59%	
		REVENUE	\$78,821	\$73,602	↑ \$5,219	7.09%	\$78,821	\$73,602	↑ \$5,219	7.09%	
	\$247.17	\$62,889.19	AV. NO. METERS	0	0	0	#DIV/0!	0	0	0	#DIV/0!
03.	IRRIGATION SALES	KWH SOLD	56,574	11,617	↑ 44,957	386.99%	56,574	11,617	↑ 44,957	386.99%	
		REVENUE	\$3,852	\$830	↑ \$3,022	364.32%	\$3,852	\$830	↑ \$3,022	364.32%	
	\$9,868.56	\$74,652.83	AV. NO. METERS	436	425	11	2.59%	436	425	11	2.59%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,259,538	1,988,210	↑ 271,328	13.65%	2,259,538	1,988,210	↑ 271,328	13.65%	
	1000 KVA OR LESS	REVENUE	\$197,912	\$175,112	↑ \$22,799	13.02%	\$197,912	\$175,112	↑ \$22,799	13.02%	
	\$973.40	\$6,948.03	AV. NO. METERS	8	7	1	14.29%	8	7	1	14.29%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	8,439,500	6,908,950	↑ 1,530,550	22.15%	8,439,500	6,908,950	↑ 1,530,550	22.15%	
	\$97,577.17	OVER 1000 KVA	REVENUE	\$547,951	\$481,968	↑ \$65,983	13.69%	\$547,951	\$481,968	↑ \$65,983	13.69%
		AV. NO. METERS	21	20	1	5.00%	21	20	1	5.00%	
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,230	18,090	↑ 140	0.77%	18,230	18,090	↑ 140	0.77%	
		REVENUE	\$5,036	\$4,361	↑ \$675	15.48%	\$5,036	\$4,361	↑ \$675	15.48%	
	\$1,025.10	\$5,501.08	AV. NO. METERS	145	145	0	0.00%	145	145	0	0.00%
07.	OTHER SALES TO	KWH SOLD	235,012	220,941	↑ 14,071	6.37%	235,012	220,941	↑ 14,071	6.37%	
	PUBLIC AUTHORITIES	REVENUE	\$21,511	\$20,680	↑ \$831	4.02%	\$21,511	\$20,680	↑ \$831	4.02%	
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%	
08.	SALES FOR RESALE	KWH SOLD	0	0	0	0.00%	0	0	0	0.00%	
	OTHER	REVENUE	\$20,136	\$20,739	(\$603)	-2.91%	\$20,136	\$20,739	(\$603)	-2.91%	
		AV. NO. METERS	5,372	5,334	38	0.71%	5,372	5,334	38	0.71%	
09.	TOTAL SALES ELECTRIC	KWH SOLD	20,443,579	17,380,611	↑ 3,062,968	17.62%	20,443,579	17,380,611	↑ 3,062,968	17.62%	
	ENERGY	REVENUE	1,641,343	1,483,737	↑ \$157,606	10.62%	1,641,343	1,483,737	↑ \$157,606	10.62%	
10.	OTHER ELECTRIC REVENUE	REVENUE	\$3,642	\$3,517	\$125	3.55%	\$3,642	\$3,517	\$125	3.55%	
11.	TOTALS Line 1 (Operating State)	REVENUE	\$1,644,985	\$1,487,254	↑ \$157,731	10.61%	\$1,644,985	\$1,487,254	↑ \$157,731	10.61%	
12.	AVG REVENUE PER KWH SOLD		0.0803	0.0854	(\$0.0051)	-5.97%	0.0803	0.0854	(\$0.0051)	-5.97%	

PCA CREDIT

PCA ACCM EXCESS \$319,144

TOTAL PCA GIVEN (FEB 2023-JAN 2024)

TransCanada - 26% Increase  
Dairy - 1.4% Increase

20-Feb-24

KWHSTATS

**BUTLER PUBLIC POWER DISTRICT**

**INVESTMENT ANALYSIS**

**AS OF: JANUARY 2024**

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,186.06
Resco - Patronage Capital		123.15				89,873.00
NISC - Patronage Capital		123.16				5,893.20
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				60,792.13
NRTV - Patronage Capital		123.20				281,904.42
<b>TOTAL FOR LINE 7</b>					Line 8 - B/S	<b>\$666,702.54</b>
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
<b>TOTAL FOR LINE 8</b>					Line 9 - B/S	<b>\$2,000.00</b>
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
<b>TOTAL FOR LINE 9</b>					Line 10 - B/S	<b>\$321,654.00</b>
Bond Debt Service Funds		127.00				\$0.00
<b>TOTAL FOR LINE 11</b>					Line 13 - B/S	<b>\$0.00</b>
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$35,687.62
Cornerstone (Malmo) - (General)		131.30				7,743.54
Cornerstone (Rising City) - (General)		131.40				6,617.59
Bank Of The Valley (General & Operating)		131.7 & 131.99				643,744.32
Bank Of The Valley (Petty Cash)		135.00				1,100.00
<b>TOTAL FOR LINE 13</b>					Line 15 - B/S	<b>\$694,893.07</b>



**BUTLER PUBLIC POWER DISTRICT**

**TEMPORARY INVESTMENTS**

**JANUARY 2024**

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9544	136.00	08/24/23	10 MOS	5.86%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
CFC-Medium Term Note	9580	136.00	10/15/23	13 MOS	5.79%	11/15/2024	\$250,000.00	
CFC-Medium Term Note	9689	136.00	01/15/24	10 MOS	5.67%	11/15/2024	\$250,000.00	
CFC-Medium Term Note	9502	136.00	07/15/23	23 MOS	5.33%	6/15/2025	\$250,000.00	
<b>Total of MTN/Select Note/CP &amp; CD Investments</b>		136.00					<b>\$3,500,000.00</b>	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,138.25	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 433,544.27	
Temporary Restricted Debt Service		136.05					\$0.00	
Investment- NebraskaCLASS		136.40			5.52%	Variable	\$1,016,188.14	
<b>TOTAL TEMPORARY INVESTMENTS</b>						<b>Line 19 - B/S</b>	<b>\$4,959,870.66</b>	

<b>TOTAL CONSTRUCTION FUNDS</b>						<b>Line 17 - B/S</b>	<b>\$0.00</b>	

**SHORT TERM NOTES**

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	

INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	<b>INTEREST PAID SEMI ANNUALLY</b>
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9544	\$ 250,000.00	10 MOS	5.86%	08/24/23	06/15/24	
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9580	\$ 250,000.00	13 MOS	5.79%	10/15/23	11/15/24	
CFC-Medium Term Note	9689	\$ 250,000.00	10 MOS	5.67%	01/15/24	11/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

<b>TOTAL CFC INVESTMENTS</b>	<b>\$ 3,250,000.00</b>
<b>TOTAL NECLASS INVESTMENTS</b>	<b>\$ 841,188.14</b>
<b>TOTAL TEMPORARY INVESTMENTS</b>	<b>\$ 4,091,188.14</b>

CFC-Investment Desk 800-424-2955 (NE 059)

Select Notes-Reinvest need to call (1) day in advance of maturity

MTN Investment Desk 800 424 2954 x1750





**CHECK REGISTER**

**JANUARY 2024**

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
37718	1/11/2024	VANDENBERG ELECTRIC	3,768.49	REFUND INV 10004033- DOUBLE BILLED PURCHASED POLES
37719	1/25/2024	BUTLER CO HEALTH CARE CENTER	200.00	CORPORATE MEMBERSHIP 2024 - ANNUAL
37720	1/25/2024	BUTLER COUNTY CHAMBER	550.00	2024 MEMBERSHIP DUES - ANNUAL
37721	1/25/2024	BUTLER COUNTY TREASURER	24,324.21	5% IN LIEU - 4TH QTR 2023
37722	1/25/2024	BUTLER COUNTY TREASURER	5,516.50	VEHICLE REGISTRATION RENEWAL - FLEET
37723	1/25/2024	CUSTOMER SOLUTIONS NETWORK	50.00	MEMBERSHIP DUES 2024 - ANNUAL
37724	1/25/2024	DALE R JOHNSON ENT INC	3,126.07	<b>WHITE ROCK (W/O 22131) 2023 CAB</b>
37725	1/25/2024	EAKES OFFICE SOLUTIONS	882.37	QUARTERLY COPIER CHARGES
37726	1/25/2024	GUIDEPOINT SECURITY LLC	29,608.31	<b>CROWD STRIKE-(10/31/23-10/31/24) 2024 BUDGET</b>
37727	1/25/2024	HOLOUBEK MARK	103.01	CREDIT BALANCE REFUND - NET METERING
37728	1/25/2024	IP PATHWAYS	11,672.51	<b>2024 BLOCK OF HOURS (\$10,000) - 2024 BUDGET</b>
				<b>SERVICE AGREEMENT- SMART NET (2024 BUDGET) (\$1,673)</b>
37729	1/25/2024	MSDSONLINE DBA VELOCITYEHS	3,128.00	MSDS ONLINE RENEWAL - ANNUAL
37730	1/25/2024	NEBRASKA DEPT OF MOTOR VEHIC	195.00	DRIVING RECORDS (26 EMPLOYEES)
37731	1/25/2024	NEBRASKA FIRE SPRINKLER	310.00	ANNUAL FIRE SPRINKLER INSPECTION
37732	1/25/2024	NEBRASKA RURAL ELECTRIC ASSOCIATION	33,401.86	2024 ANNUAL DUES
37733	1/25/2024	NRECA	29,236.18	R&S CONTRIBUTION
37734	1/25/2024	NRECA	3,569.00	401K EMPLOYER EXPENSE
37735	1/25/2024	NRECA	1,704.00	R&S PLAN ADMN FEES
37736	1/25/2024	OESTMANN RALPH	46.15	CREDIT BALANCE REFUND - NET METERING
37737	1/25/2024	ONSOLVE LLC	700.00	CALL CREDITS (ANNUAL)
37738	1/25/2024	PITNEY BOWES	500.00	POSTAGE
37739	1/25/2024	PROTECTIVE EQUIPMENT TESTING	7,472.96	TRUCK TESTING (T-3, T-4, T-5, T-6, T-7, T-13, T-14, T-15, T-20) (\$3,272) DIELECTRIC CRANE AND TOOL TESTING (\$3,867); REPAIR ON EXTENDO STICK (\$209)
37740	1/25/2024	R V W INC	15,633.35	TULS RENEWABLE ENERGY SUB (W/O 23028) (\$745); AGP 69 KV TRANSMISSION (W/O 22118) (\$103) AGP 34.5 K V TRANSMISSION (W/O 22119) (\$103) <b>DWIGHT TO NORRIS (W/O 22131) (\$12,319)</b> MISC ENGINEERING/GIS (\$697) TULS RENEWABLE (W/O 23028) (\$667) GIS SUBSCRIPTION/MAP WEB HOSTING (\$1,000) - ANNUAL
37741	1/25/2024	ROH JERRY	691.41	CREDIT BALANCE REFUND- NET METERING
37742	1/25/2024	SAUNDERS COUNTY TREASURER	8,259.52	5% IN LIEU OF TAXES - 4TH QTR 2023
37743	1/25/2024	SHONKA KEITH	79.68	CREDIT BALANCE - NET METERING
37744	1/25/2024	SKARSHAUG TESTING LAB INC	854.47	HIGH LOW VOLTAGE GLOVES/REPLACE (\$813) CLEAN/TEST - PRAGUE (\$41) (BILLED TO PRAGUE)
37745	1/25/2024	STAPLES BUSINESS ADVANTAGE	142.69	MONTHLY CHARGES
.	1/25/2024	STEAGER JORDAN	913.75	CONTRACT CLEANING-JANUARY
37747	1/25/2024	TROJAN THOMAS	250.00	STIPEND TRUCK PULL

**CHECK REGISTER**

**JANUARY 2024**

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
37748	1/25/2024	VILLAGE OF ABIE	1,824.22	LEASE PAYMENT - 4TH QTR 2023
37749	1/25/2024	VILLAGE OF BELLWOOD	11,906.59	LEASE PAYMENT - 4TH QTR 2023
37750	1/25/2024	VILLAGE OF BRUNO	2,796.19	LEASE PAYMENT - 4TH QTR 2023
37751	1/25/2024	VILLAGE OF DWIGHT	6,631.91	LEASE PAYMENT - 4TH QTR 2023
37752	1/25/2024	VILLAGE OF LINWOOD	1,487.05	LEASE PAYMENT - 4TH QTR 2023
37753	1/25/2024	VILLAGE OF MALMO	1,931.42	LEASE PAYMENT - 4TH QTR 2023
37754	1/25/2024	VILLAGE OF OCTAVIA	1,836.95	LEASE PAYMENT - 4TH QTR 2023
37755	1/25/2024	VILLAGE OF RISING CITY	12,496.62	LEASE PAYMENT - 4TH QTR 2023
37756	1/25/2024	VILLAGE OF SURPRISE	1,049.13	LEASE PAYMENT - 4TH QTR 2023
37757	1/25/2024	VILLAGE OF ULYSSES	5,134.68	LEASE PAYMENT - 4TH QTR 2023
37758	1/25/2024	VILLAGE OF VALPARAISO	14,297.68	LEASE PAYMENT - 4TH QTR 2023
37759	1/25/2024	WINDSTREAM	1,161.54	INTERNET/FAX LINES
37760	2/2/2024	METLIFE	35.36	INSURANCE PREMIUMS
37761	2/2/2024	AFLAC	940.55	INSURANCE PREMIUMS
37762	2/5/2024	KOBZA GREG	15,546.55	REFUND OF OVERPYMT - 3 YEARS
37763	2/7/2024	ALTEC INDUSTRIES INC	50.58	CONTROLLER BOOT/SCREW (T-5)
37764	2/7/2024	BENES SERVICE COMPANY INC	566.38	TRACTOR REPAIRS (T-57)
37765	2/7/2024	BLANKENAU WILMOTH JARECKE	3,950.04	MISC. PROFESSIONAL FEES
37766	2/7/2024	BORDER STATES INDUSTRIES INC	7,005.75	7 TERM SOCKET (\$2,547); FR CLOTHING (QTY 35) (\$4,092)
				LARGE ONE-BOLT CONNECTOR (QTY 12) (\$366)
37767	2/7/2024	BUTLER COUNTY CHAMBER	300.00	AG EXPO BOOTH (2 SPOTS)
37768	2/7/2024	BUTLER COUNTY CLINIC	140.00	DRUG/ALCOHOL SCREENS (3)
37769	2/7/2024	BUTLER COUNTY WELDING	13.12	MONTHLY CHARGES
37770	2/7/2024	COLUMN SOFTWARE PBC	14.55	BOARD MEETING NOTICE
37771	2/7/2024	COOPERATIVE BENEFIT ADMIN	319.50	HRAX/HRAS/FLEX
37772	2/7/2024	DAVID CITY ACE HARDWARE	275.20	MONTHLY CHARGES
37773	2/7/2024	DAVID CITY UTILITIES	376.67	UTILITIES-WATER (\$308); SEWER (\$69)
37774	2/7/2024	DUTTON-LAINSON COMPANY	19.27	3" HUBS (QTY 1) (\$19)
37775	2/7/2024	FAST FORWARD	15,166.00	CUSTOM GIS SERVICE - 2024 BUDGET
37776	2/7/2024	FASTENAL COMPANY	366.03	MAINTENANCE ITEMS
37777	2/7/2024	FRONTIER COOPERATIVE	536.53	FUEL CHARGES
37778	2/7/2024	H2 EQUIPMENT LLC	7,600.13	REPAIRS (T-9901) (\$384);
				GRAPPLES (\$7,216) - 2024 CAB
37779	2/7/2024	HIRERIGHT, LLC	576.19	DRUG SCREEN SERVICES
37780	2/7/2024	JACKSON SERVICES INC	162.02	MONTHLY CHARGES
37781	2/7/2024	JOHN DEERE FINANCIAL	3.22	CHAINSAW SCREW
37782	2/7/2024	KOBZA GREG	222.72	REFUND OF OVERPAYMENT
37783	2/7/2024	KOBZA MOTORS INC	408.52	WINSHIELD REPLACEMENT (T-11)
37784	2/7/2024	LANDIS+GYR TECHNOLOGY, INC.	1,023.80	CC HOST FEE JAN 2024

**CHECK REGISTER**

**JANUARY 2024**

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
37785	2/7/2024	LINCOLN JOURNAL STAR	9.92	BOARD MEETING NOTICE
37786	2/7/2024	NEBRASKA RURAL ELECTRIC ASSO	175.60	JAN MAGAZINE
37787	2/7/2024	NORTHSIDE INC	4,901.41	FUEL CHARGES (\$2,875); SAFETY MEAL (\$251); BOARD MEETING MEAL (\$155); WAREHOUSE FUEL (\$68); OIL CHANGE (T-10 AND T-3) (\$609); DUMP SPOOL COVER (\$86) COOLANT SURGE TANK (\$858)
37788	2/7/2024	NOSWETT FENCING INC	515.00	REPLACED LOOP DETECTOR
37789	2/7/2024	NRECA	4,039.18	GROUP HEALTH ADMN FEES
37790	2/7/2024	NRECA GROUP BENEFITS TRUST	56,856.54	GROUP HEALTH INSURANCE BENEFITS
37791	2/7/2024	ONE CALL CONCEPTS INC	55.88	LOCATE FEES
37792	2/7/2024	ONLINE INFORMATION SERVICES	74.26	UTILITY EXCHANGE REPORTS
37793	2/7/2024	RESCO	25,032.95	COPPERWELD (QTY 2028) (\$1,810); SECONDARY SPOOL (QTY 112) (\$199) STINGRAY (MAINT ITEM) (QTY 2000) (\$6,080); 15 KVA 120/240 (QTY 6) (\$12,442); PIN TOP POLE (QTY 90) (\$1,209) PIN CROSSARM (QTY 1) (1,505); PIN TYPE INSULATORS (1,787)
37794	2/7/2024	RETRAC INC	1,745.00	AED - LOBBY
37795	2/7/2024	SHANAHAN MECHANICAL &	3,150.00	HVAC SYSTEM PUMP
37796	2/7/2024	SKARSHAUG TESTING LAB INC	150.45	CLEAN/TEST/SEAL RUBBER SLEEVES (QTY 7)
37797	2/7/2024	STEAGER LAWN SERVICE L.L.C.	700.00	ICE MELT (50LBS)
37798	2/7/2024	SYPAL'S TREE SERVICE	30,000.00	59-2 E CIRCUIT (4 MILES)
37799	2/7/2024	TRANSIT WORKS	1,500.00	GPS NETWORK RENEWAL - ANNUAL
37800	2/7/2024	TRIPLE S SERVICE LLC	185.00	GARBAGE SERVICE
37801	2/7/2024	U.S. BANK	10,314.09	MONTHLY CHARGES
37802	2/7/2024	VERIZON CONNECT NWF INC	259.04	AVL MONTHLY JAN 2024
37803	2/7/2024	VVS CANTEEN	198.82	COFFEE SUPPLIES
37804	2/7/2024	WASTE CONNECTIONS OF NE INC	501.25	ROLL OFF FEES
37805	2/7/2024	WESCO DISTRIBUTION, INC	53,590.91	3/4 BUS CONDUIT (QTY 20) (\$108); <b>ARC HARNESS (QTY 18) (\$11,707) 2024 CAB BUDGET;</b> 10 KVA PADMOUNT TRANSFORMER (QTY 2) (\$9,331); 25 KVA POLE MT TRANSFORMER (QTY 15) (\$28,380) 10 FT INSUL STICKS (QTY 10) (\$1,021) STAND OFF INSULATOR (QTY 3) (\$432); FR CLOTHING (\$167) BIRD GUARD (QTY 200) (\$1,236); AMP FIT FUSES (QTY 50) (\$403) BRACKET CUTOUT ARRESTOR 3PHASE (QTY 4) (\$774);
37806	2/7/2024	WESTERN OIL II, LLC	193.97	MONTHLY CHARGES
37807	2/19/2024	BURESH VALERIE	127.17	FINAL BILL CREDIT REFUND
37808	2/19/2024	CREDIT BUREAU SERVICES	53.68	COLLECTION FEES
37809	2/19/2024	DELEON CYNTHIA NICOLE	253.98	CREDIT BALANCE FINAL BILL
37810	2/19/2024	FIREGUARD INC	1,388.10	FIRE EXT SERVICE - FOR FLEET AND HEADQUARTERS

**CHECK REGISTER**

**JANUARY 2024**

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
37811	2/19/2024	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37812	2/19/2024	GREAT PLAINS POWER INC.	22,304.04	<b>59-15 CIRCUIT 1-R (W/O 23009) (2023 CAB)</b>
37813	2/19/2024	HOTOVY NICK	14.12	FINAL BILL CREDIT REFUND
37814	2/19/2024	HUSKER ELECTRIC SUPPLY CO	14,150.90	DRIVERS FOR SHOP LIGHTS (QTY 30) (\$2,482);
				CONDUCTOR (QTY 2,205) (\$1,987); CONDUIT (QTY 200) (\$858);
				INSUL-SUSPEN 7200 1PC BELL (QTY 100) (\$1,236);
				1 HEAD SERVICE 2" (QTY 20) (\$163);
				BRACKET TERMINATOR UG 15KV (QTY 20) (\$833);
				CONNECTORS (QTY 500) (\$5,936) MAINTENANCE ITEMS (\$656)
37815	2/19/2024	IP PATHWAYS	1,810.82	MONTHLY CHARGES
37816	2/19/2024	KALLWEIT MARCY	73.45	FINAL BILL CREDIT REFUND
37817	2/19/2024	MASEK OWEN	145.00	FINAL BILL CREDIT REFUND
37818	2/19/2024	MERIDIAN COOPERATIVE INC	24,055.84	MONTHLY CHARGES
37819	2/19/2024	MEYSENBURG PATRICK J	219.80	LAWN&GARDEN CHAINSAW REBATE (\$76);
				LAWN&GARDEN POLE SAW REBATE (\$144)
37820	2/19/2024	NISIC	180.41	REMIT PLUS SUPPORT
37821	2/19/2024	PITNEY BOWES PURCHASE POWER	51.24	POSTAGE FEES
37822	2/19/2024	R V W INC	17,043.88	AGP 69KV-TRANMISSION (W/O 22118) (\$4,328);
				AGP 34.5 KV TRANSMISSION (W/O 22119) (\$5,160);
				DWIGHT TO NORRIS TRANSMISSION (W/O 22131) (\$6,317);
				MISC ENGINEERING/GIS (\$1,239)
37823	2/19/2024	RERUCHA AG AND AUTO SUPPLY	1,178.74	MONTHLY CHARGES
37824	2/19/2024	UNITED PARCEL SERVICE	252.69	MONTHLY CHARGES
37825	2/19/2024	WATTS ELECTRIC COMPANY	278,404.96	<b>DWIGHT TO NORRIS 69KV LINE (W/O 22131) 2023 CAB</b>
37826	2/19/2024	WHITMORE GREG	90.15	FINAL BILL CREDIT REFUND

<b>TOTAL CHECKS</b>	<b>863,106.64</b>
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**CHECK REGISTER**

**JANUARY 2024**

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
81350	2/23/2024	NEBRASKA ELECTRIC G&T	1,067,236.03	PURCHASED POWER
91925	1/2/2024	CHASE NYC BANK	145,000.00	2015A BOND PRINCIPAL
91926	1/2/2024	CHASE NYC BANK	1,906.25	2015A BOND INTEREST
91927	1/3/2024	RECORDED WITH DECEMBER 2023 EXP		
91928	1/3/2024	RECORDED WITH DECEMBER 2023 EXP		
91929	1/3/2024	RECORDED WITH DECEMBER 2023 EXP		
91930	1/17/2024	US DEPT OF THE TREASURY	29,046.62	FEDERAL WITHHOLDING
91931	1/17/2024	NRECA	13,401.42	401K
91932	1/17/2024	NEBRASKA DEPT OF REVENUE	9,494.14	STATE WITHHOLDING
91933	1/17/2024	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91934	2/2/2024	US DEPT OF THE TREASURY	27,695.08	FEDERAL WITHHOLDING
91935	2/2/2024	NRECA	14,205.55	401K
91936	2/2/2024	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91937	2/15/2024	RECORDED WITH FEBRUARY EXPENSES		
91938	1/31/2024	COOPERATIVE BENEFIT ADMIN	12,746.98	FLEX/HRA REIMBURSEMENT
91939	2/20/2024	RECORDED WITH FEBRUARY EXPENSES		
91940	2/20/2024	RECORDED WITH FEBRUARY EXPENSES		
91941	2/20/2024	RECORDED WITH FEBRUARY EXPENSES		
91942	2/20/2024	RECORDED WITH FEBRUARY EXPENSES		
91943	2/21/2024	NEBRASKA DEPT OF REVENUE	82,597.04	SALES TAX- JANUARY 2024

<b>TOTAL ACH</b>	<b>1,404,164.11</b>
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FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9919	9925	01/01/2024-01/15/2024	2,599.29	PAYROLL-BOARD
9926	9952	01/01/2024-01/15/2024	68,707.20	PAYROLL- EMPLOYEES
9953	9979	01/16/2024-01/31/2024	66,948.69	PAYROLL- EMPLOYEES

<b>TOTAL DIRECT DEPOSIT</b>	<b>138,255.18</b>
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<b>TOTAL</b>	<b>2,405,525.93</b>
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**BUTLER PUBLIC POWER DISTRICT**

**DIRECTORS PER DIEM/EXPENSES**

**JANUARY 2024**

DIRECTOR NAME	G YINDRICK	G KUCERA	L JAKUB	M BLAZEK	L DAUEL	D CROOK	B BIRKEL	J SCHMID	
<b>JANUARY PER DIEM</b>	\$ 425.00	\$ 200.00	\$ -	\$ 425.00	\$ 425.00	\$ 500.00	\$ 425.00	\$ 425.00	\$ 2,825.00
YTD - PER DIEM	425.00	200.00	0.00	425.00	425.00	500.00	425.00	425.00	\$ 2,825.00
YTD - GIFT CARDS									\$ -
YTD - PER DIEMS RETD									\$ -
<b>JANUARY EXPENSES</b>	<b>10.72</b>	<b>0.00</b>	<b>0.00</b>	<b>38.19</b>	<b>36.18</b>	<b>29.15</b>	<b>7.37</b>	<b>17.42</b>	\$ 139.03
YTD EXPENSES - TRAVEL ETC	\$ 10.72	\$ -	\$ -	\$ 38.19	\$ 36.18	\$ 29.15	\$ 7.37	\$ 17.42	\$ 139.03
									\$ -
<b>TOTAL PER DIEM &amp; EXPENSES BY DIRECTOR</b>	<b>\$ 435.72</b>	<b>\$ 200.00</b>	<b>\$ -</b>	<b>\$ 463.19</b>	<b>\$ 461.18</b>	<b>\$ 529.15</b>	<b>\$ 432.37</b>	<b>\$ 442.42</b>	<b>\$ 2,964.03</b>

<b>INDIRECT EXPENSES:</b>										
LEGAL SEMINAR 1/2 COST										\$ -
HEALTH/AD&D INSURANCE-BOARD										\$ 2,155.62
DIRECTOR TRAINING										\$ -
BOARD MTNG MEALS/SNACKS										\$ 154.67
NREA ANNUAL MTNG COSTS										\$ -
ELECTION COST SHARE										\$ -
MISC-BOARD SHIRTS/PICTURES/ADS										\$ 9.65
RURAL ELECTRIC MAGAZINE SUB										\$ -
BOARD MTNG NOTICES										\$ 24.47
LEGISLATIVE MTNG COSTS										\$ -
TREASURERS BOND										\$ -
										\$ 2,344.41

**\$ 5,308.44**

**BUTLER PUBLIC POWER DISTRICT  
FUEL PURCHASED REPORT**

**2024**

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,874.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,874.73
STOP INN (WESTERN OIL)	\$ 193.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 193.97
FRONTIER COOP	\$ 536.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 536.53
BELLWOOD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRAGUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CVA-RC/ULY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VALPARAISO	\$ 45.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45.84
RC PIT STOP	\$ 75.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75.00
WESTON	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTHER MISC													
AVE PRICE/GAL	\$ 3.74												
<b>TOTALS</b>	<b>3,726.07</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>\$ 3,726.07</b>

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE



## Net Metering Report -- 2024

### Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund		
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit			
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	6	R	3702950	-21	-\$1.03																										\$0.00	
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	8	R	1601023038	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	17	NO	1601165110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	11.3	R	1304308100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
<b>Totals</b>				<b>-21</b>	<b>-\$1.03</b>	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-21	-\$1.03	\$0.00

\*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

\*\*Changed from 20.5 to 20 as per John 9.25.19

\*\*\*Changed from 15.6 to 15 as per John 9.25.19

\*\*\*\*Changed from 12 to 20 as per John 9.25.19

BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA 68632

**Policy Number 211**

**UTILITY LINE COURSE SCHOLARSHIP**

I. OBJECTIVE

To provide a scholarship aimed at highly motivated and safety-conscious individuals who want to become line technicians through a utility line program at either Northeast Community College (NECC) in Norfolk or Metropolitan Community College (MCC) in Omaha, Nebraska. Each year no more than one individual may be chosen for the scholarship.

There will be no more than two scholarships each school year (one scholarship for the first year and one for the second year if the student chooses to enroll for the second year).

II. APPLICANT GUIDELINES

The applicant must reside within the Butler Public Power District (District) service area, be a dependent of a customer of the District, or live in one of the following villages: Abie, Bellwood, Brainard Bruno, David City, Dwight, Garrison, Linwood, Loma, Malmo, Octavia, Prague, Rising City, Surprise, Touhy, Ulysses, Valparaiso and Weston to be eligible for the scholarship.

The applicant must write a personal essay, not exceeding 350 words explaining why he/she is interested in studying utility line. On a separate sheet, provide three references and a list of activities.

The District must receive the completed application (application, essay, references and activities) no later than January 15<sup>th</sup> of each year for all new applicants.

Applications should be submitted to:  
Butler Public Power District  
Attn: General Manager  
1331 N 4<sup>th</sup> Street  
David City, NE 68632-1107

Applicant must have applied to a utility line program at either NECC or MCC and been accepted or placed on a waiting list by January 15th.

BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA 68632

III. SELECTION OF RECIPIENT

The District Selection Committee (Board President or his/her delegate, General Manager and Marketing/Communication/Customer Coordinator) will choose a recipient. The committee may request an interview. Notification of recipient will be made by February 15th of each year. The scholarship will be renewed for the second year in attendance at NECC if the student continues to be a utility line major and maintains satisfactory progress.

IV. CRITERIA FOR DISBURSEMENT OF FUNDS

~~The District will contact NECC or MCC at the end of the school year to verify the student is in good standing.~~ The student will be required to send Butler PPD a transcript prior to each payment to verify the student is in good standing.

The scholarship ranges in value according to the student's chosen program. Students attending a 1-year program at an accredited school are eligible to apply for a \$1,000 scholarship, and 2-year program students are eligible for a \$2,000 scholarship.

If you are awarded a scholarship for a one-year program, the scholarship will be paid directly to you following the successful completion of your utility line program. If you are awarded a two-year scholarship, half of the scholarship will be paid directly to you following the successful completion of your first year of the utility line program. The second half of the scholarship is awarded following graduation.

Dated: November 13, 2001

Dated: October 10, 2006

Dated: March 11, 2013

Revised: August 10, 2015

Revised: November 9, 2018

Revised: December 10, 2019

Revised: March 11, 2024

Attested: \_\_\_\_\_  
(Secretary)

**BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA**

**Policy Number 101**

**LINE EXTENSION POLICY**

**I. OBJECTIVE**

To provide a method by which Butler Public Power District (District) will extend electric lines and facilities to serve Applicants that have made a written application for electric service within the retail service area of District.

**II. PROVISIONS**

A. In the event that upgrading, construction, or extension of facilities is required to provide service to the Applicant, District will furnish the facilities required but not to exceed a cost greater than the Allowable Construction Credit (ACC) established for the service classification being applied for, unless the Applicant makes a "Contribution in-aid-of-Construction" (AOC).

B. The estimated construction investment shall include the costs of materials, equipment, engineering, and labor, including administration overheads, fringe benefits, and the costs of service transformers and metering equipment, needed to complete the construction for service to the Applicant. The estimated construction investment will include only the non-betterment costs of the construction required to provide service to the Applicant. A non-betterment cost excludes the costs of replacement or addition of facilities solely for the benefit and at the election of the District.

C. Where the estimated construction investment exceeds the established "ACC," District will receive from the Applicant an "AOC". The AOC will be determined as the monetary difference of the non-betterment portion of the estimated construction investment less the ACC established by this policy. The AOC construction limit shall be based on the following:

- Single phase overhead ~~\$5.46~~ **\$12.72/foot**
- Single phase URD ~~\$8.38~~ **\$15.77/foot**
- 3 phase overhead ~~\$9.65~~ **\$18.28/foot**
- 3 phase URD ~~\$14.84~~ **\$30.21/foot**

D. The ACCs established by this policy are as follows:

1. The service furnished to a customer of District is subject to the following maximum contributions to serve the load. Costs in excess of the amounts listed below are subject to an AOC.
  - a. Rural Residential Single Phase - \$3,100
  - b. Rural Residential Subdivision - \$2,100 / lot
  - c. Rural Residential Three Phase - \$6,500
  - d. Village Residential - \$2,500
  - e. Village Residential Subdivision - \$1,900 / lot
  - f. Single Phase Commercial - \$25.75 times the estimated annual kW usage

**BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA**

- g. Three Phase Commercial - \$25.75 times the estimated annual kW usage
  - h. Single Phase Grain Bin, Cabin, or Stock Pump - \$1,600
  - i. Three Phase Grain Bin - \$5,000
  - j. Village Commercial - \$21.50 times the estimated annual Kw usage
  - k. Irrigation - \$66.15 per HP (nameplate)
  - l. Rural Large Power Customers - \$25.75 times the estimated annual kW usage
  - m. Village Large Power Customers - \$21.50 times the estimated annual kW usage
2. Customers who make connections under this policy are required to sign a seven-year contract with District for service under the proposed rate. Irrigation customers are not allowed to go off of load control during the seven-year period.
  3. District will connect facilities up to the metering point of the customer. Costs beyond the metering point are the responsibility of the customer and not subject to contribution from District.
  4. New customers above 1,000 kW will require an individual calculation to determine the contribution. (See D./1./1.) District will require the customer to pay the entire connection charge up-front.
  5. District may true up the actual usage with estimated usage and a charge or credit issued to the customer for the true up.
- E. Load Control Agreement (Irrigation Only): The prospective customer will be required to enter into a load control agreement for a period of seven (7) years when making application for service. Should a customer wish to change levels of control, there may be additional costs.
- F. Other: Requests for line extensions or facilities not outlined above shall be individually considered by management. Examples include but are not limited to temporary extensions which may include carnivals or road construction batch plants and bridge projects.
- G. Responsibility: Administration of this policy shall be the responsibility of the Operations Manager.

Dated: June 10, 1996

Revised: Oct. 10, 1996, May 12, 1997, Sept. 11, 1998

Revised: March 10, 2000, May 10, 2000, May 12, 2003

Revised: September 15, 2005, August 11, 2008, March 11, 2011

Revised: December 9, 2022, March 11, 2024

Attested: \_\_\_\_\_

(Secretary)

**Policy Number 107**

**ENERGY/RESOURCE MANAGEMENT**

**I. OBJECTIVE**

Provide customers and employees with information to reduce energy consumption and costs and review the Butler Public Power District's own energy usage.

**II. PROVISIONS**

Butler Public Power District shall:

1. Consider that energy resources shall include but are not limited to electricity, propane, natural gas, diesel, gasoline, and water.
2. Continually seek ways to reduce its energy usage with new technology, improved engineering design, and conducting needed and timely maintenance on its equipment/vehicles. Conserve energy usage in-house by turning off lights when not needed, setting thermostats appropriately per season.
3. Be responsible for the efficient use of all-natural resources needed by the District by providing realistic energy use ethics, and by seeking ways to conserve energy while maintaining a comfortable work environment.
4. Encourage energy conservation programs using various methods to District customers to include the following types of information:
  - Adequately insulating and weatherizing homes/buildings;
  - The use of load management equipment for irrigations motors;
  - Promote energy conservation using programmable thermostats, water heater insulation, more efficient light fixtures (indoor and out), and improved heating systems;
  - Use programs from the Nebraska Energy Office and the Energy Policy Act of 2005
  - Improving energy efficiency via the magazine insert, customer meetings, school programs, and bill inserts;
  - Promote energy audits for residential, commercial, and industrial sites,
  - Offer recommendations to commercial/industrial customers regarding such things as high efficiency motors, operational scheduling, and more efficient maintenance programs, and
  - Promoting the use of Energy Wise programs to their fullest.

**III. RESPONSIBILITY**

Administration of this policy shall be the responsibility of the General Manager.

Dated: June 10, 1996, May 10, 2006

Revised: June 11, 2010

Attest: \_\_\_\_\_  
(Secretary)

## Managers' Report – March 2024

- NPPD
  - NPPD Board Meeting, February 8<sup>th</sup>
  - NPPD Customer Meeting, February 15<sup>th</sup>
  - R – Project Update
- Regular Items
  - Federated Board Meeting
  - Received a Patronage Check from Frontier Cooperative for \$90.53
  - Received a Capital Credit Check from NISC for \$114.37
  - The District Submitted a Letter of Support for a new bridge connecting Butler and Platte Counties on February 8<sup>th</sup>
  - Legislative District 23 Candidate Dennis Fujan would like to attend the April 10<sup>th</sup> board meeting
  - Power Review Board Approved the Butler / City of David City Service Area Agreement on February 16<sup>th</sup>
  - The 2024 Cost of Service kickoff meeting was held on February 28<sup>th</sup> with UFS
  - I visited the Nebraska Legislature on Tuesday, February 27<sup>th</sup>
  - Southern Public Power District Voted Unanimously to Join NREA
- Late Items
- Upcoming Events\*\*
  - **Future Board. Mtgs. – Apr 10, May 7, Jun 10**
  - **Mar 14, NPPD WPC Meeting, Columbus (PRAB)**
  - **Mar 15, Eastern Managers Meeting, Lincoln**
  - **Mar 27, NE G&T Board Meeting, Columbus**
  - **Apr 22, NPPD WPC Meeting, Columbus (PRAB)**
  - **Apr 30 – May 3, NRECA Safety Summit, KC**
  - **May 8-9, NREA Committee & Board Meeting, Norfolk**
  - **May 10, NPPD WPC Meeting, Columbus (PRAB)**
  - **May 14-17, Federated Board Meeting, KC**
  - **Jun 17-19, CFC Forum, Indianapolis**
  - **Jun 18, Federated Annual Board Meeting, Indianapolis**

BUTLER PUBLIC POWER DIST  
1331 N 4TH STREET

FRONTIER COOPERATIVE  
3333 LANDMARK CIRCLE  
LINCOLN, NE 68504

DAVID CITY NE 68632

GAS/DIESEL	4,539.70	\$18,101.86	2.962 c	\$134.46
AGRONOMY	2.50	\$112.50	1.178 %	\$1.33

TOTAL PATRONAGE REFUND \$135.79

	Begin Balance	Allocation Amt	End Balance
COMMON STOCK	\$100.00	\$ .00	\$100.00
C OF P	\$ .00	\$ .00	\$ .00
EQUITY	\$1,040.80	\$45.26	\$1,086.06

NAME ID 0000587078

QUALIFIED AMOUNT	CHECK #	CHECK DATE	NONQUALIFIED AMOUNT
\$90.53	021203	01/24/24	\$45.26
66%			34%

DOCUMENT IS PRINTED ON CHEMICALLY REACTIVE PAPER - THE BACK OF THIS DOCUMENT INCLUDES A TAMPER EVIDENT CHEMICAL WASH WARNING BOX

FRONTIER COOPERATIVE COMPANY  
3333 LANDMARK CIRCLE  
LINCOLN, NE 68504

**CoBANK**  
COBANK, ACB  
82-750/1070

021203

Void After 180 Days

01/24/24 \*\*\*\*\*90.53\*

Ninety and fifty-three/100

BUTLER PUBLIC POWER DIST  
1331 N 4TH STREET

DAVID CITY NE 68632





Please Detach and Retain



National Information Solutions Cooperative  
PO Box 728  
Mandan, ND 58554-0728

Member #: 29059  
Check Date: 02/15/2024

No. 152868

BUTLER COUNTY RPPD  
1331 N 4TH  
DAVID CITY NE 68632  
UNITED STATES

Capital Credit Summary

Retirement Detail

Description	Amount
PRE-NISC RETIREMENT	52.72
PRE-NISC RETIREMENT	61.65
	=====
<b>Check Amount</b>	<b>114.37</b>
<b>UNRETIRED BALANCE SUMMARY</b>	
Beginning Balance:	5,893.20
Total Amount Retired	114.37
	=====
Ending Balance:	5,778.83

THIS CHECK IS VOID WITHOUT A COLORED BACKGROUND AND WATERMARK/LINES ON THE BACK - HOLD AT ANGLE TO VIEW



National Information Solutions Cooperative  
PO Box 728  
Mandan, ND 58554-0728

Member #: 29059

No. 152868

77-2/913

NISC GENERAL FUND

ONE HUNDRED FOURTEEN AND 37 / 100\*\*\*\*\*

PAY TO THE ORDER OF

BUTLER COUNTY RPPD  
1331 N 4TH  
DAVID CITY NE 68632  
UNITED STATES

Date	No.	AMOUNT
02/15/2024	152868	\$*****114.37

# January 2024 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
1/1/2024	8:02 AM	WILSON ROBERT J	Unknown		T-14	0.88	21.81	25	Possible Animal
1/1/2024	8:06 PM	STOVER TYLER	Meter/Meter Loop		T-4	0.24	0.24	1	
1/3/2024	1:42 PM	WITZEL VALERIE J	Accident	TRUE	T-5, T-10, T-13	0.71	14.2	20	
1/4/2024	8:21 AM	TRIPP RAY JR	Operator Error		T-1	0.42	110.88	264	Wrong Grip - GP Contractors
1/8/2024	5:09 PM	MEISTER RYAN	Extreme Weather		T-1	1.34	4.02	3	
1/9/2024	10:51 PM	MARTS BARRY L	Extreme Weather		T-4	5.53	5.53	1	
1/10/2024	2:15 AM	KRAFKA JOHN	Insulators		T-1, T-15	2.72	149.6	55	
1/10/2024	1:40 PM	ADAMS DWIGHT	Poles		T-5, T-10	1.55	38.75	25	
1/11/2024	5:13 PM	VALEIKA MARK ALLEN	Extreme Weather		T-4, T-20	1.62	79.38	49	
1/11/2024	10:47 PM	SYDIK JAMES	Extreme Weather		T-4, T-20	2.14	34.24	16	
1/12/2024	4:29 PM	RODRIGUEZ SOBOTA BREANNA MAY	Transformer		T-14, T-20	1.59	9.56	6	
1/13/2024	1:06 PM	BARLEAN SAM	Extreme Weather		T-4, T-20	2.3	20.5	15	
1/13/2024	2:41 PM	KRAFKA TONY	Extreme Weather		T-3, T-14	0.72	5.04	7	
1/13/2024	4:43 PM	SCHMIT JOE	Extreme Weather		T-3, T-14	2.88	17.19	8	
1/14/2024	5:23 PM	HAMSA FRANCIS	Transformer		T-10, T-14, T-20	1.28	11.52	9	
1/15/2024	11:23 AM	SISEL EVAN L	Transformer		T-14	0.75	6.81	9	
1/16/2024	9:59 AM	VANDENBERG JIM	Jumper		T-10, T-14, T-20	0.76	1.52	6	
1/19/2024	8:16 AM	CIELOCHA TIMOTHY A	Clamp & Connectors		T-1, T-13, T-14	0.89	60.52	68	
1/30/2024	4:47 PM	JACOBS MARTIN	Operator Error			0.04	19.31	213	Jumper Broke - GP Contractors
1/30/2024	4:54 PM	CROOK DARYL	Cutouts		T-15	1.35	1.35	1	
1/30/2024	9:21 PM	KRESHA TONY	Transformer		T-14	3.33	3.33	1	
1/31/2024	9:23 AM	BAB FARMS	Operator Error			0.22	3.05	12	Lost Control of Tail - GP Contractors

Outages: 22 Total Number of Outages	Total Reported Hours: 33.26
Total Meters as of January 31, 2024: 6,519	Total Customers Out: 814
	<b>Total Customers Hours Out: 618.35</b>

**Net Metering Annual Report required by Neb. Rev. Stat. § 70-2005**

Pursuant to § 70-2005, each local distribution utility shall provide to the Nebraska Power Review Board an annual net metering report. To comply, simply fill out the following information on any qualifying facilities, then sign and return this card. Thank you for your assistance. If you have questions, please call us at 402-471-2301. **Return of this postcard by March 1, 2024 is required by State law.**

**NO QUALIFIED FACILITIES**  (If you check this box, you may skip the next four lines.)

- (1) Total number of qualified facilities. 26
- (2) Total estimated rated generating capacity of qualified facilities. 367 Kw
- (3) Total estimated net kilowatt-hours received from customer-generators. 337,291 Kwh
- (4) Total estimated amount of energy produced by the customer-generators 537,290 Kwh

Mark J. Kirby  
Authorized Signature

Mark J. Kirby  
Printed Name