



MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

1. Call to Order and Roll Call (*point out Open Meeting Posting*)
2. General Manager Safety Briefing
3. Approval of Agenda
4. Act on Minutes of August 4, 2023 Board Meeting
5. Take action on Work Order Report
6. Act on Safety Meeting Minutes, Safety Council & Loss Control Reports
7. Consider the July 2023 Financials, Statistical, Investment & recent Expenditures
8. Discuss the 2024 Rate Adjustments from the recent Cost of Service Study
(**Separate Download**)
9. Discuss the 2024 PCA Credit from NPPD
10. Consider Policy Amendments
 - Director Policy #104 (Fiscal Policy)
 - Operating Policy #204 (Depositories)
11. Public Comments
12. Manager's Report
13. Reports
 - Outage Report - JA
 - NREA Committee and Board Meeting –
 - August Demand Waiver Report – KK & LJ
14. Present the 2023 / 2024 Wage and Salary Recommendation to be acted on at the October 10th Board Meeting (**Packet of Information will be handed out at the meeting**) (May require Executive Session)
15. Director's Comments
16. Consider Applications for Board Vacancy and Appointment to the Board of Directors
17. Consider Resolution 23 – 109 Appointment of New Director for District 2
18. Adjournment

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC
POWER DISTRICT REGULAR MEETING HELD AUGUST 4, 2023**

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mike DeWispelare, Mark Blazek, Gary Kucera, and Gary Yindrick. Also present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs and Office/HR Manager, Tori Lavicky, were in attendance. Also present was Ellen Kreifels from BWJ Law Firm.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Schmid, seconded by Dael to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, DeWispelare, Blazek, Kucera, and Dael voted aye, no nay votes, motion carried.

ACT ON MINUTES OF JULY 10, 2023, REGULAR BOARD MEETING. Moved by Kucera, seconded by Yindrick to approve the minutes of the May 8, 2023, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, DeWispelare, Kucera, Blazek, and Dael voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by DeWispelare, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, DeWispelare, Yindrick, Blazek, Kucera, and Dael voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of July 25, 2023, with the Board. It was noted that the meeting focused on job briefings, protective grounds, personal tools, truck inspections, and gaff sharpening by Kory Hildebrand with NECC. RESAP inspection was done, and we have four different items to work on. Moved by Schmid, seconded Blazek to approve. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, DeWispelare, Kucera, Yindrick, and Dael voted aye, no nay votes, motion carried.

FINANCIAL REPORTS FOR THE MONTH OF JUNE 2023. Moved by Kucera, seconded by Yindrick to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending June 30, 2023, which included statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$7,870.53 and total checks written in the amount of \$2,502,802.33 including payroll. Upon roll call vote, the directors voted as follows: Blazek, Crook, DeWispelare, Yindrick, Kucera, Schmid, and Dael voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. DIRECTOR POLICY #214 – FINANCIAL POLICY STATEMENT.** Corrected version of Director Policy #214 was shown and discussed.

INTERVIEW DIRECTOR REPLACEMENT APPLICANTS. The Board began interviews for the Director vacancy arising in October 2023. Prior to the first interview, the board discussed that each candidate would:

1. Be asked the same series of predetermined questions and then any generated in response to candidate answers.
2. Allowed to present their qualifications to the Board.
3. Given an explanation that the successful candidate will have to run in the next general election.
4. Be informed that no candidate will be selected or appointed until the September Board meeting.

Candidate Brian Birkel's interview began at 9:48 a.m. and concluded at 10:12 a.m. Mr. Birkel was asked the pre-determined questions regarding his background, board experience, knowledge of the District, and his future vision. Candidate Jody Jensen's interview began at 10:27 a.m. and concluded at 10:50 a.m. and proceeded in the same fashion.

Meeting recessed at 10:51 a.m. by President Crook. Meeting reconvened at 11:01 a.m. by President Crook.

Candidate Kent Grotelueschen's interview began at 11:02 a.m. and concluded at 11:19 a.m. with the same order. The fourth interview with Candidate Darin Meysenburg began at 12:57 p.m. and concluded at 1:07 p.m.

The Board held a discussion of candidate qualifications: Candidate Birkel had many positive skills including education and potential growth; Candidate Jensen has a different background and perspective than all current board members and candidates; Candidate Grotelueschen has extensive past board experience and understands how boards govern with familiarity of industry association. and Candidate Meysenburg is a great community member who would represent the District positively. The Board will act at the September meeting to consider the appointment of one of the four candidates.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Schmid, seconded by Dael, to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Dael, Blazek, Crook, Schmid, Kucera, DeWispelare, and Yindrick voted aye, no nay votes, motion carried.

PUBLIC COMMENTS. NONE.

REPORTS:

A. MONTHLY OUTAGE REPORT. A total of 271.21 total customer hours were reported for the month of June 2023.

B. JULY DEMAND WAIVER REPORT. Irrigation load control report was presented by Kasey Kadavy.

DIRECTOR'S COMMENTS. Director Schmid provided an update on the Nebraska G&T's discussions with NPPD on federal funding opportunities for renewables. A reminder that the NREA quarterly meeting will be held in Scottsbluff on August 9th and 10th.

ADJOURNMENT. The meeting was adjourned at 2:09 p.m. by President Crook.

Respectfully submitted,

Daryl K. Crook, President

Larry Dauel, Secretary

Managers' Report – August 2023

- NPPD
 - NPPD Board Meeting, July 13th
 - NPPD Ratio 88 Number is 11.7% for 2022. They now have 13.9 credits
 - Chris Langemeier of Schuyler is the New NPPD Director for Subdivision 11
 - NPPD's Proposed 2024 GFPS Rates & LP-3 Rate
 - NPPD Transmission Extension Policy Update (Old Gulf Central Site)
- Regular Items
 - NREA Advisory Committee Update from July 14th meeting
 - NREA GM Evaluation Results ([Separate Download](#))
 - Eastern Managers Meeting [7-5 vote to not merge \(7-28-23\)](#)
 - Dawson and Nebraska Central PP & Irrigation postpone special meetings to revote on the proposed merger between the two companies
 - Power Review Board Assessment for Next Budget Year is \$2,612.09
 - Nebraska Linemen's Rodeo Update
 - Discussion of the Replacement of T-7 (Large Digger Truck)
 - Teams Meeting Update with Congressman Bacon's office that was held on July 13th
 - Received \$114.37 Capital Credit Retirement from NISC
 - Jared Storm and customer of Butler PPD will also run for the District 23 seat
 - Other Legislative District 23 News
 - Public Power State Fair Booth
- Late Items
 - [RESAP Visit Update](#)
- Upcoming Events**
 - **Future Board. Mtgs. – Sept 11, Oct 10, Nov 7**
 - **July 13, NPPD Board Meeting, Norfolk**
 - **Aug 9-10, NREA Committee / Board Meeting, Scottsbluff**
 - **Aug 8-11, Federated Board Meeting, Michigan**
 - **Aug 10, NPPD Board Meeting, Columbus**
 - **Aug 17-18, NPPD Annual Customer Meeting, Kearney**
 - **Aug 22-23, NPA Annual Conference, Kearney**
 - **Sept 11, NREA Managers Meeting, Lincoln**
 - **Sept 12, NREA Legal Seminar, Lincoln**
 - **Sept 14, NE G&T Meeting, Columbus**
 - **Sept 14, NPPD Board Meeting, Columbus**
 - **Sept 26-28, NRECA Region 7 Meeting, Omaha**
 - **Nov 8-10, Federated Board Meeting, KC**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
September 2023 Board of Directors Meeting

- 22221 Upgrade to 320amp & Relocate Service – John Tejral
- 23048 New Service for Well & Pivot – Yindrick Farms
- 23086 Move Meter from Building to Pole – Rising City Library
- 23087 Sprayer/Pole Accident – Frontier Coop **
- 23098 New Shed Service – Cheryl Simanek
- 23099 New Camper Service – Edith Ryba
- 23105 Update Meter Loop – Nathan Cernik
- 23111 New Primary Underground for Future Development – Aspen Estates
- 23117 Upgrade Service – Ron Hula
- 23121 Upgrade Service – Brian Goff
- 23124 New Service for Well & Pivot – Jim Stara

July 2023 Closed Work Orders

**** Work Order Closed in June**

Butler Public Power District

Safety Meeting Minutes

Date: August 8, 2023

Presenter: Craig Thelen, Clint Hansen, and Les Schneider, Nebraska State Electric Inspectors

Time: 1:00 p.m.

Presentation: – Electrical Inspections

PRESENTATION:

Craig reported that there are a lot of solar and commercial services coming in. If a customer is reinstalling solar, it does require a permit. All solar services require a state inspection. The first question when a customer calls to get their solar interconnected should be, “Did you contact the state electrical division yet?”

If there is storm damage, it does not require a permit unless it’s extensive damage. The priority is to get the power restored but please let the inspector know about the service. Any service that is disconnected for ninety days or more, regardless of the reasoning, requires a permit. The homeowner can pull this permit and typically can be completed in two to three days.

The government is mandating that Chinese made equipment that is attached to cell towers, be removed. All cell tower generators need permits. We need to inform the fire marshal and state electrical division of both new and existing generators.

The state electrical division is working on a general policy for inspections. You can find a map of all inspector jurisdictions on the state electrical division website, under the ‘about us’ section.

STAFF REPORTS:

There were no staff reports given due to the timing of the August meeting compared to the July meeting.

Next Safety Meeting – Next safety meeting is Tuesday, September 26th at 1:00pm with Kory Hildebrand on Pole Top and Bucket Rescue.

Respectfully Submitted
Jaden Gonnerman

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 8-8-23

LOCATION: _____

Start Time: _____

THEME: Nebraska State Electrical Division

End Time: _____

PRESENTER: Craig Thelen

NAME

SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel _____
Liliana Chavez _____
Brooke Hinrichs _____
Billie Jo Hlavac Billie Jo Hlavac _____
Lee Janak Lee Janak _____
Kasey Kadavy Kasey Kadavy _____
Mark Kirby _____
Tori Lavicky Tori Lavicky _____
Amanda Topil _____

OUTSIDE EMPLOYEES

Glenn Bartling Glenn Bartling _____
Justin Comer Justin Comer _____
Jaden Gonnerman Jaden Gonnerman _____
Tyler Havlovic Tyler Havlovic _____
Scott Hlavac Scott Hlavac _____
Scott Hoeft Scott Hoeft _____
Cole Johnson Cole Johnson _____
Tim Kovar Tim Kovar _____
Galen Krenk Galen Krenk _____
Parker Mastny Parker Mastny _____
Chandler McCurdy _____
Tyler Polacek Tyler Polacek _____
Nick Romshek Nick Romshek _____
Brian Small Brian Small _____
Brandon Smith Brandon Smith _____
Bill Steager Bill Steager _____
Austin Zeilinger Austin Zeilinger _____

Guests Present:

Tom Johnson _____
Christopher Nykajire _____
Craig Thelen _____
Chris Schneider _____

PART A STATEMENT OF OPERATIONS

JULY 2023

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$12,835,308	\$12,700,000	\$135,308	\$1,857,319	\$2,321,812	\$13,085,434	\$250,126		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$7,229,984	\$6,975,000	\$254,984	\$1,234,415	\$1,292,702	\$7,071,597	(\$158,387)	54.04%	56.33%
4	TRANSMISSION EXPENSE	\$11,884	\$11,368	\$516	\$1,669	\$96	\$8,182	(\$3,702)	0.06%	0.09%
6	DISTRIBUTION EXPENSE - OPERATION	\$574,407	\$645,083	(\$70,676)	\$95,386	\$55,733	\$486,178	(\$88,229)	3.72%	4.48%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$878,341	\$776,894	\$101,447	\$93,583	\$84,994	\$885,941	\$7,600	6.77%	6.84%
8	CONSUMER ACCOUNT EXPENSE	\$281,854	\$280,056	\$1,798	\$33,299	\$35,762	\$274,378	(\$7,476)	2.10%	2.20%
9	CUSTOMER SERVICE EXPENSE	\$44,037	\$38,781	\$5,256	\$5,080	\$4,237	\$34,414	(\$9,623)	0.26%	0.34%
10	SALES EXPENSE	\$14,817	\$27,631	(\$12,814)	\$4,364	\$2,942	\$30,648	\$15,831	0.23%	0.12%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$789,937	\$743,917	\$46,020	\$87,505	\$92,738	\$718,846	(\$71,091)	5.49%	6.15%
12	TOTAL OPER. & MAINT. EXPENSE (3 thru 11)	\$9,825,262	\$9,498,730	\$326,532	\$1,555,302	\$1,569,204	\$9,510,184	(\$315,078)	72.68%	76.55%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,265,411	\$1,169,581	\$95,830	\$188,367	\$167,715	\$1,167,953	(\$97,458)	8.93%	9.86%
14	TAX EXPENSE PROPERTY	\$805	\$805	(\$0)	\$0	\$0	\$805	\$0	0.01%	0.01%
15	TAX EXPENSE OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$74,202	\$66,033	\$8,169	\$10,488	\$11,708	\$82,712	\$8,511	0.63%	0.58%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$1,460	\$1,800	(\$340)	\$0	\$0	\$1,789	\$329	0.01%	0.01%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$11,167,139	\$10,736,949	\$430,190	\$1,754,157	\$1,748,626	\$10,763,443	(\$403,696)	82.26%	87.00%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,668,169	\$1,963,051	(\$294,882)	\$103,163	\$573,185	\$2,321,991	\$653,822	17.74%	13.00%
22	NON OPERATING MARGINS - INTEREST/DIVIDEND	\$210,950	\$59,519	\$151,431	\$101,418	\$6,352	\$39,861	(\$171,089)	0.30%	1.64%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$37,396	\$21,942	\$15,454	\$116	(\$2,916)	\$20,525	(\$16,871)	0.16%	0.29%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$9,724	\$22,500	(\$12,777)	\$0	\$0	\$29,158	\$19,435	0.22%	0.08%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$1,926,238	\$2,067,012	(\$140,774)	\$204,696	\$576,621	\$2,411,535	\$485,297	18.43%	15.01%

OTHER OPERATING STATISTICS		THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	78.81%			76.35%
A2	Long Term Debt As A % Of Plant	12.55%			14.86%
A3	New Services Connected - (Part B, Line 1)	37			39
A4	Services Retired - (Part B, Line 2)	12			7
A5	Total Services In Place - (Part B, Line 3)	6,483			6,446
A6	Idle Services - (Part B, Line 4)	0			0
A7	Miles Of Transmission Line - (Part B, Line 5)	218.3			210.6
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,452.8			1,453.4
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	46.8			45.2
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,717.9			1,709.2
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	127,599,662	20,183,532	27,704,965	138,989,767
A12	Total KWH Sold - (Line 5)	121,003,595	19,140,325	26,311,287	132,053,992
A13	Own Use - (Line 6)	312,089	17,657	19,572	326,472
A14	Total KWH Unaccounted For - (Line 7)	6,283,978	1,025,550	1,374,106	6,609,303
A15	Percent Of System Loss - (Line 8)	4.92%	5.08%	4.96%	4.76%
A16	Purchase Power Cost Per Kwh Purchased	\$0.056661	\$0.061160	\$0.046660	\$0.050879

	ASSETS AND OTHER DEBITS	2023 THIS YEAR	2022 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$75,028,390	\$72,147,775	\$2,880,615	3.99%
2	CONSTRUCTION WORK IN PROGRESS	\$647,224	\$717,997	(\$70,773)	-9.86%
3	TOTAL UTILITY PLANT (1 + 2)	\$75,675,614	\$72,865,772	\$2,809,842	3.86%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$21,010,745	\$20,013,443	\$997,302	4.98%
5	NET UTILITY PLANT (3 - 4)	\$54,664,868	\$52,852,329	\$1,812,540	3.43%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$613,608	\$611,980	\$1,628	0.27%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$7,815,089	0.00%
13	SPECIAL FUNDS	\$0	\$0	\$0	0.00%
	<i>Bond Escrow Funds</i>				
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$937,262	\$935,634	\$1,628	0.17%
15	CASH - GENERAL FUNDS	\$1,069,375	\$642,153	\$427,222	66.53%
16	CASH - GENERAL FUND- RESTRICTED	\$138,000	\$0	\$0	#DIV/0!
17	CASH-CONSTRUCTION FUNDS	\$0	\$0	\$0	0.00%
18	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
19	TEMPORARY INVESTMENTS	\$5,979,957	\$7,172,936	(\$1,192,980)	-16.63%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$1,997,825	\$2,427,664	(\$429,840)	-17.71%
22	ACCOUNTS RECEIVABLE - OTHER (NET)	\$40,133	\$34,736	\$5,396	15.53%
	<i>SubT and Other A/R</i>				
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,724,149	\$2,095,179	\$628,970	30.02%
24	PREPAYMENTS	\$105,885	\$60,909	\$44,976	73.84%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$12,055,323	\$12,433,579	(\$378,256)	-3.04%
28	OTHER DEFERRED DEBITS	\$368,118	\$561,298	(\$193,180)	-34.42%
	<i>Pension Plan Repyt</i>				
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$68,025,571	\$66,782,839	\$1,242,731	1.86%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$51,682,739	\$48,575,127	\$3,107,611	6.40%
33	OPERATING MARGINS - CURRENT YEAR	\$1,677,893	\$2,351,149	(\$673,256)	-28.64%
	<i>Line 21+Line 27 (Operating Statement)</i>				
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES	\$248,345	\$60,386	\$187,960	311.26%
	<i>Line 22+Line 25 (Operating Statement)</i>				
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$53,608,977	\$50,986,662	\$2,622,314	5.14%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$9,495,000	\$10,830,000	(\$1,335,000)	-12.33%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$9,495,000	\$10,830,000	(\$1,335,000)	-12.33%
45	ACCUMULATED OPERATING PROVISIONS	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,734,571	\$1,758,590	(\$24,019)	-1.37%
49	CONSUMERS DEPOSITS	\$536,110	\$552,980	(\$16,870)	-3.05%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$274,062	\$264,374	\$9,689	3.66%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$2,544,743	\$2,575,943	(\$31,200)	-1.21%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$68,025,571	\$66,782,839	\$1,242,731	1.86%

PART R. POWER SALES

JULY 2023

		CURRENT MONTH				YEAR-TO-DATE				
	CLASSIFICATION	ITEM	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,759	3,754	5	0.13%	3,762	3,743	19	0.51%
01.	RESIDENTIAL SALES	KWH SOLD	4,902,479	5,420,521	(518,042)	-9.56%	37,699,676	38,760,633	(1,060,957)	-2.74%
	(EXCLUDING SEASONAL)	REVENUE	\$601,185	\$635,085	(\$33,900)	-5.34%	\$3,959,501	\$3,911,783	\$47,718	1.22%
		AV. NO. METERS	983	975	8	0.82%	978	973	5	0.51%
02.	SEASONAL SALES	KWH SOLD	226,073	275,711	(49,638)	-18.00%	2,131,808	2,257,128	(125,320)	-5.55%
		REVENUE	\$58,288	\$59,812	(\$1,524)	-2.55%	\$428,115	\$419,544	\$8,571	2.04%
		AV. NO. METERS	1,136	1,111	25	2.25%	1,139	1,113	26	2.34%
03.	IRRIGATION SALES	KWH SOLD	3,208,527	8,715,764	(5,507,237)	-63.19%	12,049,740	10,118,911	1,930,829	19.08%
		REVENUE	\$233,691	\$615,539	(\$381,848)	-62.03%	\$2,782,603	\$2,550,788	\$231,815	9.09%
		AV. NO. METERS	427	422	5	1.18%	426	419	7	1.67%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,440,283	2,450,924	(10,641)	-0.43%	14,266,924	13,642,823	624,101	4.57%
	1000 KVA OR LESS	REVENUE	\$268,399	\$257,453	\$10,946	4.25%	\$1,438,248	\$1,352,118	\$86,129	6.37%
		AV. NO. METERS	7	7	0	0.00%	7	7	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	8,217,450	9,291,900	(1,074,450)	-11.56%	53,606,150	65,996,021	(12,389,871)	-18.77%
	OVER 1000 KVA	REVENUE	\$649,129	\$709,637	(\$60,508)	-8.53%	\$3,894,884	\$4,529,378	(\$634,494)	-14.01%
		AV. NO. METERS	20	20	0	0.00%	20	25	(5)	-20.00%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,209	18,094	115	0.64%	127,064	158,002	(30,938)	-19.58%
		REVENUE	\$4,385	\$3,710	\$675	18.19%	\$30,612	\$33,080	(\$2,468)	-7.46%
		AV. NO. METERS	145	145	0	0.00%	145	144	1	0.69%
07.	OTHER SALES TO	KWH SOLD	127,304	138,373	(11,069)	-8.00%	1,122,233	1,120,474	1,759	0.16%
	PUBLIC AUTHORITIES	REVENUE	\$16,578	\$16,947	(\$369)	-2.18%	\$120,430	\$114,625	\$5,805	5.06%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	0	0.00%	0	0	0	0.00%
	OTHER	REVENUE	\$20,658	\$20,281	\$377	1.86%	\$143,989	\$142,713	\$1,276	0.89%
		AV. NO. METERS	6,477	6,434	43	0.67%	6,477	6,425	52	0.81%
09.	TOTAL SALES ELECTRIC	KWH SOLD	19,140,325	26,311,287	(7,170,962)	-27.25%	121,003,595	132,053,992	(11,050,397)	-8.37%
	ENERGY	REVENUE	1,852,312	2,318,464	(\$466,152)	-20.11%	12,798,381	13,054,028	(\$255,647)	-1.96%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$5,007	\$3,348	\$1,659	49.56%	\$36,927	\$31,406	\$5,521	17.58%
11.	TOTALS Line 1 (Operating State)	REVENUE	\$1,857,319	\$2,321,812	(\$464,493)	-20.01%	\$12,835,308	\$13,085,434	(\$250,126)	-1.91%
12.	AVG REVENUE PER KWH SOLD		0.0968	0.0881	\$0.0087	9.88%	0.1058	0.0989	\$0.0069	6.98%

PCA CREDIT

PCA ACCM EXCESS \$117,947.58

TransCanada - 13.4% Decrease
Dairy - 0.3% Decrease

23-Aug-23

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: JULY 2023

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,140.80
Resco - Patronage Capital		123.15				27,290.00
NISC - Patronage Capital		123.16				5,893.20
NRTC - Patronage Capital		123.17				19,947.18
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				57,061.75
NRTV - Patronage Capital		123.20				295,252.18
TOTAL FOR LINE 7					Line 8 - B/S	\$613,607.59
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				\$0.00
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$53,353.26
Cornerstone (Malmo) - (General)		131.30				10,708.20
Cornerstone (Rising City) - (General)		131.40				13,984.82
Bank Of The Valley (General & Operating)		131.7 & 131.99				1,128,228.32
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$1,207,374.60

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS

JULY 2023

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9149	136.00	09/23/22	11 MOS	4.45%	8/15/2023	\$250,000.00	
CFC-Medium Term Note	9155	136.00	10/11/22	10 MOS	4.52%	8/15/2023	\$250,000.00	
CFC-Medium Term Note	9153	136.00	10/03/22	11 MOS	4.54%	9/15/2023	\$250,000.00	
CFC-Medium Term Note	9194	136.00	11/01/22	11 MOS	4.66%	10/15/2023	\$250,000.00	
CFC-Medium Term Note	9280	136.00	12/28/22	11 MOS	4.78%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9197	136.00	11/09/22	12 MOS	4.72%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9233	136.00	11/15/22	13 MOS	4.77%	12/15/2023	\$250,000.00	
CFC-Medium Term Note	9125	136.00	08/23/22	17 MOS	3.90%	1/15/2024	\$250,000.00	
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
CFC-Medium Term Note	9502	136.00	07/15/23	23 MOS	5.33%	6/15/2025	\$250,000.00	
Total of MTN/Select Note/CP & CD Investments		136.00					\$4,750,000.00	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,082.75	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 1,219,873.79	
Temporary Restricted Debt Service		136.05					\$0.00	
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$5,979,956.54	

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	

INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9153	\$ 250,000.00	11 MOS	4.54%	10/03/22	09/15/23	
CFC-Medium Term Note	9194	\$ 250,000.00	11 MOS	4.66%	11/01/22	10/15/23	
CFC-Medium Term Note	9280	\$ 250,000.00	11 MOS	4.78%	12/28/22	11/15/23	
CFC-Medium Term Note	9197	\$ 250,000.00	12 MOS	4.72%	11/09/22	11/15/23	
CFC-Medium Term Note	9233	\$ 250,000.00	13 MOS	4.77%	11/15/22	12/15/23	
CFC-Medium Term Note	9125	\$ 250,000.00	17 MOS	3.90%	08/23/22	01/15/24	MTN INTEREST PAID SEMI ANNUALLY
CFC-Medium Term Note	9278	\$ 250,000.00	14 MOS	4.80%	12/22/22	02/15/24	
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9544	\$ 250,000.00	10 MOS	5.86%	08/24/23	06/15/24	
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

TOTAL TEMPORARY INVESTMENTS

\$ 4,500,000.00

CFC-Investment Desk 800-424-2955 (NE 059)

MTN Investment Desk 800 424 2954 x1750

Select Notes-Reinvest need to call (1) day in advance of maturity

PETTY CASH-2023 Q2

4/1/2023 Through 6/30/2023

7/14/2023

Page 1

Date	Account	Num	Description	Memo	Amount
BALANCE 3/31/2023					790.00
4/18/2023	Petty Cash	2564	BURESH MEATS	LINEMEN APPRECIATION MEAL	-132.00
4/21/2023	Petty Cash	2565	WILMA DEWISPELARE MEM...	MEMORIAL	-60.00
5/23/2023	Petty Cash	2566	TIM KOVAR	REIMBRUSE CDL LICENSE	-31.00
6/27/2023	Petty Cash	2567	PARKER MASTNY	REIMBURSE CDL LICENSE	-31.00
6/30/2023	Petty Cash	2568	MARK KIRBY	REIMBURSE RETIREE BREAKFAST EXP.	-14.98
TOTAL 4/1/2023 - 6/30/2023					-268.98

BALANCE 6/30/2023 **521.02**

TOTAL INFLOWS **0.00**

TOTAL OUTFLOWS **-268.98**

NET TOTAL **-268.98**

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

08/24/23

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	Return of Impact Wrench	\$ (24.71)	(24.71)
	Lineman Rodeo Hotel Rooms (Qty 2 rooms, 1 night)	\$ 203.36	178.65
	On Call Meals (7 meals)	\$ 131.12	309.77
	Lineman Aerial Tool Apron/Cordless Impact T4	\$ 470.86	780.63
Scott HI.	Handsoap	\$ 6.88	787.51
	Lineman Rodeo Hotel Room	\$ 135.00	922.51
	Lineman Rodeo Meals (3 meals)	\$ 52.54	975.05
Scott Ho.	On Call Meals (4 meals)	\$ 35.40	1,010.45
Mark K.	NE G&T Breakfast (2 meals)	\$ 34.50	1,044.95
	NE G&T Hotel Room	\$ 149.92	1,194.87
	NRECA Meeting Registration	\$ 549.00	1,743.87
	Zoom Mtg Service	\$ 17.19	1,761.06
Brian S.	On Call Meals (4 meals)	\$ 45.84	1,806.90
Brandon S.	On Call Meals (7 meals)	\$ 55.62	1,862.52
Austin Z.	On Call Meals (3 meals)	\$ 42.75	1,905.27
Kasey	Microsoft Licenses	\$ 414.15	2,319.42
	ESI Truck Hosting	\$ 985.33	3,304.75
	Cell Phones/Sub monitoring/Ipad Services/Jerry Cell Phone	\$ 2,084.83	5,389.58
	Adobe Yearly Annual Charges	\$ 2,011.63	7,401.21
Justin C.	Fuel T14	\$ 118.56	7,519.77
Tyler H.	Sunscreen/Lens Cleaning Towelettes	\$ 94.35	7,614.12
Tori L.	Retirement Party - Yard Decoration	\$ 50.00	7,664.12
	Electronic Newsletter	\$ 76.00	7,740.12
	US BANK VISA PAYMENT CK #37318		\$ 7,740.12
	TOTAL CREDIT CARDS- JUL 2023		\$ 7,740.12

CHECK REGISTER**JULY 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37250	7/24/2023	ALTEC INDUSTRIES INC	167.81	WEB SLING/AUGER (QTY 2) (T-6) \$122.71; AUGER COMPONENT/RETAINER (QTY 6) (T-6) \$45.10
37251	7/24/2023	BUTLER COUNTY TREASURER	18,632.48	2ND QTR- 5% IN LIEU-OF-TAX
37252	7/24/2023	HRDIRECT	96.74	POSTER GUARD - ANNUAL RENEWAL
37253	7/24/2023	JAKUB LYLE	250.00	STIPEND-TRUCK PULL AFTER STORM
37254	7/24/2023	NEBRASKA RURAL ELECTRIC ASSOCIATION	151.87	JULY NE MAGAZINE
37255	7/24/2023	NRECA	25,267.53	R&S CONTRIBUTION
37256	7/24/2023	NRECA	3,717.11	GROUP HEALTH ADMN FEES
37257	7/24/2023	NRECA	1,470.57	R&S PLAN ADMN FEES
37258	7/24/2023	NRECA GROUP BENEFITS TRUST	52,459.49	GROUP HEALTH INS BENEFITS
37259	7/24/2023	SAUNDERS COUNTY TREASURER	7,730.16	2ND QTR- 5% IN LIEU-OF-TAX
37260	7/24/2023	STAPLES BUSINESS ADVANTAGE	1,016.77	MONTHLY CHARGES- 5 TONERS \$560, OTHER OFFICE SUPPLIES \$457
37261	7/24/2023	STEAGER JORDAN	913.75	CONTRACT CLEANING
37262	7/24/2023	T & R SERVICE COMPANY	7,748.00	SUBSTATION TRANSFORMER BUSHING DISPOSAL (QTY 10)
37263	7/24/2023	VILLAGE OF ABIE	1,649.73	2ND QTR LEASE PYMT
37264	7/24/2023	VILLAGE OF BELLWOOD	8,805.09	2ND QTR LEASE PYMT
37265	7/24/2023	VILLAGE OF BRUNO	2,413.19	2ND QTR LEASE PYMT
37266	7/24/2023	VILLAGE OF DWIGHT	5,764.36	2ND QTR LEASE PYMT
37267	7/24/2023	VILLAGE OF LINWOOD	1,403.31	2ND QTR LEASE PYMT
37268	7/24/2023	VILLAGE OF MALMO	1,824.66	2ND QTR LEASE PYMT
37269	7/24/2023	VILLAGE OF OCTAVIA	1,671.98	2ND QTR LEASE PYMT
37270	7/24/2023	VILLAGE OF RISING CITY	8,702.14	2ND QTR LEASE PYMT
37271	7/24/2023	VILLAGE OF SURPRISE	1,012.08	2ND QTR LEASE PYMT
37272	7/24/2023	VILLAGE OF ULYSSES	4,315.52	2ND QTR LEASE PYMT
37273	7/24/2023	VILLAGE OF VALPARAISO	13,113.82	2ND QTR LEASE PYMT
37274	7/24/2023	WINDSTREAM	1,017.86	INTERNET/FAX LINES
37275	7/26/2023	BUTLER PUBLIC POWER DISTRICT	598.36	REPLENISH PETTY CASH
37276	7/27/2023	BENES RAY	1,476.00	CREDIT BALANCE REFUND FOR OVERPAYMENT
37277	8/2/2023	METLIFE	35.36	INSURANCE PREMIUMS
37278	8/2/2023	AFLAC	1,061.00	INSURANCE PREMIUMS
37279	8/9/2023	BALDWIN POLE MISSISSIPPI LLC	22,381.50	POLE 45-2 (QTY 12); POLE 40-2 (QTY 18)
37280	8/9/2023	BJ'S HARDWARE, INC	35.98	MONTHLY CHARGES
37281	8/9/2023	BLANKENAU WILMOTH JARECKE	299.00	BOARD VACANCY/ESTATE QUESTIONS

CHECK REGISTER

JULY 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37282	8/9/2023	BORDER STATES INDUSTRIES INC	53,648.72	7 TERM SOCKET 200 AMP (QTY 6) \$1,353; FR CLOTHING (QTY 24) \$1,694; T-2 NEUTRAL TIES (QTY 100) \$736; MILBANK BREAKER (QTY 2) \$488; CONNECTORS (QTY 100) \$2,760; 200AMP SOCKET 3 PHASE (QTY 20) \$5,415; ONE WAY 69KV SWITCH (QTY 1) \$17,351 WO 23028; MONORUPTR VACUUM INTERRUPTER (QTY 3) \$11,249 WO 23028; ANCHOR- POWER SCREW (QTY 100) \$6,692; ROD ANCHOR (QTY 60) \$3,072; GUY GRIPS (QTY 200) \$714
37283	8/9/2023	BURESH LAWN CARE LLC	1,250.00	JULY SUBSTATION MOWING
37284	8/9/2023	BUTLER COUNTY CLINIC	260.00	DRUG/ALCOHOL TESTING (5 EMPLOYEES)
37285	8/9/2023	COOPERATIVE BENEFIT ADMIN	327.00	MONTHLY CHARGES
37286	8/9/2023	D-SIGN SHOP	19.35	LAMINATED OFFICE HOURS SIGN
37287	8/9/2023	DALE R JOHNSON ENT INC	2,786.35	WHITE ROCK- POLE YARD \$1,385; WHITE ROCK -WO 23028 \$1,401
37288	8/9/2023	DAVID CITY ACE HARDWARE	363.58	MONTHLY CHARGES (TOOLS FOR T-4 \$130)
37289	8/9/2023	DAVID CITY UTILITIES	868.90	WATER \$555; SEWER \$314
37290	8/9/2023	DIDIERS GROCERY, INC	288.56	MONTHLY CHARGES
37291	8/9/2023	DUTTON-LAINSON COMPANY	5,421.60	CONDUCTOR-7 STRAND COPPER (QTY 500) \$780; WASHERS (QTY 600) \$557 FIT ALL FUSES (QTY 110) \$411; URD MARKER (QTY 42) \$824; TIES PREFORMED WRAPLOCK (QTY 200) \$1,688; URD TAGS (QTY 150) \$374 URD POST STICKER (QTY 300) \$788
37292	8/9/2023	EAKES OFFICE SOLUTIONS	2,145.72	QUARTERLY COPY CHARGE \$813; PARADE HAND OUT- REIMBURSE BY ENERGYWISE \$1,332
37293	8/9/2023	FRONTIER COOPERATIVE	1,693.39	MONTHLY CHARGES- FUEL
37294	8/9/2023	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37295	8/9/2023	H2 EQUIPMENT LLC	4,998.88	INSPECT/SERVICE SKIDLOADER AND NEW TRACTS (T-9901)
37296	8/9/2023	HIRERIGHT, LLC	412.17	DRUG SCREENINGS (QTY 5)
37297	8/9/2023	HUSKER ELECTRIC SUPPLY CO	16,102.49	SPLICE/INLINE SPLICE (QTY 12 EACH) \$2,309; WRS SADDLES (QTY 249) \$6,182 CONDUCTOR 1/0 STRANDED COPPER (QTY 500) \$1,214; CONDUCTOR 4/0 STRANDED COPPER (QTY 250) \$1,215; 1PC BELL INSUL SUSPEN (QTY 100) \$1,236; 5/8" ROD GROUND (QTY 100) \$2,575 CONDUIT 2" ALUM (QTY 100) \$645; MAIN ITEMS \$727
37298	8/9/2023	IP PATHWAYS	2,326.12	DIASTER RECOVERY JULY 2023
37299	8/9/2023	JACKSON SERVICES INC	161.95	MONTHLY CHARGES
37300	8/9/2023	JOHN DEERE FINANCIAL	6.45	ROPE (T-55)
37301	8/9/2023	LINCOLN JOURNAL STAR	52.62	BOARD MEETING AND BOARD VACANCY NOTICES
37302	8/9/2023	MERIDIAN COOPERATIVE INC	15,593.64	MONTHLY CHARGES
37303	8/9/2023	NEBRASKA PUBLIC POWER DIST	1,221.20	BATTERY TESTING AT KEYSTONE SUBSTATION LOCATION- OVER BILLED
37304	8/9/2023	NEBRASKA RURAL ELECTRIC ASSO	230.00	SAFETY DIRECTOR UPDATE (QTY 1)

CHECK REGISTER

JULY 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37305	8/9/2023	NORTHSIDE INC	13,454.74	FUEL \$5,814.87; TIRES T-15 (QTY 6) \$2,778; OIL/INSPECTIONS T16,T4, T17, T2 \$857; BATTERY REPLACEMENT T14 \$408; SPEED SENSOR T20 \$967; HUB NEW BEARINGS GOOSENECK TRAIL T-63 \$2,009; BOARD MEALS \$142; REPLACE POWER STEERING LINE T-16 \$173; LINE CREW STORM MEALS \$165; RETIREE BREAKFAST \$86.00; TIRE EXPENSE \$47
37306	8/9/2023	NREA ACCOUNTANTS CLUB	50.00	ACCOUNTANT CLUB DUES-ANNUAL
37307	8/9/2023	ONE CALL CONCEPTS INC	101.46	LOCATE FEES
37308	8/9/2023	ONLINE INFORMATION SERVICES	110.95	UTILITY EXCHANGE REPORTS
37309	8/9/2023	PAPIK, JAMES E	687.50	PETITION FOR CREATION
37310	8/9/2023	RERUCHA AG AND AUTO SUPPLY	841.30	BATTERY T-9 \$322; FUEL TANK STRAPS T-7 \$283; MISC \$236
37311	8/9/2023	RESCO	77,662.62	25 KVA TRANSFORMER (QTY 15) \$29,647; 37.5 KVA TRANSFORMER (QTY 15) \$34,346 15 KVA TRANSFORMER (QTY 9) \$13,669
37312	8/9/2023	SKARSHAUG TESTING LAB INC	112.54	2 PAIR RUBBER GLOVES
37313	8/9/2023	SMITH AUSTON	178.86	CREDIT BALANCE REFUND
37314	8/9/2023	STAPLES BUSINESS ADVANTAGE	357.25	MONTHLY CHARGES
37315	8/9/2023	SYPAL'S TREE SERVICE	35,000.00	59-2 EAST CIRCUIT-PARTIAL BILLING (6 MILES)
37316	8/9/2023	TRIPLE S SERVICE LLC	185.00	GARBAGE SERVICE
37317	8/9/2023	TRUCK EQUIPMENT INC	629.86	JIB COVER T-15
37318	8/9/2023	U.S. BANK	7,740.12	MONTHLY CHARGES
37319	8/9/2023	VERIZON CONNECT NWF INC	259.04	AVL MONTHLY - JULY
37320	8/9/2023	VVS CANTEEN	176.92	COFFEE SUPPLIES
37321	8/9/2023	WAHOO/WAVERLY/ASHLAND	201.56	BOARD MEETING NOTICE
37322	8/9/2023	WASTE CONNECTIONS OF NE INC	488.75	ROLLOFF RENTAL FEE
37323	8/9/2023	WESCO DISTRIBUTION, INC	78,251.40	CT-PT POLE BRACKET (QTY 2) \$3,204; CRIMPING TOOL (QTY 1) \$1,935; TRANSFORMER (QTY 1) \$33,648 - WO 23048; TRANSFORMER PAD 300KVA (QTY 1) 29,552 15 KVA POLE MT TRANSFORMER (QTY 6) \$9,914;
37324	8/9/2023	WEX BANK	770.44	FUEL CHARGES
37325	8/18/2023	FEDERATED RURAL ELECTRIC	1,719.00	WC ADDTL PREMIUM 7/1/22-7/1/23
37326	8/18/2023	HYDRAULIC EQUIPMENT SERVICE	1,645.80	REPAIR DIGGER HOSE T-6 \$919; LEAK BEHIND CAB UNDER BODY T-5 \$390 HOSE REPLACEMENT T-4 \$337
37327	8/18/2023	NEBRASKA MACHINERY COMPANY	1,618.80	OFFICE GENERATOR INSPECTION \$817; TOWER GENERATOR INSPECTION \$802
37328	8/18/2023	NEBRASKA POWER REVIEW BOARD	310.72	CHARTER AMENDMENT- ADVERTISING
37329	8/18/2023	NISC	180.41	REMIT PLUS SUPPORT
37330	8/18/2023	R V W INC	2,535.55	TULS RENEWABLE ENERGY SUB \$824 - WO 22205; AGP 34.5 KV TRANSMISSION \$364- WO 22119 - 2022 CAB TULS RENEWABLE ENERGY \$651 - WO 23028; MISC ENGINEERING \$696
37331	8/18/2023	UNITED PARCEL SERVICE	187.82	MONTHLY CHARGES

TOTAL CHECKS 534,936.57

81344	8/24/2023	NEBRASKA ELECTRIC G&T	1,234,383.93	PURCHASED POWER- JULY
-------	-----------	-----------------------	--------------	-----------------------

CHECK REGISTER

JULY 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
91858	7/3/2023	CHASE NYC BANK	1,906.25	2015A BOND- INT ONLY PAYMENT
91859		RECORDED WITH JUNE EXPENSES		
91860		RECORDED WITH JUNE EXPENSES		
91861		RECORDED WITH JUNE EXPENSES		
91862		RECORDED WITH JUNE EXPENSES		
91863		RECORDED WITH JUNE EXPENSES		
91864	7/18/2023	US DEPT OF THE TREASURY	27,298.65	FEDERAL WITHHOLDING
91865	7/18/2023	NRECA	11,791.13	401K
91866	7/18/2023	NEBRASKA DEPT OF REVENUE	9,524.31	STATE WITHHOLDING
91867	7/18/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91868	8/2/2023	US DEPT OF THE TREASURY	26,284.47	FEDERAL WITHHOLDING
91869	8/2/2023	NRECA	12,905.40	401K
91870	8/2/2023	PAYROLL DEDUCTION	417.50	PAYROLL DEDUCTION
91871		RECORDED WITH AUG EXPENSES		
91872		RECORDED WITH AUG EXPENSES		
91873	7/31/2023	COOPERATIVE BENEFIT ADMIN	12,432.37	CBA REIMBURSEMENT - JULY
91874		RECORDED WITH AUG EXPENSES		
91875		RECORDED WITH AUG EXPENSES		
91876		RECORDED WITH AUG EXPENSES		
91877		RECORDED WITH AUG EXPENSES		
91878		RECORDED WITH AUG EXPENSES		
91879	8/21/2023	NEBRASKA DEPARTMENT OF REVENUE	76,953.42	SALES TAX- JULY

TOTAL ACH 1,414,314.93

FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9554	9560	07/01/2023-07/15/2023	2,829.72	PAYROLL - BOARD
9561	9587	07/01/2023-07/15/2023	65,731.68	PAYROLL- EMPLOYEES
9588	9614	07/15/2023-07/31/2023	63,877.10	PAYROLL- EMPLOYEES

TOTAL DIRECT DEPOSIT 132,438.50

TOTAL 2,081,690.00

**BUTLER PUBLIC POWER DISTRICT
DIRECTORS PER DIEM/EXPENSES**

JULY 2023

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	L DAUEL	D CROOK	J SCHMID	
JULY PER DIEM	425.00	425.00	425.00	425.00	425.00	500.00	425.00	\$ 3,050.00
YTD - PER DIEM	\$ 3,375.00	\$ 3,350.00	\$ 2,525.00	\$ 3,575.00	\$ 3,175.00	\$ 3,900.00	\$ 3,375.00	\$ 23,275.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
JULY EXPENSES	\$ 10.48	\$ 20.96	\$ 13.10	\$ 37.34	\$ 35.37	\$ 28.82	\$ 17.03	\$ 163.10
YTD EXPENSES - TRAVEL ETC	\$ 281.57	\$ 537.80	\$ 65.50	\$ 799.92	\$ 349.77	\$ 240.20	\$ 649.07	\$ 2,923.83
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 3,656.57	\$ 3,887.80	\$ 2,590.50	\$ 4,374.92	\$ 3,524.77	\$ 4,140.20	\$ 4,024.07	\$ 26,198.83

INDIRECT EXPENSES:								
HEALTH/AD&D INSURANCE-BOARD								\$ 15,563.36
HEALTH/AD&D INSURANCE-PAPIK								\$ -
DIRECTOR TRAINING								\$ 1,374.48
BOARD MTNG-PAPIK								\$ -
BOARD MTNG MEALS/SNACKS								\$ 1,019.87
ANNUAL MTNG COSTS								\$ -
ELECTION COST SHARE								\$ -
DIRECTOR T-SHIRTS								\$ -
RURAL ELECTRIC MAGAZINE SUB								
BOARD MTNG NOTICES								\$ 390.43
LEGISLATIVE MTNG COSTS								\$ -
MISC (Board Photos/Term Notices)								\$ 222.36
TREASURERS BOND								\$ 375.00
								\$ 18,945.50
								\$ 45,144.33

BUTLER PUBLIC POWER DISTRICT
 FUEL PURCHASED REPORT

2023

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,845.08	\$6,292.93	\$5,015.46	\$6,518.03	\$5,987.27	\$5,545.09	\$5,814.87						\$ 38,018.73
STOP INN	\$1,358.10	\$ 730.77	\$1,006.41	\$1,450.20	\$1,474.21	\$1,429.86	\$ 770.44						\$ 8,219.99
FRONTIER COOP	\$ 661.88	\$1,338.89	\$2,331.90	\$1,800.66	\$ 616.62	\$2,473.01	\$1,693.39						\$ 10,916.35
BELLWOOD	\$ -	\$ -	\$ -	\$ 67.49	\$ -	\$ -	\$ -						\$ 67.49
PRAGUE	\$ -	\$ -	\$ -	\$ 55.84	\$ -	\$ -	\$ -						\$ 55.84
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
CVA-RC/ULY	\$ 163.90	\$ 354.58	\$ 235.86	\$ -	\$ -	\$ 285.84	\$ -						\$ 1,040.18
VALPARAISO	\$ 93.19	\$ -	\$ -	\$ -	\$ 226.39	\$ -	\$ -						\$ 319.58
RC PIT STOP	\$ -	\$ -	\$ -	\$ 73.30	\$ -	\$ 147.34	\$ -						\$ 220.64
WESTON	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118.56						
AVE PRICE/GAL	\$ 4.07	\$ 4.22	\$ 3.62	\$ 3.80	\$ 3.59	\$ 3.32	\$ 3.28						
TOTALS	5,122.15	8,717.17	8,589.63	9,965.52	8,304.49	9,881.14	8,397.26	0.00	0.00	0.00	0.00	0.00	\$ 58,977.36

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE

Net Metering Report -- 2023 Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund		
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit		Net kWh	Credit
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	-1651	-\$64.39	-354	-\$17.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2005	-\$81.74	\$0.00		
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00		
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	-17.6	-\$68.64	-120	-\$4.68	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-137.6	-\$73.32	\$0.00		
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-1129	-\$55.32	-1193	-\$58.46	-888	-\$45.29	-577	-\$29.43	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3787	-\$188.50	\$0.00		
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-971	-\$47.58	-823	-\$40.33	-628	-\$32.03	-400	-\$20.40	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2822	-\$140.34	\$0.00		
Solar	20**	NO	1502244110	0	\$0.00	-820	-\$40.18	-1425	-\$69.83	-3022	-\$148.08	-2476	-\$121.32	-2214	-\$112.91	-1724	-\$87.92	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-11681	-\$580.24	\$0.00		
Solar	8	R	1601023038	0	\$0.00	-48	-\$2.35	-254	-\$12.45	-606	-\$32.34	-389	-\$19.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1297	-\$66.20	\$0.00		
Solar	17	NO	1601165110	0	\$0.00	-639	-\$31.31	-740	-\$36.26	-1682	-\$82.42	-1430	-\$70.07	-818	-\$41.72	-847	-\$43.20	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-6156	-\$304.98	\$0.00		
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	-108	-\$5.29	-1004	-\$49.20	-1023	-\$50.13	-967	-\$49.32	-905	-\$46.16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-4007	-\$200.10	\$0.00		
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	-1577	-\$77.27	-866	-\$42.43	-1069	-\$54.52	-148	-\$7.55	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3660	-\$181.77	\$0.00		
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	-960	-\$47.04	-425	-\$20.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1385	-\$67.87	\$0.00		
Solar	25*****	NO	1604223100	0	\$0.00	-684	-\$33.52	0	\$0.00	-2878	-\$141.02	-3423	-\$167.73	-2718	-\$138.62	-2822	-\$143.92	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-12525	-\$624.81	\$0.00		
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-304	-\$14.90	-806	-\$39.49	-1461	-\$71.59	-1114	-\$56.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3685	-\$182.79	\$0.00		
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-589	-\$28.86	-326	-\$16.63	-512	-\$26.11	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1427	-\$71.60	\$0.00		
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	\$0.00		
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-681	-\$33.37	-98	-\$5.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-779	-\$38.37	\$0.00		
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	\$0.00		
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-56	-\$2.74	-607	-\$29.74	-725	-\$35.53	-1025	-\$52.28	-979	-\$49.93	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3392	-\$170.22	\$0.00		
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	\$0.00		
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-301	-\$14.75	-73	-\$3.58	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-374	-\$18.33	\$0.00		
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	-313	-\$15.34	-870	-\$42.63	-672	-\$32.93	-493	-\$25.14	-495	-\$25.25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2843	-\$141.29	\$0.00		
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00		
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-781	-\$38.27	-385	-\$19.64	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1166	-\$57.91	\$0.00		
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-470	-\$23.03	-721	-\$36.77	-516	-\$26.32	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1707	-\$86.12	\$0.00		
Totals				0	\$0.00	-2191	-\$107.36	-3200	-\$156.81	-18257.6	-\$948.53	-18016	-\$881.61	-13748	-\$701.16	-10009	-\$510.47	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-65422	-\$3,305.94	\$0.00		

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Policy Number 104

FISCAL POLICY

I. PURPOSE

To provide a summary which outlines the fiscal policy of Butler Public Power District and the responsibilities of the Board of Directors as it relates to this policy.

II. PROVISIONS

Fiscal Policy is the economic term which describes the behavior of Butler Public Power District's Board of Directors in raising revenue to fund current spending for the purposes of operating, maintaining, and constructing transmission and distribution systems that provide safe, low cost and reliable electric service to its customers in Butler and western Saunders Counties in Nebraska. Revenues are raised from electric services provided to said customers and the sale of other products and services, or by borrowing from Cooperative Finance Corporation (CFC), any of the local banks, or the issuance of Bonds.

Responsibilities of the Board of Directors include:

- A) The Board is responsible for review and approval of the financial budget annually.
- B) The Board balances the need for a highly reliable electric system that meets the needs of its customers with the desire to keep costs as low as possible and to meet the financial requirements of our bond resolutions.
- C) The Board reviews and understands the key principles of the district's accounting, financial reporting, and auditing processes. The Board meets monthly with the General Manager and his/her staff to review the financial status of the District.
- D) The Board is directly responsible for appointing and overseeing the District's independent auditor, including resolving disagreements between management and the auditor regarding financial reporting for the purpose of approving and responding to the issued audit report.
- E) The Board sets rates to assure that costs are allocated properly and that sufficient revenues are produced to cover all District costs and debts.

III. RESPONSIBILITY

The Board of Directors is responsible for the administration of this policy.

Dated: December 10, 2015, December 9, 2016, November 10, 2017, November 9, 2018, October 10, 2019, October 9, 2020, November 10, 2021, October 11, 2022

Revised: September 11, 2023

Attested: _____
(Secretary)

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

Policy Number 204

DEPOSITORIES

I. OBJECTIVE

To establish designated financial institutions to serve as depositories for District funds.

II. PROVISIONS

A. The following financial institutions are designated and approved as depositories for funds as indicated:

(1)	First National of Omaha – David City Branch	General and Operating Funds Construction Fund Investment Funds
(2)	Union Bank & Trust Company – David City Branch	Investment Funds
(3)	Bank of the Valley – David City, NE	General and Operating Fund Petty Cash Investment Funds
(4)	Nebraska Public Agency Investment Trust, Lincoln	Investment Funds Construction Fund
(5)	Jones Bank – Valparaiso, NE	General and Operating Funds
(6)	Cornerstone Bank – Malmo, NE	General and Operating Funds
(7)	Cornerstone Bank – Rising City, NE	General and Operating Funds
(8)	National Rural Utilities Cooperative Finance Corporation (CFC)	Investment Funds
(9)	NebaskaCLASS	Investment Funds

B. All General and Operating checks in payment of an obligation of the District will be drawn on the Bank of the Valley, David City, NE. All checks drawn on any other financial institution shall be to the order of the District for the purpose of reimbursement to this fund and will NOT be in payment of any obligations.

C. All other financial institutions within the certified service area of the District can be used for the investment of funds into a Time Certificate of Deposit.

D. The selection of depositories other than those mentioned above or any change in depositories shall require the prior approval of the Board of Directors.

Dated: June 10, 1996

Revised: August 12, 1996

Revised: October 9, 1998

Revised: August 10, 2006

Revised: November 10, 2006

Revised: August 08, 2016

Revised: August 6, 2021

Revised: September 11, 2023

(Secretary)

Managers' Report – September 2023

- NPPD
 - NPPD Board Meeting, August 10th
 - NPPD Board / Customer Forum will be in West Point on Friday, November 3rd (Director Chlopek & Director Langemeier)
 - New Contract Discussion (Looking for Board Feedback on Items of Interest)
 - NPPD Transmission Extension Policy Update (Old Gulf Central Site)
- Regular Items
 - Federated Board Meeting
 - The District Received a Patronage Payment in the amount of \$15,646 from RESCO
 - The District Received a Patronage Payment in the amount of \$36.03 from NRTC
 - The 2024 Budget Discussions have started, Capital Additions Budget Presentation will be at the October Board Meeting
 - I worked the Public Power State Fair Booth on Thursday, August 31st
 - LP-3 Rate is currently being adjusted by UFS due to NPPD's 2024 rates
 - The District Revised Charter Amendment was approved at the August 18th Power Review Board Meeting
 - Chad Waldow has been hired as the New Southern PPD General Manager. He replaces Neal Niedfeldt
 - Senator Bostelman plans to attend the October 10th board meeting
 - We are looking to fill the Office Assistant / Receptionist Position that is currently open
- Late Items
- Upcoming Events**
 - **Future Board. Mtgs. – Oct 10, Nov 7, Dec 11**
 - **Sept 11, NREA Managers Meeting, Lincoln**
 - **Sept 12, NREA Legal Seminar, Lincoln**
 - **Sept 14, NE G&T Meeting, Columbus**
 - **Sept 14, NPPD Board Meeting, Columbus**
 - **Sept 15, Eastern Managers Meeting, Lincoln**
 - **Sept 26-28, NRECA Region 7 Meeting, Omaha**
 - **Nov 8-10, Federated Board Meeting, KC**

407230

4430
JN WI 53744-4430

Vendor # 32750

INVOICE DATE	TYPE	INVOICE NUMBER	INVOICE AMOUNT	DISCOUNT	NET AMOUNT
--------------	------	----------------	----------------	----------	------------

06/07/23	IN	2022 20% CASH	15646.00	0.00	15646.00
----------	----	---------------	----------	------	----------

- COPY -

DETACH AND RETAIN FOR YOUR RECORDS

Totals	15646.00	0.00	15646.00
---------------	-----------------	-------------	-----------------

159399

THIS CHECK HAS VARIOUS SECURITY FEATURES INCLUDING COLORED BACKGROUND & MICROPRINTING

RESCO
SUPPLYING THE COOPERATIVE ADVANTAGE

P.O. Box 44430, MADISON WI 53744-4430
(608) 831-2600

JPMorgan Chase Bank, N.A.
Milwaukee, WI
12-1 / 750

407230

DATE		AMOUNT
06/21/23	00407230	*****15,646.00

Pay Fifteen Thousand Six Hundred Forty-Six and no/100*****

PAY TO THE ORDER OF

BUTLER PUBLIC POWER DISTRICT
1331 N 4TH ST
DAVID CITY, NE 68632



AUTHORIZED SIGNATURE

MP



NRTC
 2121 Cooperative Way, Suite 6
 Herndon, VA 20171-4542
 703-787-0874

Wells Fargo Bank N.A.
 420 Montgomery Street
 San Francisco, CA 94104

120327

11-24
 1210

7/12/2023

PAY TO THE
 ORDER OF

BUTLER PUBLIC POWER DISTRICT

\$

**36.03

Thirty six and 03/100*****

DOLLARS

BUTLER PUBLIC POWER DISTRICT
 PO BOX 349
 DAVID CITY NE 68632-0349

MP

MP

AUTHORIZED SIGNATURE

MEMO

2022 - 30% Patro...

NRTC

BUTLER PUBLIC POWER DISTRICT

120327
 7/12/2023

120327

Date	Description	Orig. Amt.	Amt. Due	Discount	Amount
7/12/2023	Bill #2022-230712-B197	36.03	36.03		36.03

11600 WELLS FARGO PATRON... 2022 - 30% Patronage Payment

36.03

NRTC

BUTLER PUBLIC POWER DISTRICT

120327
 7/12/2023

120327

Date	Description	Orig. Amt.	Amt. Due	Discount	Amount
7/12/2023	Bill #2022-230712-B197	36.03	36.03		36.03

11600 WELLS FARGO PATRON... 2022 - 30% Patronage Payment

36.03

July 2023

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
7/1/2023	9:41 AM	VILLAGE OF MALMO	Animals			1.35	815.57	1156	Breaker Setting/Racoon
7/4/2023	6:07 PM	EBEL KEN	Extreme Weather			1.53	7.65	5	
7/4/2023	6:10 PM	OSTRY MICHAEL	Extreme Weather			2.31	2.31	1	
7/4/2023	6:19 PM	DEWISPELARE CHERYL	Extreme Weather			11.68	11.68	1	
7/4/2023	6:26 PM	VERIZON WIRELESS SITE #70845	Extreme Weather			3.56	10.66	3	
7/4/2023	6:28 PM	JAKUB RONALD	Extreme Weather			2.01	96.52	48	
7/4/2023	6:30 PM	PTACEK KATHLEEN M	Extreme Weather			10.87	134.46	12	
7/4/2023	6:32 PM	ROH PAT	Extreme Weather			2.41	4.84	2	
7/4/2023	6:33 PM	SCHNEIDER KRISTEN A	Extreme Weather			11.37	11.37	1	
7/4/2023	6:35 PM	GOFF CLIFTON	Extreme Weather			2.18	213.16	225	
7/4/2023	6:37 PM	SNITILY LEONARD	Extreme Weather			8.57	613.63	154	
7/4/2023	6:38 PM	POLIVKA DAVID	Extreme Weather			11.37	110.26	10	
7/4/2023	6:39 PM	SHALON TOM E	Extreme Weather			3.12	16.37	3	
7/4/2023	6:41 PM	KAVAN RANDY	Extreme Weather			9.38	168.84	18	
7/4/2023	6:42 PM	KADAVY DANIEL E	Extreme Weather			5.97	104.74	17	
7/4/2023	6:43 PM	STUCHLIK EDDIE	Extreme Weather			7.24	47.45	6	
7/4/2023	6:44 PM	EDMISTER MARK	Extreme Weather			11.05	137.58	14	
7/4/2023	6:46 PM	LIERMAN MARY JO	Extreme Weather			11.23	22.46	2	
7/4/2023	6:48 PM	KLIMENT FRANK	Extreme Weather			9.78	147.61	15	
7/4/2023	6:49 PM	WOITA BRUCE A	Extreme Weather			11.18	44	5	
7/4/2023	6:50 PM	KELLNER DAN	Extreme Weather			8.17	61.7	8	
7/4/2023	6:51 PM	KOMENDA RICHARD	Extreme Weather			9.75	90.11	11	
7/4/2023	6:57 PM	WERNER DOLORES	Extreme Weather			4.23	73.3	17	
7/4/2023	7:04 PM	MACHACEK ARNOLD J	Extreme Weather			10.93	24.68	3	
7/4/2023	7:12 PM	POTTER JAY T	Extreme Weather			1.9	21.82	8	
7/4/2023	7:13 PM	SKIBINSKI DARRELL	Extreme Weather			4.08	93.95	23	
7/4/2023	7:46 PM	STUCHLIK MARGARET	Extreme Weather			7.83	7.83	1	
7/4/2023	8:02 PM	BORDOVSKY CRAIG	Extreme Weather			0.45	27.04	61	
7/4/2023	8:51 PM	REZAC PHIL	Extreme Weather			7.76	23.28	3	
7/7/2023	8:24 AM	SISEL SHANE	Service Wires/OCRS		T-13	1.08	1.08	1	His Secondaries
7/7/2023	11:32 PM	GLOCK DONALD P	Insulators		T-3	2.19	62.87	24	
7/8/2023	6:08 PM	DUNN KEVIN P JR	Clamp & Connectors		T-3	0.28	0.28	1	
7/10/2023	11:11 AM	PLESKAC CHARLIE	Trees		T-3	0.91	10.01	11	Storm
7/12/2023	6:06 AM	VOSLER DURWARD L	Trees		T-5	2.21	2.21	1	Storm
7/12/2023	9:48 AM	TRANSCANADA KEYSTONE	Transformer & Cutouts		T-15	5.12	5.12	1	Transformer Monitor
7/14/2023	1:17 PM	SCOTT NATHAN A	Transformer & Cutouts		T-3	0.33	0.33	1	
7/14/2023	4:16 PM	OCKANDER AMY	Animals		T-20	0.87	25.23	29	Squirrel
7/16/2023	3:43 AM	PASEKA BRENT	Transformer & Cutouts		T-4	2.28	2.28	1	
7/16/2023	8:23 PM	KOUMA DAN	Poles & Arrestors		T-20	1.99	1.99	1	
7/17/2023	7:44 AM	DALLEGGE JAMES	Lightning		T-4	0.78	0.78	1	
7/17/2023	5:44 PM	HOFFMAN RON	Transformer & Cutouts		T-20	12.26	12.26	1	
7/21/2023	11:47 AM	SABATA DONNA	Primary Wires		T-15	0.6	5.4	9	
7/22/2023	11:21 AM	KELLNER BROS	Transformer & Cutouts		T-4	0.16	0.16	1	
7/22/2023	3:51 PM	BARLEAN ENTERPRISE INC	Transformer & Cutouts		T-4	0.73	0.73	1	
7/23/2023	8:07 PM	VANDENBERG JIM	Service Wires/OCRS		T-4	1.08	9.72	9	

July 2023

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
7/24/2023	4:55 AM	RYAN DOUGLAS	Lightning		T-4	1.55	13.95	9	
7/24/2023	4:43 PM	KADAVY DANIEL J	Animals		T-4	0.91	3.75	4	Squirrel
7/27/2023	9:35 PM	WALCHESKI HELEN	Clamp & Connectors		T-15	0.38	0.38	1	
7/29/2023	8:28 AM	ZITEK GARY	Lightning		T-15	0.19	0.38	2	
7/29/2023	6:54 PM	LITTLE PINERIDGE FEEDLOT	Unknown		T-15	1.18	5.9	5	Birds

Outages: 54 Total Number of Outages	Total Reported Hours: 231.82
Total Meters as of July 31, 2023: 6,483	Total Customers Out: 1951
	Total Customers Hours Out: 3311.16