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## MEETING AGENDA

(Order of agenda Items subject to change)

*The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.*

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** (*point out Open Meeting Posting*)
2. **General Manager Safety Briefing**
3. **Approval of Agenda**
4. **Act on Minutes of July 10, 2023 Board Meeting**
5. **Take action on Work Order Report**
6. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
7. **Consider the June 2023 Financials, Statistical, Investment & recent expenditures**
8. **Consider Policy amendments**
  - Director Policy #214 (Financial Policy Statement)
9. **Interview Director Replacement Applicants (9:45 am, 10:30 am, 11:15 am, 1:00 pm)**
10. **Public Comments**
11. **Manager's Report**
12. **Reports**
  - Outage Report – JA
  - July Demand Waiver Report – KS & LJ
13. **Director's Comments**
14. **Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC  
POWER DISTRICT REGULAR MEETING HELD JULY 10, 2023**

**CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING.** The meeting was called to order at 9:00 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mike DeWispelare, Mark Blazek, and Gary Yindrick. Also present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs and Office/HR Manager, Tori Lavicky, were in attendance.

Absent was Director Gary Kucera.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

**GENERAL MANAGER'S SAFETY BRIEFING.** Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

**APPROVAL OF AGENDA.** Moved by DeWispelare, seconded by Yindrick to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, DeWispelare, Blazek, and Dael voted aye, no nay votes, motion carried.

**ACT ON MINUTES OF JUNE 9, 2023, REGULAR BOARD MEETING.** Moved Schmid, seconded by DeWispelare to approve the minutes of the May 8, 2023, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, DeWispelare, Blazek, and Dael voted aye, no nay votes, motion carried.

**WORK ORDER REPORT.** Moved by Schmid, seconded by Dael to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, DeWispelare, Yindrick, Blazek, and Dael voted aye, no nay votes, motion carried.

**ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS.** General Manager Mark Kirby reviewed the safety meeting minutes of June 22, 2023, with the Board. It was noted that the meeting focused on severe weather and was presented by Brian Smith with National Weather Service. Moved by DeWispelare, seconded Yindrick to approve. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, DeWispelare, Yindrick, and Dael voted aye, no nay votes, motion carried.

**FINANCIAL REPORTS FOR THE MONTH OF MAY 2023.** Moved by Schmid, seconded by DeWispelare to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending May 31, 2023, which included statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$7,866.60 and total checks written in the amount of \$2,081,343.44 including payroll. Upon roll call vote, the directors voted as follows: Blazek, Crook, DeWispelare, Yindrick, Schmid, and Dael voted aye, no nay votes, motion carried.

**CONSIDER POLICY AMENDMENTS.**

- A. **DIRECTOR POLICY #214 – FINANCIAL POLICY STATEMENT.** Moved by Blazek, seconded by Schmid to amend Director Policy #214, copy attached, as proposed by management with updated language change to state interlocal agreement. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, and DeWispelare voted aye, no nay votes, motion carried.
  
- B. **DIRECTOR POLICY #216 – RATE STATEMENT POLICY.** Moved by Schmid, seconded by Dauel to amend Director Policy #216, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, and DeWispelare voted aye, no nay votes, motion carried.

**DISCUSS AND CONSIDER RESOLUTION 23-108, NEBRASKA CLASS MEMBERSHIP.** Moved by Schmid, seconded by DeWispelare, to approve Resolution 23-108 as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick and DeWispelare.

**PUBLIC COMMENTS: NONE.**

Director Kucera arrived at 9:45 a.m.

**MANAGER’S REPORT INCLUDING UPCOMING EVENTS.** General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Blazek, seconded by Kucera, to approve the General Manager’s report. Upon roll call vote, the directors voted as follows: Dauel, Blazek, Crook, Schmid, Kucera, DeWispelare, and Yindrick voted aye, no nay votes, motion carried.

Meeting recessed at 10:06 a.m. by President Crook. Meeting reconvened at 10:28 a.m. by President Crook.

**REPORTS:**

- A. **MONTHLY OUTAGE REPORT.** A total of 205.72 total customer hours were reported for the month of May 2023.
  
- B. **NE G&T MEETING.** Director Schmid shared information about the presentations from the meeting and gave an update from the finance committee.

**DIRECTOR’S COMMENTS.**

- A. **DIRECTOR REPLACEMENT UPDATE.** There has been one applicant and they have completed the packet of additional information.

**B. NRECA VOTING DELEGATE FOR NREA SCOTTSBLUF MEETING.** Kirby will not be attending the meeting and is the voting delegate, Blazek will be attending and therefore will be the voting delegate.

**C. NREA SCOTTSBLUFF REGISTRATION.** Registrations will be turned in for Directors and rooms are booked.

**D. 900 LEVEL COURSES.** Courses are available for Directors in September at the NRECA Region 7 meeting.

**E. 2023 NATIONAL PAC, NEBRASKA ACRE & WIRE MEMBERSHIP.** Reminders were given that memberships are due.

Meeting recessed at 10:48 a.m. by President Crook. Meeting reconvened at 11:00 a.m. by President Crook.

**DISCUSSION WITH NE G&T GENERAL MANAGER, DARIN BLOOMQUIST.** Darin Bloomquist gave a presentation to the Board on matters mutually affecting the G & T and Butler PPD. Among matters discussed were the NPPD financials, the proposed rates for 2024 including another PCA Credit, and the projection for year-end Rate Stabilization Funds.

**ADJOURNMENT.** The meeting was adjourned at 12:03 p.m. by President Crook.

Respectfully submitted,

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Daryl K. Crook, President

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Larry Dauel, Secretary

## Managers' Report – July 2023

- NPPD
  - NPPD Board Meeting, June 9<sup>th</sup>
  - NPPD Director Replacement Update for Subdivision 11
  - NPPD Transmission Extension Policy Update (Old Gulf Central Site)
- Regular Items
  - General Managers Expense Report (2<sup>nd</sup> Quarter)
  - NREA Summer General Managers Meeting
  - Federated Annual Meeting
  - CFC Forum
  - Retiree Breakfast was held on June 30<sup>th</sup>
  - We will be sending two linemen to the Nebraska Linemen's Rodeo in Burwell on July 21<sup>st</sup> and 22<sup>nd</sup>
  - Former David City Mayor, Alan Zavondy will run for Bruce Bostelman's District 23 seat in the NE Legislature
  - Federated CEO, Phil Irwin will be at the District headquarters on July 11<sup>th</sup> for a visit
  - Nebraska State Chamber Dues \$425
  - I have a Teams Meeting with Congressman Bacon's office on July 13<sup>th</sup>
  - Senator Jana Hughes will attend the August 4<sup>th</sup> board meeting to visit with the Directors
  - Cooperative Family Fund
- Late Items
  - [Received \\$47,045.65 from the City of David City for the 5 customers north of town](#)
- Upcoming Events\*\*
  - **Future Board. Mtgs. – Aug 4, Sept 11, Oct 10**
  - **July 10-11, SPP Board Meeting, Omaha**
  - **July 13, NPPD Board Meeting, Norfolk**
  - **July 14, NREA Advisory Committee Meeting, Kearney**
  - **Aug 9-10, NREA Committee / Board Meeting, Scottsbluff**
  - **Aug 8-11, Federated Board Meeting, Michigan**
  - **Aug 10, NPPD Board Meeting, Columbus**
  - **Aug 17-18, NPPD Annual Customer Meeting, Kearney**
  - **Aug 22-23, NPA Annual Conference, Kearney**
  - **Sept 11, NREA Managers Meeting, Lincoln**
  - **Sept 12, NREA Legal Seminar, Lincoln**
  - **Sept 14, NE G&T Meeting, Columbus**
  - **Sept 14, NPPD Board Meeting, Columbus**
  - **Sept 26-28, NRECA Region 7 Meeting, Omaha**

BUTLER PUBLIC POWER DISTRICT  
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:  
**August 2023** Board of Directors Meeting

23056 ..... New Irrigation Service – Janak Farms  
23069 ..... New Residential Service – Mark Masek  
23070 ..... New Irrigation Service – Neil Sabata  
23075 ..... New Residential Service – Dave Bruner  
23076 ..... New Cabin Service – Terry Fitzgerald  
23093 ..... Covert Overhead to URD – Ron Micek  
23095 ..... New Irrigation Service – Ryan Hruska  
23097 ..... Broken Pole Accident – Bill Chromy  
23101 ..... Replace Burned-up Loop – Lois Glock  
23102 ..... Upgrade Service – Michelle Lemon  
23103 ..... Temporary Service – Tuls Renewable Energy  
23106 ..... Upgrade Service – Ryan Ruether  
21107 ..... New Camper Service – Jim Benesch  
23108 ..... New Camper Service – Jim Benesch  
23114 ..... Replaced Burned-up Loop – Gary Horn  
23118 ..... Upgrade Service – Ted Strasser

**June 2023 Closed Work Orders**

# Butler Public Power District

## Safety Meeting Minutes

**Date:** July 25, 2023

**Presenter:** Kory Hildebrand, NECC/NREA

**Time:** 1:00 p.m.

**Presentation:** – Job Briefings, Protective Ground, Personal Tools, Truck Inspections, and Gaff Sharpening

### **PRESENTATION:**

Kory came to the district office to present on Job Briefings, Protective Ground, Personal Tools, Truck Inspections, and Gaff Sharpening.

Everyone on the job should be involved in tailgates. The main causes of accidents or incidents is poor communication between crew members, taking shortcuts not knowing where the closest protective device is located, not following work procedures and not using proper PPE. Grounding is used to protect employees. This causes immediate operation of the protective device. There should be no more than a two-year test date for grounds. Butler PPD tests grounds annually. The common causes of hazardous fault currents are induction, accidental re-energizing, and back feed. It is important to properly store grounds. Butler PPD stores grounds in bags or bins.

Pre-trip inspections should include a walk around, lights, brake and turn signals, adjust your seat and mirrors, prior to driving test the air brake system and load securement. This is important for safety, federal regulations, costs, and the company reputation. You should also inspect your tools for broken and defective tools, missing guards, misuse of tools, bad electrical cords and not using required PPE with certain tools. Kory finished the meeting discussing the inspection of gaffs and proper gaff sharpening.

### **STAFF REPORTS:**

**Accident Report** – None

**General Manager – Mark Kirby** – Mark gave a Federated report. There were 25 public contacts and three fatalities for the month of June. The ten-year average is 14.2 public contacts. Mark reminded us that if you are going to work in a field, contact the owner and make sure there will be no spraying of fungicide. Mark said if you see well drillers, make sure they are not close to a power line to avoid any possible contact.

**Operations Manager – Jerry Abel** – Jerry also reminded us to ask if someone has sprayed recently on a field before entering. He had a customer call to locate a fault and Jerry asked the question. Jerry reminded us to take breaks and stay hydrated with the temperatures being so high this week.

**Safety Manager – Tyler Havlovic** – Tyler informed us RESAP would be coming sooner rather than later. Make sure you have the correct amount of cones on each truck. Bucket trucks should have 6 and pickups should have 4. They need to be a minimum of 28 inches and have 2 reflective stripes on them. When Bruce Baker with Federated was doing a walk through he found a couple of issues. Bruce found a truck missing the wheel chocks. Go through your trucks and see if you have them. Make sure all guards are on the equipment if necessary. August 3<sup>rd</sup> at 2:30 will be mental health training with 4 Corners. Tyler also reminded us to stay hydrated.

**Rubber Goods Report** – All Good. Glenn questioned why so many low voltage gloves are failing the test. We will check with NPPD to see if they can test them after they fail to see if they find the same issue.

**Truck Report** – T-14 needs a new windshield. T-3 also needs a new windshield. T-9 we need to check the batteries and possibly get new ones. We also need to replace T-20's jib clip.

**Other Safety Items** – Mark reminded us to be prepared for RESAP. Make sure your gloves are in the bag with nothing else in the bag. That is something they usually check. Mark also reminded us to be a defensive driver on the intersections of gravel roads, especially with the tall corn. Mark informed us of NPPD's most recent OSHA recordable. The lineman was in a truck with no air

conditioning. He felt ill so he pulled over and called 9-1-1. He ended up having heat stroke. If you need something fixed with your air conditioner, let someone know. Bill reminded us to check the grounds in the substations. Other Districts are having a lot of copper theft. Scott Hlavac informed us of a pin that is broke at switch 59-2210. There is no way to lock it. The pin was out and hanging when he went over to it. 59-42 needs the sign put back up. It was on the ground in the fence of the substation. Bob Kobza will need a reminder call to move the fence at 59-3. He has not done it yet. 59-5 is not getting mowed. As per Parker, it is really tall around it. Jerry will call the mowers. The tower also has tall weeds. We will need to spray those.

**General Discussion** – Mark brought up a topic that was at the safety council meeting regarding the Hruska pivot. Someone needs to go look at the new pivot to make sure that it's ok with our line after Glenn had spoke to them when it was still in the building process. Glenn and Tyler H will go take a look at it when they do another service call in the area.

**Next Safety Meeting** – Next safety meeting is Tuesday, August 8<sup>th</sup> at 1:00pm with Craig Thelen, Executive Director of the Nebraska State Electrical Division.

Respectfully Submitted  
Jaden Gonnerman



# SAFETY EDUCATION MEETING ATTENDANCE

DATE: 7-25-23

LOCATION: \_\_\_\_\_

Start Time: \_\_\_\_\_

THEME: Truck, Personal tools + Protective Ground Inspections End Time: \_\_\_\_\_

PRESENTER: Kory Hildebrand

NAME

SIGNATURE

Butler Public Power District Employees Present:

## INSIDE EMPLOYEES

Jerry Abel  
Liliana Chavez  
Brooke Hinrichs  
Billie Jo Hlavac  
Lee Janak  
Kasey Kadavy  
Mark Kirby Mark J Kirby  
Tori Lavicky  
Amanda Topil

## OUTSIDE EMPLOYEES

Glenn Bartling [Signature]  
Justin Comer [Signature]  
Jaden Gonnerman Jaden Gonnerman  
Tyler Havlovic [Signature]  
Scott Hlavac Scott Hlavac  
Scott Hoeft Scott Hoeft  
Cole Johnson Cole Johnson  
Tim Kovar Tim Kovar  
Galen Krenk [Signature]  
Parker Mastny  
Chandler McCurdy [Signature]  
Tyler Polacek [Signature]  
Nick Romshek [Signature]  
Brian Small Brian Small  
Brandon Smith Brandon Smith  
Bill Steager Bill Steager  
Austin Zeilinger [Signature]

Guests Present:

Tom Johnson [Signature] [Signature] [Signature]  
[Signature] [Signature] [Signature]

# **Butler Public Power District**

## **Safety Council Minutes**

### **July 25, 2023, Safety Council Meeting**

The Butler Public Power District Safety Council meeting was called to order by Tyler Havlovic at 8:04 a.m. Tuesday, July 25, 2023, in Butler PPD's board room. Members present: Jaden Gonnerman, Tyler Havlovic, Brooke Hinrichs, Cole Johnson, Mark Kirby, Tori Lavicky, Brandon Smith, and Amanda Topil. Members absent: Jerry Abel.

#### **Item 2:**

##### **Approval of Agenda:**

Jaden made a motion to approve the agenda, Brooke seconded. The motion carried.

#### **Item 3:**

##### **Approval of Minutes:**

Mark made a motion to approve the minutes from the April 25, 2023, Safety Council Meeting, Brandon seconded. The motion carried.

#### **Item 4:**

##### **Review all District Accidents:**

**#1** – May 17, 2023 – Tyler Polacek was trying to move T-6 past T-5 in a tight area and caught the outrigger of T-5. This put a gash in the tire.

Tyler Havlovic mentioned that there were spotters when T-6 was moving. However, if it took spotters and this still happened, they should have just waited until T-5 moved. Brandon agreed. He stated that they were just moving to the next step to keep the job moving forward and were not in any rush. Tyler did take gravel back to the office that day and went slow due to the gash in the tire.

**#2** – May 22, 2023 – Tyler Polacek left boom up and contacted line at the shop.

Tyler stated this is no blame on anyone else, just human error and lack of paying attention. This is an example to slow down and think. He was loading three poles and was focused on that task which contributed to the error. Since this happened, they have been using the pole trailer more. It is harder to fit three poles on the rack like they use to. After this happened Jerry met with the entire crew, and they had a good discussion on the situation.

**#3** – May 25, 2023 – Scott Hoefft was taking armor rod off the phase wire. When the armor rod was dropped from the bucket, it came in contact with the ground wire. This caused an outage.

Justin, another crew member on the jobsite, didn't know about the outage either until Brandon called him to ask about the line outage. Christopher Nickolite saw the arch. Tyler reminded everyone, if you see something, say something. It was suggested that instead of dropping it from the bucket, just place it in the bucket. If you are dropping something, make sure it is completely clear of any other item or line. It was also mentioned to have a designated observer if we are able too. They might have heard the arching or made aware of the outage.

# **Butler Public Power District**

## **Safety Council Minutes**

### **Item 5:**

#### **Safety Director Update:**

Tyler spoke about the topics discussed at the safety round table on June 14<sup>th</sup> held at Cornhusker PPD. Tyler is looking into an EV safety webinar that can be watched from here in the office. They also discussed getting weights to put on the “men working” sign. The weights seem to make it stand up better in the wind.

Bruce Baker, with Federated, found a few issues while doing a walk through. A chainsaw in a bin had no cover. There were tools just lying on the bed of a truck. T-20 is missing all of its wheel chocks. A couple items are needed to get ready for RESAP. Make sure everyone has enough cones. If we do not have enough, please go looking and find them. Tyler asked if we need to write truck numbers on the cones to make sure each truck has enough? Make sure your lifting straps do not have tears or cuts in them. Do we need to get something to keep the straps from tearing? Also, go through your first aid kits in the trucks and make sure that there is everything that needs to be in them and not expired. Check that you have registration and insurance cards in each truck. These are all things that RESAP will look for.

### **Item 7:**

#### **Review Safety Related Comments Received from Customers:**

A customer that was going to move into a property in Touhy reported to us that he had found bare 220 wires laying in insulation in the attic of this property. As per the state electrical inspector, we disconnected the service. We will not be reconnecting until given approval to do so. A letter was sent to the owner of the property informing them of the disconnection.

Brandon brought up the letter that was sent to Bob Kobza regarding the fencing at sub 59-03. Brandon will drive by to see if anything has been done. (After the meeting, Brandon drove past and found that there had been nothing changed as of today.) We will need to follow up on this.

### **Item 8:**

#### **Other Safety Related items:**

Brandon suggested that we go double check Ryan Hruska’s new pivot. Glenn had stopped and talked to the electrician regarding the pole and distance from the end-gun. The electrician reassured Glenn it wouldn’t be an issue. Brandon would like us to go look and verify.

Mark gave his Federated report update. There were 25 public contacts and three fatalities for the month of June. Mark also asked Brandon to have the crews work inside when able to do so this week due to the extreme heat and the heat advisory. Mark also wants to remind everyone, call the landowners before entering a field, in case the farmer is spraying fungicide.

### **Item 9:**

#### **Next Safety Council Meeting:**

Tuesday, October 31, 2023, at 8:00am

### **Item 10:**

#### **Adjournment:**

Brandon made the motion to adjourn the meeting, Jaden 2<sup>nd</sup> the motion, meeting adjourned at 9:00a.m.

Minutes by Amanda Topil

**PART A STATEMENT OF OPERATIONS**

**JUNE 2023**

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	<b>OPERATING REVENUE</b>	\$10,977,989	\$10,600,000	\$377,989	\$2,077,894	\$1,665,131	\$10,763,623	(\$214,367)		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	<b>COST OF POWER</b>	\$5,995,569	\$5,675,000	\$320,569	\$1,308,356	\$1,121,892	\$5,778,896	(\$216,673)	53.69%	54.61%
4	TRANSMISSION EXPENSE	\$10,215	\$9,718	\$497	\$4,188	\$3,921	\$8,086	(\$2,129)	0.08%	0.09%
6	DISTRIBUTION EXPENSE - OPERATION	\$479,021	\$575,895	(\$96,874)	\$62,805	\$71,543	\$430,445	(\$48,576)	4.00%	4.36%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$784,758	\$657,068	\$127,690	\$192,392	\$183,223	\$800,947	\$16,188	7.44%	7.15%
8	CONSUMER ACCOUNT EXPENSE	\$248,555	\$243,550	\$5,005	\$36,010	\$36,888	\$238,615	(\$9,939)	2.22%	2.26%
9	CUSTOMER SERVICE EXPENSE	\$38,957	\$34,122	\$4,835	\$5,933	\$4,809	\$30,178	(\$8,780)	0.28%	0.35%
10	SALES EXPENSE	\$10,453	\$22,605	(\$12,152)	\$2,535	\$3,715	\$27,706	\$17,253	0.26%	0.10%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$702,432	\$646,567	\$55,865	\$87,708	\$101,211	\$626,108	(\$76,324)	5.82%	6.40%
12	<b>TOTAL OPER. &amp; MAINT. EXPENSE (3 thru 11)</b>	\$8,269,960	\$7,864,525	\$405,435	\$1,699,925	\$1,527,202	\$7,940,981	(\$328,979)	73.78%	75.33%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,077,044	\$1,002,498	\$74,546	\$187,516	\$167,766	\$1,000,237	(\$76,807)	9.29%	9.81%
14	TAX EXPENSE PROPERTY	\$805	\$805	(\$0)	\$0	\$0	\$805	\$0	0.01%	0.01%
15	TAX EXPENSE OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$63,714	\$64,160	(\$446)	\$10,619	\$11,834	\$71,005	\$7,291	0.66%	0.58%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$1,460	\$1,800	(\$340)	\$0	\$0	\$1,789	\$329	0.02%	0.01%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	<b>TOTAL COST OF ELECTRIC SERVICE (13 thru 19)</b>	\$9,412,983	\$8,933,788	\$479,195	\$1,898,060	\$1,706,802	\$9,014,817	(\$398,166)	83.75%	85.74%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,565,007	\$1,666,212	(\$101,205)	\$179,834	(\$41,671)	\$1,748,806	\$183,799	16.25%	14.26%
22	NON OPERATING MARGINS - INTEREST/DIVIDEND	\$109,532	\$47,719	\$61,813	\$11,962	\$4,762	\$33,509	(\$76,023)	0.31%	1.00%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$37,280	\$20,559	\$16,721	\$28,991	\$12,946	\$23,441	(\$13,838)	0.22%	0.34%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$9,724	\$22,500	(\$12,777)	\$0	\$0	\$29,158	\$19,435	0.27%	0.09%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	<b>PATRONAGE CAPITAL OR MARGINS (21 thru 28)</b>	\$1,721,542	\$1,756,990	(\$35,448)	\$220,787	(\$23,963)	\$1,834,914	\$113,372	17.05%	15.68%

OTHER OPERATING STATISTICS		THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	78.52%			76.40%
A2	Long Term Debt As A % Of Plant	12.60%			14.91%
A3	New Services Connected - (Part B, Line 1)	33			35
A4	Services Retired - (Part B, Line 2)	12			6
A5	Total Services In Place - (Part B, Line 3)	6,479			6,443
A6	Idle Services - (Part B, Line 4)	0			0
A7	Miles Of Transmission Line - (Part B, Line 5)	218.3			210.6
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,452.8			1,453.3
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	45.5			45.2
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,716.6			1,709.1
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	107,416,130	23,098,210	18,356,069	111,284,802
A12	Total KWH Sold - (Line 5)	101,863,270	21,952,028	17,427,225	105,742,705
A13	Own Use - (Line 6)	294,432	17,536	17,789	306,900
A14	Total KWH Unaccounted For - (Line 7)	5,258,428	1,128,646	911,055	5,235,197
A15	Percent Of System Loss - (Line 8)	4.90%	4.89%	4.96%	4.70%
A16	Purchase Power Cost Per Kwh Purchased	\$0.055816	\$0.056643	\$0.061118	\$0.051929

	ASSETS AND OTHER DEBITS	2023 THIS YEAR	2022 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	<b>TOTAL PLANT IN SERVICE</b>	\$74,714,537	\$72,039,840	\$2,674,697	3.71%
2	CONSTRUCTION WORK IN PROGRESS	\$646,945	\$609,893	\$37,052	6.08%
3	TOTAL UTILITY PLANT (1 + 2)	\$75,361,483	\$72,649,733	\$2,711,749	3.73%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$20,844,956	\$19,851,805	\$993,152	5.00%
5	<b>NET UTILITY PLANT (3 - 4)</b>	\$54,516,526	\$52,797,929	\$1,718,597	3.26%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$613,722	\$611,980	\$1,742	0.28%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$7,790,563	0.00%
13	SPECIAL FUNDS	\$0	\$0	\$0	0.00%
	<i>Bond Escrow Funds</i>				
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$937,376	\$935,634	\$1,742	0.19%
15	CASH - GENERAL FUNDS	\$1,133,519	\$570,381	\$563,138	98.73%
16	CASH - GENERAL FUND- RESTRICTED	\$138,000	\$0	\$0	#DIV/0!
17	CASH-CONSTRUCTION FUNDS	\$0	\$0	\$0	0.00%
	<i>\$7,197,529</i>				
18	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
19	<b>TEMPORARY INVESTMENTS</b>	\$5,926,010	\$7,220,182	(\$1,294,172)	-17.92%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$2,114,567	\$1,703,720	\$410,848	24.11%
22	ACCOUNTS RECEIVABLE - OTHER (NET)	\$40,738	\$35,233	\$5,505	15.62%
	<i>SubT and Other A/R</i>				
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,710,867	\$2,067,626	\$643,241	31.11%
24	PREPAYMENTS	\$118,136	\$71,732	\$46,404	64.69%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$12,181,837	\$11,668,874	\$512,962	4.40%
28	OTHER DEFERRED DEBITS	\$377,590	\$579,270	(\$201,680)	-34.82%
	<i>Pension Plan Repty</i>				
29	<b>TOTAL ASSETS &amp; OTHER DEBITS (5+14+26+28)</b>	\$68,013,329	\$65,981,707	\$2,031,622	3.08%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$51,682,739	\$48,575,127	\$3,107,611	6.40%
33	OPERATING MARGINS - CURRENT YEAR	\$1,574,730	\$1,777,964	(\$203,234)	-11.43%
	<i>Line 21+Line 27 (Operating Statement)</i>				
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES	\$146,812	\$56,951	\$89,861	157.79%
	<i>Line 22+Line 25 (Operating Statement)</i>				
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$53,404,280	\$50,410,042	\$2,994,239	5.94%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$9,495,000	\$10,830,000	(\$1,335,000)	-12.33%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$9,495,000	\$10,830,000	(\$1,335,000)	-12.33%
45	ACCUMULATED OPERATING PROVISIONS	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,931,430	\$1,532,939	\$398,491	26.00%
49	CONSUMERS DEPOSITS	\$534,410	\$555,020	(\$20,610)	-3.71%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$271,358	\$263,473	\$7,885	2.99%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$2,737,197	\$2,351,431	\$385,766	16.41%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	<b>TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)</b>	\$68,013,329	\$65,981,707	\$2,031,622	3.08%

PART R. POWER SALES

JUNE 2023

		CURRENT MONTH				YEAR-TO-DATE				
	CLASSIFICATION	ITEM	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,761	3,751	10	0.27%	3,763	3,742	21	0.56%
01.	RESIDENTIAL SALES	KWH SOLD	4,566,935	4,602,291	↓ (35,356)	-0.77%	32,797,197	33,340,112	↓ (542,915)	-1.63%
	(EXCLUDING SEASONAL)	REVENUE	\$568,045	\$554,216	↑ \$13,829	2.50%	\$3,358,316	\$3,276,697	↑ \$81,619	2.49%
		AV. NO. METERS	982	976	6	0.61%	978	973	5	0.51%
02.	SEASONAL SALES	KWH SOLD	240,876	208,166	↑ 32,710	15.71%	1,905,735	1,981,417	↓ (75,682)	-3.82%
		REVENUE	\$58,005	\$53,945	↑ \$4,060	7.53%	\$369,827	\$359,732	↑ \$10,095	2.81%
		AV. NO. METERS	1,134	1,111	23	2.07%	1,140	1,114	26	2.33%
03.	IRRIGATION SALES	KWH SOLD	6,653,518	899,240	↑ 5,754,278	639.90%	8,841,213	1,403,147	↑ 7,438,066	530.10%
		REVENUE	\$486,208	\$67,153	↑ \$419,055	624.03%	\$2,548,912	\$1,935,248	↑ \$613,664	31.71%
		AV. NO. METERS	428	420	8	1.90%	426	418	8	1.91%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,400,247	2,210,526	↑ 189,721	8.58%	11,826,641	11,191,899	↑ 634,742	5.67%
	1000 KVA OR LESS	REVENUE	\$270,219	\$237,681	↑ \$32,538	13.69%	\$1,169,849	\$1,094,665	↑ \$75,184	6.87%
		AV. NO. METERS	7	7	0	0.00%	7	7	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	7,943,300	9,368,000	↓ (1,424,700)	-15.21%	45,388,700	56,704,121	↓ (11,315,421)	-19.96%
	OVER 1000 KVA	REVENUE	\$642,176	\$705,097	↓ (\$62,921)	-8.92%	\$3,245,755	\$3,819,741	↓ (\$573,986)	-15.03%
		AV. NO. METERS	20	24	(4)	-16.67%	20	26	(6)	-23.08%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,209	18,098	↑ 111	0.61%	108,855	139,908	↓ (31,053)	-22.20%
		REVENUE	\$4,385	\$3,711	↑ \$675	18.18%	\$26,227	\$29,370	↓ (\$3,143)	-10.70%
		AV. NO. METERS	146	144	2	1.39%	146	144	2	1.39%
07.	OTHER SALES TO	KWH SOLD	128,943	120,904	↑ 8,039	6.65%	994,929	982,101	↑ 12,828	1.31%
	PUBLIC AUTHORITIES	REVENUE	\$16,834	\$15,368	↑ \$1,466	9.54%	\$103,852	\$97,678	↑ \$6,174	6.32%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	0	0.00%	0	0	0	0.00%
	OTHER	REVENUE	\$20,518	\$20,500	\$18	0.09%	\$123,331	\$122,432	\$899	0.73%
		AV. NO. METERS	6,478	6,433	45	0.70%	6,480	6,424	56	0.87%
09.	TOTAL SALES ELECTRIC	KWH SOLD	21,952,028	17,427,225	↑ 4,524,803	25.96%	101,863,270	105,742,705	↓ (3,879,435)	-3.67%
	ENERGY	REVENUE	2,066,390	1,657,671	↑ \$408,719	24.66%	10,946,069	10,735,564	↑ \$210,505	1.96%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$11,504	\$7,459	↑ \$4,045	54.23%	\$31,920	\$28,058	↑ \$3,862	13.76%
11.	TOTALS Line 1 (Operating State)	REVENUE	\$2,077,894	\$1,665,130	↑ \$412,764	24.79%	\$10,977,989	\$10,763,623	↑ \$214,367	1.99%
12.	AVG REVENUE PER KWH SOLD		0.0941	0.0951	↓ (\$0.0010)	-1.05%	0.1075	0.1015	↑ \$0.0060	5.91%

PCA CREDIT

PCA ACCM EXCESS \$98,321.07

TransCanada - 18.7% Decrease

Dairy - 1.9% Increase

14-Jul-23

KWHSTATS

**BUTLER PUBLIC POWER DISTRICT**

**INVESTMENT ANALYSIS**

**AS OF: JUNE 2023**

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,140.80
Resco - Patronage Capital		123.15				27,290.00
NISC - Patronage Capital		123.16				6,007.57
NRTC - Patronage Capital		123.17				19,947.18
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				57,061.75
NRTV - Patronage Capital		123.20				295,252.18
<b>TOTAL FOR LINE 7</b>					Line 8 - B/S	<b>\$613,721.96</b>
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
<b>TOTAL FOR LINE 8</b>					Line 9 - B/S	<b>\$2,000.00</b>
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
<b>TOTAL FOR LINE 9</b>					Line 10 - B/S	<b>\$321,654.00</b>
Bond Debt Service Funds		127.00				\$0.00
<b>TOTAL FOR LINE 11</b>					Line 13 - B/S	<b>\$0.00</b>
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$21,221.73
Cornerstone (Malmo) - (General)		131.30				4,045.37
Cornerstone (Rising City) - (General)		131.40				5,960.23
Bank Of The Valley (General & Operating)		131.7 & 131.99				1,239,191.62
Bank Of The Valley (Petty Cash)		135.00				1,100.00
<b>TOTAL FOR LINE 13</b>					Line 15 - B/S	<b>\$1,271,518.95</b>



**BUTLER PUBLIC POWER DISTRICT**

**TEMPORARY INVESTMENTS**

**JUNE 2023**

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9148	136.00	09/23/22	10 MOS	4.43%	7/15/2023	\$250,000.00	
CFC-Medium Term Note	9149	136.00	09/23/22	11 MOS	4.45%	8/15/2023	\$250,000.00	
CFC-Medium Term Note	9155	136.00	10/11/22	10 MOS	4.52%	8/15/2023	\$250,000.00	
CFC-Medium Term Note	9153	136.00	10/03/22	11 MOS	4.54%	9/15/2023	\$250,000.00	
CFC-Medium Term Note	9194	136.00	11/01/22	11 MOS	4.66%	10/15/2023	\$250,000.00	
CFC-Medium Term Note	9280	136.00	12/28/22	11 MOS	4.78%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9197	136.00	11/09/22	12 MOS	4.72%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9233	136.00	11/15/22	13 MOS	4.77%	12/15/2023	\$250,000.00	
CFC-Medium Term Note	9125	136.00	08/23/22	17 MOS	3.90%	1/15/2024	\$250,000.00	
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
<b>Total of MTN/Select Note/CP &amp; CD Investments</b>		136.00					<b>\$4,750,000.00</b>	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,074.19	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 1,165,935.50	
Temporary Restricted Debt Service		136.05					\$0.00	
<b>TOTAL TEMPORARY INVESTMENTS</b>						Line 19 - B/S	<b>\$5,926,009.69</b>	

<b>TOTAL CONSTRUCTION FUNDS</b>						Line 17 - B/S	<b>\$0.00</b>	

**SHORT TERM NOTES**

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	



INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9149	\$ 250,000.00	11 MOS	4.45%	09/23/22	08/15/23	
CFC-Medium Term Note	9155	\$ 250,000.00	10 MOS	4.52%	10/11/22	08/15/23	
CFC-Medium Term Note	9153	\$ 250,000.00	11 MOS	4.54%	10/03/22	09/15/23	
CFC-Medium Term Note	9194	\$ 250,000.00	11 MOS	4.66%	11/01/22	10/15/23	
CFC-Medium Term Note	9280	\$ 250,000.00	11 MOS	4.78%	12/28/22	11/15/23	
CFC-Medium Term Note	9197	\$ 250,000.00	12 MOS	4.72%	11/09/22	11/15/23	
CFC-Medium Term Note	9233	\$ 250,000.00	13 MOS	4.77%	11/15/22	12/15/23	
CFC-Medium Term Note	9125	\$ 250,000.00	17 MOS	3.90%	08/23/22	01/15/24	<b>MTN INTEREST PAID SEMI ANNUALLY</b>
CFC-Medium Term Note	9278	\$ 250,000.00	14 MOS	4.80%	12/22/22	02/15/24	
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

**TOTAL TEMPORARY INVESTMENTS**

**\$ 4,750,000.00**

CFC-Investment Desk 800-424-2955 (NE 059)

MTN Investment Desk 800 424 2954 x1750

Select Notes-Reinvest need to call (1) day in advance of maturity

**BUTLER PUBLIC POWER DISTRICT  
CREDIT CARD EXPENDITURES**

07/25/23

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A.	Lineworkers Rodeo Registration (2)	\$ 350.00	350.00
	Safety Manual	\$ 54.12	404.12
	Impact Wrenches (2) Ratchets (2) Grinder (1)	\$ 947.97	1,352.09
	Impact Wrench Kits (2)	\$ 55.87	1,407.96
	Cordless Grease Gun	\$ 187.06	1,595.02
	Safety Mtg Meal Supplies	\$ 40.72	1,635.74
S. Hlavac	On Call Meal (6 meals - 2 guys)	\$ 78.38	1,714.12
Mark K.	Uber Charges (reimbursed w/cash \$70--7/6/23)- CFC Forum (reimbursed 38.52)	\$ 185.97	1,900.09
	Hotel - NREA Summers Mgr Meeting, McCook	\$ 266.76	2,166.85
	Parking-Airport - CFC Forum- (\$16.80 Reimbursed)	\$ 33.50	2,200.35
	Hotel - CFC Forum- Seattle, WA (Reimbursed \$699.88)	\$ 1,749.70	3,950.05
	Zoom Mtg Service	\$ 17.19	3,967.24
Brandon S.	Fuel T10	\$ 73.34	4,040.58
Glenn B.	Tree Sprayers (12)	\$ 218.58	4,259.16
Austin Z.	Fuel T20	\$ 74.00	4,333.16
Kasey K.	Microsoft Licenses	\$ 414.15	4,747.31
	ESI Truck Hosting	\$ 984.15	5,731.46
	Cell Phones/Sub Monitoring/Ipad Services	\$ 1,544.95	7,276.41
	Pers Charge - wrong card used (Reimbursed on 6/28/2023)	\$ 60.20	7,336.61
Tyler H.	On Call Meal (4 meals - 2 guys)	\$ 40.60	7,377.21
Tori L.	Stara Retirement Gift	\$ 150.00	7,527.21
	Electronic Newsletter	\$ 65.00	7,592.21
	Laminating Supplies	\$ 278.32	7,870.53
Mark K.	Pynt to US BANK - pers.charges ck #3360- Federated Meeting	\$ (755.20)	
	Hotel \$699.88/\$16.80 Parking/\$38.52 Uber		
	<b>US BANK VISA</b>	<b>PAYMENT CK #37217</b>	<b>\$7,115.33</b>
		<b>TOTAL CREDIT CARDS- JUN 2023</b>	<b>\$7,870.53</b>

**BUTLER PUBLIC POWER DISTRICT**

**JUNE 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37172	6/22/2023	DAKOTA RIGGERS & TOOL SUPPLY	1,587.31	WINCHLINE
37173	6/22/2023	DC DOOR COMPANY	85.00	POLEYARD GATE REPAIR
37174	6/22/2023	FEDERATED RURAL ELECTRIC	29,310.00	WORKERS COMP PREMIUM 7/1/23-7/1/24
37175	6/22/2023	H2 EQUIPMENT LLC	1,503.23	SKIDLOADER A/C REPAIRS
37176	6/22/2023	HYDRAULIC EQUIPMENT SERVICE	63.06	SWITCH TOGGLES (QTY 2)
37177	6/22/2023	JERRYS ELECTRIC INC	13,845.00	REFURBISH TRANSFORMERS (QTY 20)
37178	6/22/2023	LANDIS+GYR TECHNOLOGY, INC.	3,691.65	COMMAND CENTER HOST FEES JUNE 2023 \$992
				LOAD MGMT HOST FEES MAY/JUNE 2023 \$2,700
37179	6/22/2023	MIDWEST SPRAY TEAM	3,677.00	SUBSTATION/POLE YD VEG CONTROL- ANNUAL
37180	6/22/2023	NEBRASKA PUBLIC POWER DIST	39,623.15	TRANSFORMER TESTING (QTY 3)- TULS DAIRY
37181	6/22/2023	NEBRASKA RURAL ELECTRIC ASSOCIATION	1,262.85	NE MAGAZINE JUNE 2023 \$153; KWH METER SCHOOL (QTY 2) \$200;
				RUBBER GLOVE SCHOOL (QTY 2) \$550; EMPLOYMENT LAW (QTY 2) \$360
37182	6/22/2023	NRECA	25,267.53	R & S CONTRIBUTION
37183	6/22/2023	NRECA	3,440.16	GROUP HEALTH ADMN FEES
37184	6/22/2023	NRECA	1,470.57	R & S PLAN ADMN FEES
37185	6/22/2023	NRECA GROUP BENEFITS TRUST	48,527.22	GROUP BENEFITS
37186	6/22/2023	PITNEY BOWES GLOBAL	519.72	POSTAGE MACHINE LEASE (QTRLY)
37187	6/22/2023	STEAGER JORDAN	913.75	CONTRACT CLEANING
37188	6/22/2023	SYPAL'S TREE SERVICE	41,444.28	59-2 E.CIRC PART BILL/CHEMICALS (6 MILES)
37189	6/22/2023	TRIPLE S SERVICE LLC	185.00	GARBAGE SERVICE - JUNE 2023
37190	6/22/2023	WINDSTREAM	1,031.12	INTERNET/FAX LINES
37191	6/30/2023	METLIFE	35.36	INSURANCE PREMIUMS
37192	6/30/2023	AFLAC	1,061.00	INSURANCE PREMIUMS
37193	7/7/2023	BESCH MATTHEW	79.33	OVERPAYMENT REFUND
37194	7/7/2023	BALDWIN POLE MISSISSIPPI LLC	64,460.50	POLES 65-2 (QTY 17) \$45,734, 70-1 (QTY 5) \$15,825, 40-4 (QTY 5) \$2,901
37195	7/7/2023	BURESH LAWN CARE LLC	2,500.00	SUBSTATION MOWING- MAY/JUNE
37196	7/7/2023	BUTLER COUNTY AG SOCIETY	150.00	ADVERTISEMENT FAIR 2023- REIMBURSED BY ENERGYWISE
37197	7/7/2023	COOPERATIVE BENEFIT ADMIN	337.50	FEE FUNDING
37198	7/7/2023	D-SIGN SHOP	12.90	SAFETY IMPROVEMENT PLAN 2023
37199	7/7/2023	DAVID CITY ACE HARDWARE	238.26	MONTHLY CHARGES
37200	7/7/2023	DAVID CITY UTILITIES	1,238.76	UTILITIES (WATER \$761, SEWER \$478)
37201	7/7/2023	FIRST IMPRESSIONS LLC	798.19	PARADE GIVEAWAYS (REIMBURSED BY ENERGYWISE)
37202	7/7/2023	FRONTIER COOPERATIVE	2,585.51	MONTHLY CHARGES (FUEL & ROUND UP)
37203	7/7/2023	HINRICHS BROOKE	144.12	MILEAGE/PARKING
37204	7/7/2023	JACKSON SERVICES INC	162.11	MONTHLY CHARGES
37205	7/7/2023	LAVICKY TORI	104.28	MILEAGE/FRAE LABOR LAW POSTER
37206	7/7/2023	LINCOLN JOURNAL STAR	66.72	BOARD MTG NOTICES/VACANCY NOTICE

**BUTLER PUBLIC POWER DISTRICT**

**JUNE 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37207	7/7/2023	NEBRASKA RURAL ELECTRIC ASSOCIATION	430.00	URD SCHOOL - (QTY 2)
37208	7/7/2023	NORTHSIDE INC	30,583.97	FUEL \$5,545; DOLLY/KATHY RETIREMENT PARTY MEAL/DRINKS \$1,319; OTHER MISC \$749
				OIL CHANGE FILTERS (T-4, T-10, T-6, T-3) \$1,639; BATTERY REPLACE (T-3) \$632;
				TRANSFER CASE REPAIR (T-4) \$15,115; TIRE/WHEEL ALIGNMENT (T-11) \$1,694;
				WIRE/HYDRAULIC HOSE REPAIR FROM FIRE (T-4) \$3,069; MUFFLER EXHAUST (T-7) \$822
37209	7/7/2023	ONE CALL CONCEPTS INC	87.18	LOCATE FEES
37210	7/7/2023	ONLINE INFORMATION SERVICES	85.76	UTILITY EXCHANGE REPORTS
37211	7/7/2023	PROTECTIVE EQUIPMENT TESTING	3,230.00	LEVEL 1 TRUCK TESTING (QTY 9)- SEMI ANNUAL
37212	7/7/2023	RERUCHA AG AND AUTO SUPPLY	315.40	MONTHLY CHARGES
37213	7/7/2023	RESCO	7,740.00	#4 STRANDED JUMPER WIRE (QTY 2,000)
37214	7/7/2023	SAUNDERS COUNTY AG SOCIETY	150.00	ADVERTISEMENT FAIR 2023- REIMBURSED BY ENERGYWISE
37215	7/7/2023	STAPLES BUSINESS ADVANTAGE	458.20	MONTHLY CHARGES
37216	7/7/2023	TIIGA INC	258.00	HYDRATION DRINK MIX
37217	7/7/2023	U.S. BANK	7,115.33	MONTHLY CHARGES- CREDIT CARD
37218	7/7/2023	VAN DIEST SUPPLY COMPANY	4,961.13	PATHFINDER II - 100 GAL
37219	7/7/2023	VVS CANTEEN	126.12	COFFEE SUPPLIES
37220	7/7/2023	WAHOO/WAVERLY/ASHLAND	36.22	BOARD MEETING NOTICE
37221	7/11/2023	BORDER STATES INDUSTRIES INC	24,191.68	ARRESTOR 10KV URD ELBOW (QTY 12) \$1,181; MAIN ITEMS \$1,645
				REPLACEMENT SUSP METERS (QTY 42) \$3,612; CURRENT TRANS (QTY 3) \$5,219
				GRIDS 2SE METERS (QTY 24) \$7,824; TERM SOCKET 200 AMP (QTY 10) \$2,255
				TERMINATOR 15 KV URD (QTY12) \$1,143; TERM BOX (QTY 2) \$756
37222	7/11/2023	BUTLER COUNTY WELDING	35.48	MONTHLY CHARGES
37223	7/11/2023	CENTRAL VALLEY AG COOPERATIV	285.84	MONTHLY CHARGES- FUEL FOR TRUCKS
37224	7/11/2023	DIDIERS GROCERY, INC	132.72	MONTHLY CHARGES
37225	7/11/2023	DUTTON-LAINSON COMPANY	21,127.79	15KV UG TERMINATORS (QTY 30) \$2,361; CONDUCTOR (QTY 38,510) \$16,963
				1/0 URD ELBOW LOAD BREAK (QTY 30) \$1,872; CREDIT FOR RETURNS -\$529
				URD STEEL APP MT (QTY 15) \$460
37226	7/11/2023	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37227	7/11/2023	HEIN RALPH E JR	400.00	HEAT PUMP REBATE
37228	7/11/2023	HUSKER ELECTRIC SUPPLY CO	15,062.53	CONDUCTOR (QTY 3000) \$6,651; CUTOUT 1 SHOT (QTY 20) \$1,876
				MAINTENANCE ITEMS \$1,584; CONNECTORS (QTY 700) \$3,711
				CABLE SUPPORT URD GRIPS (QTY 18) \$967
37229	7/11/2023	KIRBY, MARK J	805.98	2ND QUARTER EXPENSE REPORT
37230	7/11/2023	NE CHAMBER OF COMMERCE	425.00	MEMBERSHIP DUES
37231	7/11/2023	NEBRASKA POWER REVIEW BOARD	2,612.09	2023 ASSESMENT
37232	7/11/2023	NISC	180.41	REMIT PLUS SUPPORT

**BUTLER PUBLIC POWER DISTRICT**

**JUNE 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37233	7/11/2023	PITNEY BOWES PURCHASE POWER	500.00	POSTAGE
37234	7/11/2023	R V W INC	7,689.15	AGP 69KV TRANSMISSION (WO 22118) \$364; TULS RENEWABLE ENERGY (WO 23028) \$1,741
				MISC ENGINEERING GIS \$1,108; TULS RENEWABLE ENERGY (WO 22205) \$3,258;
				AGP 34.5 KV TRANSMISSION (WO 22119) \$205;
				<b>DWIGHT/NORRIS 69 KV TIE LINE (WO 22131) \$1,013</b>
37235	7/11/2023	REARDON LAWN & GARDEN INC	177.49	CHAINSAW REPAIR
37236	7/11/2023	SKARSHAUG TESTING LAB INC	918.62	VILLAGE OF PRAGUE \$249; GLOVES/TESTING/REPLACEMENTS (QTY 24) \$669
37237	7/11/2023	SOLIS PEDRO A	112.03	FINAL BILL - CREDIT BALANCE REFUND
37238	7/11/2023	UNITED PARCEL SERVICE	212.93	MONTHLY CHARGES
37239	7/11/2023	WASTE CONNECTIONS OF NE INC	60.00	ROLL OFF RENTAL FEE
37240	7/11/2023	WESCO DISTRIBUTION, INC	258,046.54	CONDUCTOR 4/0 T2 (QTY 48,552) \$93,635; 500 KVA TRANSFORMER & BOX PAD (QTY 1) \$53,320
				STATIC SHOE FERROUS QUADRANT (QTY 10) \$445; 1/0 15KV CONDUCTOR (QTY 11,000) \$53,213
				UM6 FEEDTHRU 4 POINT (QTY 10) \$2,795; MAIN ITEMS \$2,646,
				TIES PREFORMED WRAPLOCK (QTY 250) \$2,550; 150 TRANSFORMER W/ BOX PAD (QTY 1) \$31,498
				URD SECTION CABINET 3 PHASE (QTY 4) \$6,280; ARRESTOR LIGHTNING COMB CUTOUT (QTY 36) \$9,288
				ELBOW LOAD BREAK (QTY 15) \$1,435; 46 15KV TERMINATOR (QTY 15) \$943
37241	7/11/2023	WEX BANK	1,429.86	MONTHLY CHARGES- FUEL FOR TRUCKS
37242	7/11/2023	WILSON CREEK FARMS, INC	360.00	LIGHTING REBATE
37243	7/12/2023	UNITED STATES TREASURY	105.00	FEDERAL EXCISE TAX- 2023
37244	7/17/2023	BJ'S HARDWARE, INC	10.74	GORILLA TAPE
37245	7/17/2023	CLINE WILLIAMS WRIGHT	369.00	PROFESSIONAL FEES
37246	7/17/2023	IP PATHWAYS	2,161.14	DISASTER RECOVER - JUNE 2023
37247	7/17/2023	MERIDIAN COOPERATIVE INC	15,547.53	MONTHLY CHARGES \$14,988; CREDIT CARD MACHINE \$560
37248	7/17/2023	REHMER AUTO PARTS INC	19.88	MONTHLY CHARGES
37249	7/17/2023	VERIZON CONNECT NWF INC	259.04	AVL MONTHLY - JUNE

<b>TOTAL CHECKS</b>	<b>702,334.17</b>
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**BUTLER PUBLIC POWER DISTRICT**

**JUNE 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81343	7/21/2023	NEBRASKA ELECTRIC G&T	1,307,195.34	PURCHASED POWER
91850	6/15/2023	CHASE NYC BANK	185,000.00	2020 BOND PRINCIPAL
91851	6/15/2023	CHASE NYC BANK	6,618.75	2020 BOND INTEREST PMT
91852	5/31/2023	RECORDED WITH MAY EXPENSES		
91853	6/20/2023	US DEPT OF THE TREASURY	26,648.22	FEDERAL WITHHOLDING
91854	6/20/2023	NRECA	12,532.16	401K
91855	6/20/2023	NEBRASKA DEPT OF REVENUE	11,288.80	STATE W/H
91856	6/20/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91857	6/22/2023	RECORDED WITH MAY EXPENSES		
91858	7/3/2023	RECORDED WITH JULY EXPENSES		
91859	6/30/2023	US DEPT OF THE TREASURY	26,468.05	FEDERAL WITHHOLDING
91860	6/30/2023	NRECA	12,532.17	401K
91861	6/30/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91862	6/30/2023	COOPERATIVE BENEFIT ADMIN	6,318.63	CBA REIMBURSEMENT- JUNE
91863	7/20/2023	NEBRASKA DEPT OF REVENUE	74,756.08	SALES TAX- JUNE

**TOTAL ACH** **1,670,193.20**

FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9493	9499	06/01/2023-06/15/2023	3,326.05	PAYROLL - BOARD
9500	9526	06/01/2023-06/15/2023	62,237.90	PAYROLL- EMPLOYEES
9527	9553	06/16/2023-06/30/2023	64,711.01	PAYROLL- EMPLOYEES

**TOTAL DIRECT DEPOSIT** **130,274.96**

**TOTAL** **2,502,802.33**

**BUTLER PUBLIC POWER DISTRICT**

**DIRECTORS PER DIEM/EXPENSES**

**JUNE**

**2023**

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	L DAUEL	D CROOK	J SCHMID	
<b>JUNE PER DIEM</b>	<b>425.00</b>	<b>825.00</b>	<b>425.00</b>	<b>425.00</b>	<b>425.00</b>	<b>500.00</b>	<b>425.00</b>	\$ 3,450.00
YTD - PER DIEM	\$ 2,950.00	\$ 2,925.00	\$ 2,100.00	\$ 3,150.00	\$ 2,750.00	\$ 3,400.00	\$ 2,950.00	\$ 20,225.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
<b>JUNE EXPENSES</b>	<b>\$ 10.48</b>	<b>\$ 166.76</b>	<b>\$ 13.10</b>	<b>\$ 37.34</b>	<b>\$ 35.37</b>	<b>\$ 14.41</b>	<b>\$ 17.03</b>	\$ 294.49
YTD EXPENSES - TRAVEL ETC	\$ 271.09	\$ 516.84	\$ 52.40	\$ 762.58	\$ 314.40	\$ 211.38	\$ 632.04	\$ 2,760.73
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
<b>TOTAL PER DIEM &amp; EXPENSES BY DIRECTOR</b>	<b>\$ 3,221.09</b>	<b>\$ 3,441.84</b>	<b>\$ 2,152.40</b>	<b>\$ 3,912.58</b>	<b>\$ 3,064.40</b>	<b>\$ 3,611.38</b>	<b>\$ 3,582.04</b>	<b>\$ 22,985.73</b>

<b>INDIRECT EXPENSES:</b>								
HEALTH/AD&D INSURANCE-BOARD								\$ 13,617.94
HEALTH/AD&D INSURANCE-PAPIK								\$ -
DIRECTOR TRAINING								\$ 1,374.48
BOARD MTNG-PAPIK								\$ -
BOARD MTNG MEALS/SNACKS								\$ 878.10
ANNUAL MTNG COSTS								\$ -
ELECTION COST SHARE								\$ -
DIRECTOR T-SHIRTS								\$ -
RURAL ELECTRIC MAGAZINE SUB								\$ -
BOARD MTNG NOTICES								\$ 300.73
LEGISLATIVE MTNG COSTS								\$ -
MISC (Board Photos/Term Notices)								\$ 57.88
TREASURERS BOND								\$ 375.00
								<b>\$ 16,604.13</b>
								<b>\$ 39,589.86</b>

BUTLER PUBLIC POWER DISTRICT  
 FUEL PURCHASED REPORT

2023

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,845.08	\$6,292.93	\$5,015.46	\$6,518.03	\$5,987.27	\$5,545.09							\$ 32,203.86
STOP INN	\$1,358.10	\$ 730.77	\$1,006.41	\$1,450.20	\$1,474.21	\$1,429.86							\$ 7,449.55
FRONTIER COOP	\$ 661.88	\$1,338.89	\$2,331.90	\$1,800.66	\$ 616.62	\$2,473.01							\$ 9,222.96
BELLWOOD	\$ -	\$ -	\$ -	\$ 67.49	\$ -	\$ -							\$ 67.49
PRAGUE	\$ -	\$ -	\$ -	\$ 55.84	\$ -	\$ -							\$ 55.84
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
CVA-RC/ULY	\$ 163.90	\$ 354.58	\$ 235.86	\$ -	\$ -	\$ 285.84							\$ 1,040.18
VALPARAISO	\$ 93.19	\$ -	\$ -	\$ -	\$ 226.39	\$ -							\$ 319.58
RC PIT STOP	\$ -	\$ -	\$ -	\$ 73.30	\$ -	\$ 147.34							\$ 220.64
AVE PRICE/GAL	\$ 4.07	\$ 4.22	\$ 3.62	\$ 3.80	\$ 3.59	\$ 3.32							
TOTALS	5,122.15	8,717.17	8,589.63	9,965.52	8,304.49	9,881.14	0.00	0.00	0.00	0.00	0.00	0.00	\$ 50,580.10

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE



## Net Metering Report -- 2023

### Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund		
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit			
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	-1651	-\$64.39	-354	-\$17.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2005	-\$81.74	\$0.00		
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00		
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	-17.6	-\$68.64	-120	-\$4.68	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-137.6	-\$73.32	\$0.00		
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-1129	-\$55.32	-1193	-\$58.46	-888	-\$45.29	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3210	-\$159.07	\$0.00		
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-971	-\$47.58	-823	-\$40.33	-628	-\$32.03	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2422	-\$119.94	\$0.00		
Solar	20**	NO	1502244110	0	\$0.00	-820	-\$40.18	-1425	-\$69.83	-3022	-\$148.08	-2476	-\$121.32	-2214	-\$112.91	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-9957	-\$492.32	\$0.00		
Solar	8	R	1601023038	0	\$0.00	-48	-\$2.35	-254	-\$12.45	-606	-\$32.34	-389	-\$19.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1297	-\$66.20	\$0.00		
Solar	17	NO	1601165110	0	\$0.00	-639	-\$31.31	-740	-\$36.26	-1682	-\$82.42	-1430	-\$70.07	-818	-\$41.72	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-5309	-\$261.78	\$0.00		
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	-108	-\$5.29	-1004	-\$49.20	-1023	-\$50.13	-967	-\$49.32	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3102	-\$153.94	\$0.00		
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	-1577	-\$77.27	-866	-\$42.43	-1069	-\$54.52	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3512	-\$174.22	\$0.00		
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	-960	-\$47.04	-425	-\$20.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1385	-\$67.87	\$0.00		
Solar	25*****	NO	1604223100	0	\$0.00	-684	-\$33.52	0	\$0.00	-2878	-\$141.02	-3423	-\$167.73	-2718	-\$138.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-9703	-\$480.89	\$0.00		
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-304	-\$14.90	-806	-\$39.49	-1461	-\$71.59	-1114	-\$56.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3685	-\$182.79	\$0.00		
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-589	-\$28.86	-326	-\$16.63	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-915	-\$45.49	\$0.00		
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	\$0.00		
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-681	-\$33.37	-98	-\$5.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-779	-\$38.37	\$0.00		
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	\$0.00		
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-56	-\$2.74	-607	-\$29.74	-725	-\$35.53	-1025	-\$52.28	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2413	-\$120.29	\$0.00		
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00		
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-301	-\$14.75	-73	-\$3.58	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-374	-\$18.33	\$0.00		
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	-313	-\$15.34	-870	-\$42.63	-672	-\$32.93	-493	-\$25.14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2348	-\$116.04	\$0.00		
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00		
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-781	-\$38.27	-385	-\$19.64	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1166	-\$57.91	\$0.00		
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-470	-\$23.03	-721	-\$36.77	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1191	-\$59.80	\$0.00		
<b>Totals</b>				0	\$0.00	-2191	-\$107.36	-3200	-\$156.81	-18257.6	-\$948.53	-18016	-\$881.61	-13748	-\$701.16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-55413	-\$2,795.47	\$0.00		

\*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

\*\*Changed from 20.5 to 20 as per John 9.25.19

\*\*\*Changed from 15.6 to 15 as per John 9.25.19

\*\*\*\*Changed from 12 to 20 as per John 9.25.19

**Policy Number 214**  
**FINANCIAL POLICY STATEMENT**

I. PURPOSE

To provide guidelines and direction from the Board of Directors to Management in order to maintain a sound financial position and provide for the security of the financial resources of the District.

II. POLICY CONTENT

The District is a public corporation and political subdivision of the State of Nebraska and will at all times be operated under the laws of the State for the mutual benefit of its customers. In addition to these legal requirements, the District is guided in its operations by regulations and operational practices prescribed by various regulatory bodies and/or lender(s). Beyond these legal, regulatory, and lending requirements, the District has an obligation to its customers to ensure the financial integrity of the District so that it can provide safe, low cost and reliable electric service consistent with prudent business practices not only for today, but into the future.

III. PROVISIONS

A. In order to maintain a sound financial position and provide for the most effective management and security of the financial resources of the District, the Board directs the General Manager to create and/or update or see to the creation and/or updating of the following planning documents (see Appendix 707). These documents shall be created/updated on a regular basis and reviewed annually. All documents shall be reviewed and approved by the Board of Directors. Note that from time to time there may be other planning documents not included below that may be necessary to meet this policy's intent.

<b>PLANNING DOCUMENTS</b>
Capital Additions Budget
5 Year Construction Work Plan / Sub-T Plan
Long Term Debt
Debt Service
Annual Budget
Financial Forecast
Cost of Service
Wheeling Analysis

*\*Note: The above planning documents shall be changed annually as recommended by the Manager and approved by the Board*

BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA

The District shall use all resources at its disposal to assist in preparing the aforementioned planning reports. These resources shall include, but are not limited to: annual independent audit; CFC Key Ratio Trend Analysis (KRTA), Nebraska Electric G&T Co-op Statistical Comparisons (NEG&T); historical operating statements, balance sheets and cash flow analyses; and cost of service study.

B. Management shall operate the District so that its financial operating results are within the following goals and parameters as established by the Board of Directors.

1. Equity Ratio

In order to minimize the risks associated with insolvency and maintain an optimal cost of capital, the Board of Directors and management shall strive to maintain an equity ratio of 60%. Equity ratio is defined as Total Margins & Equity divided by Total Assets & Other Debits, as calculated by KRTA #16.

2. Times Interest Earned Ratio (TIER) and Debt Service Coverage (DSC)

In accordance with the Supplemental Revenue Bond Resolution, the district shall maintain a minimum TIER ratio of 2.0 and a minimum DSC ratio of 2.25. TIER is a primary indicator of a utility's financial health and is calculated by KRTA # 6. DSC is defined as the sum of Depreciation, Interest on Long-Term Debt, and Margin, divided by billed debt service (principal & interest payments), as calculated by KRTA #12.

3. Short Term Debt

The General Manager shall consider and discuss establishing a line-of-credit for interim or bridge financing with the board on a case-by-case basis. The District shall maintain a line-of-credit for short-term operating purposes in an amount not to exceed \$1,500,000 for term which shall not exceed twelve (12) months. The District shall maintain an emergency line-of-credit in an amount not to exceed \$4,800,000 for term which shall not exceed sixty (60) months to support the capital and operating needs of emergency storm recovery efforts.

4. Cost of Service Study

Management and the Board of Directors shall strive to maintain a fair, equitable and risk rated balance between the collection of revenue and incurring of expenses between all revenue classes. This balance shall be determined through completion of an industry accepted cost-of-service study, completed on a regular basis, but no less frequently than once every 3 years.

5. Days of Cash Requirement

To help assure timely completion of capital improvements and enable the District to meet its financial obligations, the Board of Directors shall strive to maintain a minimum days of cash. The range, for days of cash shall be between 100 to 135 days. **Days of cash** is defined as the number of days that an organization can continue to pay its operating expenses, given the amount of cash available. Cash equivalents shall include investments, debt reserves, construction funds, and general funds.

### Days of Cash Formula

Formula				
	Projected Expenses	/	Cash Balance	= XYZ
	365 Days	/	XYZ	= Days of Cash
<u>Example</u>	\$16,306,675	/	\$3,281,073	= 4.97
	365	/	4.97	= 73 Days of Cash

#### 6. Investments – General Funds and Other Liquid Assets

Optimal management of public power districts (PPDs) includes the fiduciary responsibility of selecting appropriate investments for general funds and other liquid assets. Typically, these investments are of low risk and high liquidity in order to ensure payment of current liabilities as they become due. Management shall consider an investment strategy regarding the district’s general funds and other liquid assets. The investment strategy shall include the following:

a. Risk Tolerance

Understand the willingness and ability for the District to assume risk. For PPDs, risk tolerance should be low since these investments are typically needed to pay current liabilities

b. Constraints

**Time Horizon:** Identify the time horizon of the investments. For the PPDs, the time horizon may be short since these investments are typically needed to pay current liabilities.

**Liquidity:** Identify immediate and ongoing liquidity needs. For PPDs, these investments should be liquid in order to be available to pay current liabilities.

**Laws and Regulations:** Identify legal and regulatory issues governing investment activity.

BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA

Unique Circumstances: Identify any special needs of the District.

c. Return

Identify the expected rate of return based on the requirements stated above. For PPDs, the return on these investments is of secondary importance to risk tolerance, time horizon and liquidity in order to ensure payment of current liabilities.

Suggested investments for general funds and other liquid assets shall include the following:

- (1) Securities issued or guaranteed as to payment of principal and interest by the United States Government. These include, for example, Treasury bills, bonds and notes which are direct obligations of the United States Government (“U.S. Government Securities”).
- (2) Examples of obligations issued or guaranteed as to payment of principal and interest by agencies or instrumentalities of the United States Government (“Federal Agency Securities”), include, Federal Intermediate Credit Banks, Federal Home Loan Banks, the Federal National Mortgage Association, and the Farmers Home Administration. Such securities will include those supported by the full faith and credit of the United States Treasury, as well as those supported only by the credit of the issuing agency or instrumentality.
- (3) Certificates of deposit and time deposits in compliance with applicable laws in financial institutions insured by the Federal Deposit Insurance Corporation (FDIC). Each separate financial institution must be approved as a depository of District funds by the Board of Directors. Deposits in excess of the FDIC coverage (\$250,000) is permitted if the institution covers the excess with a pledge of bank investments to be held in joint custody with the District in an amount no less than the amount by which the FDIC coverage is exceeded.
- (4) Investment in the Nebraska Public Agency Investment Trust (NPAIT) shall be permitted as NPAIT can only invest in instruments in which public agencies are permitted to invest funds under Nebraska law.
- (5) Investment in Nebraska Cooperative Liquid Assets Securities System (Nebraska CLASS) shall be permitted as it was “Established by interlocal agreement in accordance with the Nebraska law permitting local governments to pool funds as per Nebraska R.S. 13-801 and 13-827” (Overview – Nebraska Class 05/16/2023).
- (6) Unsecured investments offered by the National Rural Utilities Cooperative Finance Corporation (CFC). CFC was started in 1969 by the rural electric systems and is cooperatively owned by those systems. CFC's Daily Fund

BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA

offers owners a highly flexible, "money market" type of investment account for cash surpluses to which the owner may need ready access. The fund allows owners to earn stronger returns on their short-term cash surpluses without tying the funds to any set maturity.

(7) Any other type of investment now or hereafter authorized by the Board of Directors.

- C Management shall prepare an annual Financial Budget. This Budget shall be prepared for the ensuing fiscal year and shall be available to the Board of Directors at the November monthly board meeting. Final approval shall take place at the December monthly board meeting. The Budget shall include assumptions used to prepare the Budget; expected Monthly Revenues, Power Costs, Maintenance and Operational Expenses, Capital Additions projects, with a detailed description including finance estimates for these projects, Debt Service and the Fiscal Policy for review.
- D. From time to time, management shall prepare, or cause to be prepared, a Financial Forecast used for looking ahead and projecting future financing requirements (bond issues) and rate increases. The forecast's first year will contain financial data from the annual budget referenced above. The Financial Forecast shall include and comply with all of the financial goals and parameters previously identified in this policy and its summary shall be reported to the Board of Directors. The Financial Forecast shall, at a minimum, contain the following projections: wholesale rates, capital additions (constructions work plans & joint subtransmission plans with NPPD), load growth, operating revenue, expenses, cash reserves, and debt coverage ratios.
- E. If the financial goals in paragraph B conflict with each other to such a degree that the financial forecast cannot reasonably achieve all of them at the same time, the General Manager shall communicate the conflict(s) to the Board of Directors. The Board shall, with the General Manager's guidance, discuss and resolve these conflicts.
- F. Management may from time to time engage the services of a rate consultant for the purpose of conducting cost of service, financial forecast and rate design studies. Prior to taking any action on rates as recommended by a rate consultant, the Board shall be fully advised of the results of the cost of service study and the recommended rates. Prior to making any adjustments in rates, the Board will consider the financial goals for the District as established from time to time.

#### IV. RESPONSIBILITY

- A The Board is responsible for: (1) reviewing, discussing, and evaluating the General Manager's recommendations for the Financial Policy Statement; (2) approving this policy as presented or amended; (3) reviewing and evaluating this policy annually; (4) revising this policy as circumstances warrant.

BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA

- B. The General Manager is responsible for implementing this policy and for overseeing the development of the practices and procedures necessary to maintain the financial integrity of the District.
- C. The General Manager is responsible for recommending revisions to this policy to the Board of Directors as circumstances warrant.
- D. The Board of Directors and General Manager are responsible for assuring compliance with this policy.

Dated: April 10, 2009  
Revised: December 10, 2015  
May 13, 2019  
July 10, 2023

Attested: \_\_\_\_\_  
(Secretary)

## Managers' Report – August 2023

- NPPD
  - NPPD Board Meeting, July 13<sup>th</sup>
  - NPPD Ratio 88 Number is 11.7% for 2022. They now have 13.9 credits
  - Chris Langemeier of Schuyler is the New NPPD Director for Subdivision 11
  - NPPD's Proposed 2024 GFPS Rates & LP-3 Rate
  - NPPD Transmission Extension Policy Update (Old Gulf Central Site)
- Regular Items
  - NREA Advisory Committee Update from July 14<sup>th</sup> meeting
  - NREA GM Evaluation Results ([Separate Download](#))
  - Eastern Managers Meeting
  - Dawson and Nebraska Central PP & Irrigation postpone special meetings to revote on the proposed merger between the two companies
  - Power Review Board Assessment for Next Budget Year is \$2,612.09
  - Nebraska Linemen's Rodeo Update
  - Discussion of the Replacement of T-7 (Large Digger Truck)
  - Teams Meeting Update with Congressman Bacon's office that was held on July 13<sup>th</sup>
  - Received \$114.37 Capital Credit Retirement from NISC
  - Jared Storm and customer of Butler PPD will also run for the District 23 seat
  - Other Legislative District 23 News
  - Public Power State Fair Booth
- Late Items
- Upcoming Events\*\*
  - **Future Board. Mtgs. – Sept 11, Oct 10, Nov 7**
  - **July 13, NPPD Board Meeting, Norfolk**
  - **Aug 9-10, NREA Committee / Board Meeting, Scottsbluff**
  - **Aug 8-11, Federated Board Meeting, Michigan**
  - **Aug 10, NPPD Board Meeting, Columbus**
  - **Aug 17-18, NPPD Annual Customer Meeting, Kearney**
  - **Aug 22-23, NPA Annual Conference, Kearney**
  - **Sept 11, NREA Managers Meeting, Lincoln**
  - **Sept 12, NREA Legal Seminar, Lincoln**
  - **Sept 14, NE G&T Meeting, Columbus**
  - **Sept 14, NPPD Board Meeting, Columbus**
  - **Sept 26-28, NRECA Region 7 Meeting, Omaha**
  - **Nov 8-10, Federated Board Meeting, KC**





Nebraska Public Power District

*Always there when you need us*

# INTERNAL AUDIT SERVICES REPORT

To: Nebraska Public Power District

Internal Audit Services (IAS) has completed a validation of NPPD's 2022 CFC Cost Percentile. Our validation was performed in accordance with generally accepted internal auditing standards and our procedures were designed solely to validate the cost percentile of NPPD's Annual Average Wholesale Power Cost as compared to CFC Ratio 88 data and the cumulative Performance Credit balance as stated in the 2016 Wholesale Power Contract.

In our opinion, based on the procedures performed, NPPD's Percentile Rank of 11.7 and the Performance Credits Earned of 6.7 for the year 2022, as well as the cumulative Performance Credit balance of 13.9, are accurate as stated and in accordance with the 2016 Wholesale Power Contract.

Donna Starzec

Chief Audit and Ethics Officer

July 11, 2023

## 2016 Wholesale Power Contract - Performance Credit Tracking

Year of Cost Data	NPPD Percentile Rank	Amount NPPD is Below 1 <sup>st</sup> Quartile	Performance		Cumulative Performance Credits Earned	Performance Credits Utilized*	Remaining Performance Credits	Is Performance Standard Exceeded?
			Credits Earned (50% of Col. C)	Credits Earned				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
2016	28.2	0	0	0	0	0	No	
2017	26.0	0	0	0	0	0	No	
2018	26.9	0	0	0	0	0	No	
2019	29.5	0	0	0	0	0	No	
2020	23.2	1.8	0.9	0.9	0	0.9	No	
2021	12.4	12.6	6.3	7.2	0	7.2	No	
2022	11.7	13.3	6.7	13.9	0	13.9	No	
2023								
2024								
2025								
2026								
2027								
2028								
2029								
2030								
2031								
2032								
2033								
2034								
2035								

\* Equal to the amount that the NPPD percentile rank exceeds the 45th percentile (when sufficient Performance Credits are available).

# STATE OF NEBRASKA

## POWER REVIEW BOARD



**Jim Pillen**  
Governor

July 5, 2023

**Timothy J. Texel**  
Executive Director  
and General Counsel  
301 Centennial Mall South  
P.O. Box 94713  
Lincoln, Nebraska 68509-4713  
Phone: (402) 471-2301  
Fax: (402) 471-3715  
[www.powerreview.nebraska.gov](http://www.powerreview.nebraska.gov)

To Each Public Power District, Public Power and Irrigation District, Electric Cooperative Company, and Municipality Having an Electric Distribution and/or Generation System, and Registered Groups of Municipalities Operating in Nebraska.

Dear Nebraska Electric Power Supplier:

Pursuant to Neb. Rev. Stat. section 70-1020, the expenses of the Nebraska Power Review Board are met by assessing the various power suppliers operating in the State of Nebraska. Assessments are apportioned among the power suppliers in proportion to their gross income in the preceding calendar year.

The Board's budget for the fiscal year beginning July 1, 2023 is \$744,525. The assessment figure that was set by the Board and approved by the Governor for the upcoming fiscal year will be 11.923502 cents per \$1,000 of gross electrical income.

The Butler Public Power District reported that its gross income derived from the sale of electricity and related activities for calendar year 2022 was \$ 21,907,031.00. Therefore, your assessment will be the sum of \$ 2,612.09. Pursuant to Neb. Rev. Stat. section 70-1020, payment must be received within 45 days after the date of the mailing of the assessment by the Board. If payment is not received within 45 days, the statute requires that interest be charged on the outstanding amount at the current rate established by Neb. Rev. Stat. section 45-104.02. Please make your check payable to the Nebraska Power Review Board and mail the same to: Nebraska Power Review Board, P. O. Box 94713, Lincoln, Nebraska 68509. Additionally, for your convenience, you have the option of paying by check (Electronic Funds Transfer) or credit card online. There is a small fee for using a credit card. If interested visit: <http://ne.gov/go/nprb>.

Sincerely,

Timothy J. Texel  
Executive Director and General Counsel

**Frank J. Reida**  
Omaha  
Chair

**Chuck Hutchison**  
Bellevue  
Vice Chair

**MEMBERS**  
**Kristen L. Gottschalk**  
Colon

**Greg Moen**  
Norfolk

**Bridget T. Peck**  
Scottsbluff



National Information  
Solutions Cooperative  
PO Box 728  
3131 Technology Drive NW  
Mandan, ND 58554  
Phone: 866.999.6472

PLEASE DETACH AND RETAIN

No. 150931

Date: 06/30/2023

DATE	INVOICE	DESCRIPTION	GROSS	NET
02/15/2023	20230630105751	CAPITAL CREDIT RETIREMENT	114.37	114.37
	Member: 29059 BUTLER COUNTY RPPD		Totals: 114.37	114.37

THIS CHECK IS VOID WITHOUT A COLORED BACKGROUND AND WATERMARK/LINES ON THE BACK - HOLD AT ANGLE TO VIEW



National Information  
Solutions Cooperative  
PO Box 728  
3131 Technology Drive NW  
Mandan, ND 58554  
Phone: 866.999.6472

General Fund

No. 150931

77-2/913



Havre, Montana 59401

ONE HUNDRED FOURTEEN AND 37 / 100 \*\*\*\*\*

Any questions please call 701.667.6959

PAY TO THE ORDER OF  
BUTLER COUNTY RPPD  
1331 N 4TH  
DAVID CITY NE 68632

DATE	CHECK NO.	AMOUNT
06/30/2023	150931	\$*****114.37

*David J. Rembert*

*Ray Post*

29059

SIGNATURE HAS A COLORED BACKGROUND • BORDER CONTAINS MICROPRINTING

⑈ 150931 ⑈ ⑆ 091300023 ⑆ 163070436551 ⑈

June 2023

# Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
6/3/2023	5:31 PM	RAHLFS LAURA M	Poles & Arrestors		T-4	1.23	7.39	6	
6/4/2023	10:22 AM	TAR HEEL FARM, LLC	Transformer & Cutouts		T-4	2.66	2.66	1	
6/10/2023	4:24 PM	SEDLACEK RAYMOND	Transformer & Cutouts		T-15	1.83	1.83	1	
6/10/2023	10:47 PM	OSTRY MICHAEL	Trees		T-15	1.16	1.16	1	
6/19/2023	3:23 PM	TICHOTA TRAVIS N	Service Wires/OCRS		T-3, T-13	0.09	0.09	1	
6/19/2023	6:48 PM	METZNER FAMILY PARTNERSHIP	Transformer & Cutouts		T-5	1.24	2.48	2	
6/22/2023	12:33 PM	NEKUDA ERNEST JR	Animals		T-15	1.11	1.11	1	
6/22/2023	3:01 PM	PACHTA JOHN	Transformer & Cutouts		T-4	0.79	0.79	1	
6/23/2023	1:56 PM	BETZEN ELIZABETH	Clamp & Connectors		T-3	0.34	0.34	1	
6/24/2023	6:52 AM	SVOBODA VALERIAN	Transformer & Cutouts		T-1, T-15	4.36	113.36	26	
6/24/2023	9:33 AM	CHAMBERS JAMES	Unknown		T-15	2.56	5.14	2	
6/25/2023	2:19 AM	JURANEK AG	Trees		T-1, T-5	0.14	0.14	1	
6/25/2023	9:52 AM	SABATA DONNA	Clamp & Connectors		T-15	1.73	1.73	1	
6/25/2023	12:44 PM	SVOBODA ELEANOR	Service Wires/OCRS		T-15	0.71	0.71	1	
6/25/2023	3:00 PM	HOLLEY MIKE	Primary Wires		T-15	2.83	8.49	3	
6/26/2023	7:53 AM	GASTON MEGAN KELLY	Unknown		T-3, T-4, T-5	0.76	56.24	74	
6/29/2023	6:21 AM	BARTEK JAROLD J	Lightning		T-2	1.93	1.93	1	
6/29/2023	6:30 AM	SMAUS JAMES	Lightning		T-10, T-20	1.14	3.42	3	
6/29/2023	7:00 AM	MACH JOSEPH E	Lightning		T-10, T-20	0.92	2.73	3	
6/30/2023	2:48 AM	JAKUB DWAYNE	Lightning		T-13, T-15, T-20	3.19	15.95	5	
6/30/2023	2:56 AM	KUDLACEK CORY	Lightning		T-13, T-15, T-20	1.29	3.87	3	
6/30/2023	3:32 AM	DRAWL RONALD J	Lightning		T-5, T-20	1.99	5.97	3	
6/30/2023	6:58 AM	VALCAN DANIEL	Lightning		T-4, T-14	1.34	32.16	24	
6/30/2023	4:11 PM	METZNER FAMILY PARTNERSHIP	Unknown		T-2	0.76	1.52	2	

Outages: 24 Total Number of Outages	Total Reported Hours: 36.1
Total Meters as of May 31, 2023: 6,479	Total Customers Out: 167
	<b>Total Customers Hours Out: 271.21</b>