

# A G E N D A

## BUTLER PUBLIC POWER DISTRICT BOARD OF DIRECTORS

District Office @1331 4<sup>th</sup> Street, David City, Nebraska

**Monday, January 13, 2014 - 9:00 a. m.**

(Order of agenda Items subject to change)

*The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.*

For discussion, consideration and necessary action by the Board of Directors

- 1. Call to Order and Roll Call** (Open Meeting Posting)
- 2. Approval of Agenda**
- 3. Act on Minutes of December 10, 2013 Regular Board Meeting** page 3.1-
- 4. Election of Officers (Chairman, Vice-Chair, Treasurer) & Secretary** appointment
- 5. Authorization of Bank Signature/CFC/RUS Form675 & Reimbursement Resolutions**
  - Resolution Number 14-100 Bank of the Valley, David City
  - Resolution Number 14-101 First National Bank of Omaha, David City
  - Resolution Number 14-102 Union Bank and Trust, David City
  - Resolution Number 14-103 Oak Creek Valley Bank, Valparaiso
  - Resolution Number 14-104 Security Home Bank, Malmo
  - Resolution Number 14-105 Cornerstone Bank, Rising City (York)
  - Resolution Number 14-106 U.S. Bank, David City
  - Resolution Number 14-107 First Nebraska Bank, Brainard
  - Resolution Number 14-108 Bank of Prague, Prague
  - Resolution Number 14-109 Pinnacle Bank, Shelby
  - Resolution Number 14-110 Certificate of Resolutions and Incumbency
  - Resolution Number 14-111 RUS Form 675 – Certificate of Authority
  - Resolution Number 14-112 RUS Secretary Certificate & Certificate of Authority
  - Resolution Number 14-113 Reimbursement Resolution (Bond)
- 6. Act on Work Order Report** page 6
- 7. Act on Safety Meeting Minutes, Safety Council & Loss Control Reports** page 7
- 8. Consider Financials, Statistical, Investments & recent expenditures** page 8.1
- 9. Designate voting Delegates, Directors, and Alternates** (existing on age 9)
- 10. Manager's Report including upcoming events** page 10-
- 11. Consider Expenditure for Headquarter Building** page 11-
- 12. Reports** page 12.1-
  - Outage Report – mh
  - Transmission Line Construction update - mk
- 13. Consider Retirement Resolution #14-114** for Dan Petrik
- 14. Board Issues**
- 15. General Legal Matters**
- 16. Public Comments** (may occur prior to any item above)
- 17. Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT  
REGULAR MEETING HELD ON DECEMBER 10, 2013**

**CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING.** The board of directors of the Butler Public Power District met in a regularly scheduled meeting December 10, 2013 at the district office in David City, Nebraska. The meeting was called to order at 9:00 a.m. by President Schmid with the following directors present: Mark Blazek, John D. Schmid, Gary Yindrick, Larry Dauel, Mike Dewispelare, and Gary L. Kucera. Absent was Director Walter K. Crook. Also present were General Manager Gary Westphal, Legal Counsel, James E. Papik, Accounting Manager, Dolly Stara, Dan Petrik and Technical Systems Manager, John Vandenberg.

Moved by Blazek, seconded by Yindrick to excuse the absence of Director Walter K. Crook due to his attendance at a CFC meeting. Upon roll call vote, the directors voted as follows: Blazek, Dauel, Yindrick, Dewispelare, Kucera and Schmid, voted aye, no nay votes, motion carried.

Chairman Schmid acknowledged that a copy of the Nebraska Open Meeting Law Act was posted in the board room and available for inspection

**APPROVAL OF AGENDA.** Moved by Dauel, seconded by Kucera, to approve the agenda. Upon roll call vote, the directors voted as follows: Blazek, Yindrick, Dauel, Dewispelare, Kucera and Schmid voted aye, no nay votes, motion carried.

**ACT ON MINUTES OF NOVEMBER 11, 2013 REGULAR BOARD MEETING.** Moved by Kucera, seconded by Dewispelare to approve the minutes of the November 11, 2013 regular monthly board meeting, as mailed. Upon roll call vote, the directors voted as follows: Blazek, Dauel, Yindrick, Dewispelare, Kucera and Schmid, voted aye, no nay votes, motion carried.

**WORK ORDER REPORT.** Moved by Yindrick, seconded by Dauel to approve the work orders presented. Upon roll call vote, the directors voted as follows: Dauel, Yindrick, Dewispelare, Kucera, Schmid, and Blazek voted aye, no nay votes, motion carried.

**SAFETY MEETING MINUTES, SAFETY COUNCIL AND LOSS CONTROL REPORTS.** Westphal reviewed the minutes of the November 4, 2013 and November 15, 2013 monthly safety meetings with the board. Moved by Dewispelare, seconded by Blazek to approve the manager's job training and safety report. Upon roll call vote, the directors voted as follows: Dauel, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

**FINANCIAL, STATISTICAL, INVESTMENTS & RECENT EXPENDITURES REPORT.** Moved by Kucera, seconded by Yindrick to approve the financial and statistical report for the month ending October 31, 2013, which included a statement of operation, balance sheet, power sales, investment analysis, temporary investments, credit card expenditures in the amount of \$3,197.59 and total checks written in the amount of \$1,509,896.06 including payroll. Upon roll call vote, the directors voted as follows: Dauel, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

**RESOLUTION 13-122 TO CONSIDER PUBLIC FUND BANKING.** Moved by Dewispelare, seconded by Blazek to approve the Depository Resolution 13-122 copy attached for Bank of the Valley. Upon roll call vote, the directors voted as follows: Dael, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

**FISCAL POLICY 104.** Moved by Dael, seconded by Kucera to approve Fiscal Policy 104 as proposed by Management copy attached. Upon roll call vote, the directors voted as follows: Dael, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

**DOUBTFUL ACCOUNT WRITE-OFFS.** Moved by Dael, seconded by Kucera to approve the write-off of uncollectable accounts totaling \$5,616.57. Upon roll call vote, the directors voted as follows: Dael, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

**MANAGER'S REPORT INCLUDING UPCOMING EVENTS.** Westphal gave his monthly report which included the following NPPD matters: little progress is being made on the new wholesale power contract, Northeast Nebraska Public Power District received a proposal from Big River Electrical Coop in Kentucky. Westphal also reported that the NREA dues will increase 2.97% in 2014, the NRECA 2014 dues are \$8,445.00. Westphal reported that he had followed up with a customer complaint to the Better Business Bureau and indicated that there was no need to revise Operating Policy 112 and provided a list of upcoming events. Moved by Kucera, seconded by Yindrick to approve the manager's monthly report. Upon roll call vote, the directors voted as follows: Dael, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

Meeting recessed at 10:00 a.m., meeting reconvened at 10:15 a.m. by President Schmid.

#### **REPORTS**

- A. OUTAGE REPORT.** A total of 4,778.2 hours were reported for October, 2013.
- B. NREA BOARD MEETING.** All Board Members and General Manager attended this meeting.
- C. NEG&T BOARD MEETING.** President Schmid reported that the Northeast Nebraska Public Power District has asked the NEG&T to be an associate member.
- D. NSIA/NWRA JOINT ANNUAL MEETING.** Westphal attended and reported that the main focus of the meeting was the issue with the Republican River basin and the State of Kansas and the Water Funding Task Force.
- E. TRANSMISSION LINE CONSTRUCTION UPDATE.** Report tabled until next meeting.
- F. 2014 BOARD MEETING SCHEDULE.** The information was distributed to the board member.

**DIRECTOR'S ISSUES.** None

**CONSIDER 2014 O&M BUDGET.** Westphal reviewed the proposed 2014 budget including the operation and maintenance and the capital budget with the board in detail. Moved by Yindrick, seconded by Dewispelare to approve the 2014 budget, operating and maintenance and the capital additions as proposed by management. Upon roll call vote, the directors voted as follows: Dauel, Schmid, Yindrick, Dewispelare, Kucera, and Blazek voted aye, no nay votes, motion carried.

**PUBLIC COMMENTS:** NONE

**GENERAL LEGAL MATTERS:** NONE

**ADJOURNMENT.** The meeting was adjourned at 12:00 p.m. by President Schmid.

Respectfully submitted,

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John D. Schmid, President

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James E Papik, Secretary

**CERTIFICATE OF SECRETARY**

I, James E. Papik, do hereby certify that I am duly elected, qualified and acting secretary of the Butler Public Power District, that the attached and foregoing is a full, true and correct copy of the minutes of the regular meeting of the board of directors of said corporation, duly convened and pursuant to and in accordance with the laws of the State of Nebraska, on the 13th day of January, 2014.

**IN WITNESS WHEREOF,** I have hereunto subscribed my name as secretary and affixed the corporate seal of the district this 13th day of January, 2014.

(SEAL)

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James E. Papik, Secretary

BUTLER PUBLIC POWER DISTRICT  
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:  
**JANUARY 2014** Board of Directors Meeting

- 13153 .....RETIRE SERVICE OUT OF SUB-RICHARD SMITH GULF CENTRAL
- 13170 .....59-1 ACCIDENT-SCHMADER
- 13201 .....CHANGE SERVICE-DAVID NICHOLAS
- 13205 .....ADD RISER POLE FOR CLEARANCE-MABEL PABIAN
- 13206 .....REPLACE LOOP-SCHMIT LAND CO
- 13218 .....COMBINE HIT POLE-CLINT RATKOVEC
- 13220 .....NEW HOME SERVICE-SETH SMART
- 13233 .....MOVE SERVICE & UPGRADE-THOMAS TROJAN
- 13236 .....NEW HOME SERVICE-DEVIN VODICKA
- 13244 .....POLE REPLACEMENT FOR CLEARANCE-BPPD
- 13249 .....REPLACE LOOP-FRANK FICHTL
- 13250 .....UPGRADE SERVICE-BRUCE BOHUSLAVSKY
- 13251 .....INSTALL TALLER POLES-BUTLER PPD
- 13255 .....RETIRE SERVICE-CHRIS ZETOCHA

NOVEMBER Closed Work Orders

# Butler Public Power District Lineman Safety Meeting Minutes

**Date:** December 17, 2013

**Presentation:** Coping with Change, Rhonda Somerhiser

**Start Time:** 1:00 p.m.

## **PRESENTATION:**

Rhonda gave a presentation regarding coping with change. Coping with change is affected by how we feel inside. If there was no change we would die. The first thing in coping with change is to identify the source, cause or reason from the change. The second is to analyze it, ask questions, is it normal or abnormal? The third step is to decide on an option. Everyone has three options and they are fight, flight and die. To die is to refuse adaptation.

## **STAFF REPORTS:**

**General Manager – Gary Westphal** – No report.

**Operations Manager – Mark Kirby** – We will finish up some small work orders and then start inventory.

**Technical Systems Manager – John Vandenberg** – No report.

**Accident Report** – None to report.

**Truck Report** – T-3 needs new brakes and tires, T-4 needs start/stop fixed on the turret and T-2- needs 2-speed repaired.

**Rubber Goods Report** – No report.

**Other Safety Items** – No report.

**General Discussion** – None to report.

**Next meetings scheduled** –The next safety meeting will be January 29, 2014 with Gary Nelson.

Respectfully Submitted

Nick Romshek

BUTLER PUBLIC POWER DISTRICT  
PART A STATEMENT OF OPERATIONS

NOVEMBER 2013

ITEM	YTD	YTD BUDGET	DOLLAR	PERCENT	CURRENT	YTD	DOLLAR	PERCENT	% OF REVENUE	
	THIS YEAR	THIS YEAR	VARIANCE	VARIANCE	MONTH	LAST YEAR	VARIANCE	VARIANCE	LAST YEAR	THIS YEAR
1 OPERATING REVENUE	\$17,333,199	\$15,490,000	\$1,843,199	11.90%	\$1,496,497	\$16,371,288	(\$961,911)	5.88%		
2 POWER PRODUCTION EXPENSE	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%
3 COST OF POWER	\$10,182,118	\$9,172,200	\$1,009,918	11.01%	\$1,015,886	\$9,750,869	(\$431,249)	4.42%	59.56%	58.74%
4 TRANSMISSION EXPENSE	\$16,928	\$24,418	(\$7,490)	-30.67%	(\$427)	\$24,029	\$7,100	-29.55%	0.15%	0.10%
6 DISTRIBUTION EXPENSE - OPERATION	\$821,066	\$608,880	\$212,186	34.85%	\$149,224	\$610,740	(\$210,326)	34.44%	3.73%	4.74%
7 DISTRIBUTION EXPENSE - MAINTENANCE	\$727,176	\$814,696	(\$87,520)	-10.74%	\$37,129	\$758,945	\$31,769	-4.19%	4.64%	4.20%
8 CONSUMER ACCOUNT EXPENSE	\$310,752	\$310,741	\$11	0.00%	\$22,410	\$294,954	(\$15,797)	5.36%	1.80%	1.79%
9 CUSTOMER SERVICE EXPENSE	\$94,747	\$99,913	(\$5,166)	-5.17%	\$2,993	\$99,013	\$4,265	-4.31%	0.60%	0.55%
10 SALES EXPENSE	\$13,920	\$17,506	(\$3,586)	-20.49%	\$722	\$11,489	(\$2,430)	21.15%	0.07%	0.08%
11 ADMINISTRATIVE AND GENERAL EXPENSE	\$637,086	\$646,118	(\$9,032)	-1.40%	\$42,373	\$592,417	(\$44,670)	7.54%	3.62%	3.68%
12 TOTAL OPER. & MAINT. EXPENSE (3 thru 11)	\$12,803,793	\$11,694,472	\$1,109,321	9.49%	\$1,270,310	\$12,142,457	(\$661,337)	5.45%	74.17%	73.87%
13 DEPRECIATION & AMORTIZATION EXPENSE	\$901,651	\$881,421	\$20,230	2.30%	\$80,561	\$882,296	(\$19,355)	2.19%	5.39%	5.20%
14 TAX EXPENSE PROPERTY	\$992	\$1,175	(\$183)	-15.57%	\$0	\$683	(\$309)	45.25%	0.00%	0.01%
15 TAX EXPENSE OTHER	\$0	\$0	\$0		\$0	(\$9)	(\$9)	0.00%	0.00%	0.00%
16 INTEREST LONG TERM DEBT	\$521,860	\$614,174	(\$92,314)	-15.03%	\$51,827	\$611,538	\$89,677	-14.66%	3.74%	3.01%
17 INTEREST CHARGED TO CONSTRUCTION - CREDIT	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%
18 INTEREST EXPENSE OTHER	\$77	\$150	(\$73)		\$0	\$138	\$61		0.00%	0.00%
19 OTHER DEDUCTIONS	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%
20 TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$14,228,374	\$13,191,392	\$1,036,982	7.86%	\$1,402,697	\$13,637,102	(\$591,272)	4.34%	83.30%	82.09%
21 PATRONAGE CAPITAL & OPERATING MARGINS(1 minus 20)	\$3,104,825	\$2,298,608	\$806,217	35.07%	\$93,800	\$2,734,186	(\$370,639)	13.56%	16.70%	17.91%
22 NON OPERATING MARGINS - INTEREST/DIVIDENDS	\$121,753	\$80,000	\$41,753	52.19%	\$4,122	\$109,241	(\$12,511)	11.45%	0.67%	0.70%
23 ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%
25 NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Rer	\$84,634	\$76,300	\$8,334	10.92%	\$0	\$81,371	(\$3,263)	4.01%	0.50%	0.49%
27 OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$31,064	\$11,250	\$19,814	0.00%	\$5,762	\$18,557	(\$12,507)	67.40%	0.11%	0.18%
28 EXTRAORDINARY ITEMS		\$0	\$0	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%
29 PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$3,342,276	\$2,466,158	\$876,118	35.53%	\$103,684	\$2,943,356	(\$398,921)	13.55%	17.98%	19.28%

OTHER OPERATING STATISTICS		THIS YEAR		LAST YEAR
A1	Margins & Equities As A % Of Assets	62.16%		59.91%
A2	Long Term Debt As A % Of Plant	35.74%		36.48%
A3	New Services Connected - (Part B, Line 1)	75		45
A4	Services Retired - (Part B, Line 2)	30		42
A5	Total Services In Place - (Part B, Line 3)	6,142		6,099
A6	Idle Services - (Part B, Line 4)	0		0
A7	Miles Of Transmission Line - (Part B, Line 5)	198.0		198.0
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,433.7		1,427.2
A9	Miles Of Distribution Line - Underground - (Part B, Lin	24.0		21.8
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,655.7		1,647.0
KWH STATISTICS		THIS YEAR	MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	177,471,421	18,224,385	170,711,865
A12	Total KWH Sold - (Line 5)	169,358,301	17,809,711	160,983,288
A13	Own Use - (Line 6)	242,204	27,672	203,472
A14	Total KWH Unaccounted For - (Line 7)	7,870,916	387,002	9,525,105
A15	Percent Of System Loss - (Line 8)	4.44%	2.12%	5.58%
A16	Purchase Power Cost Per Kwh Purchased	\$0.057373	\$0.055743	\$0.057119

	ASSETS AND OTHER DEBITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$41,294,892	\$39,960,743	\$1,334,149	3.34%
2	CONSTRUCTION WORK IN PROGRESS	\$2,638,467	\$2,711,649	(\$73,182)	-2.70%
3	TOTAL UTILITY PLANT (1 + 2)	\$43,933,359	\$42,672,392	\$1,260,967	2.95%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$9,582,015	\$10,850,018	(\$1,268,003)	-11.69%
5	NET UTILITY PLANT (3 - 4)	\$34,351,344	\$31,822,374	\$2,528,970	7.95%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$146,669	\$124,058	\$22,610	18.23%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$152,000	\$152,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$0	0.00%
13	SPECIAL FUNDS <span style="color: red;">Bond Debt Reserve Funds</span>	\$1,333,493	\$1,328,560	\$4,933	0.37%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$1,953,815	\$1,926,272	\$27,543	1.43%
15	CASH - GENERAL FUNDS	(\$513,883)	\$283,986	(\$797,869)	-280.95%
16	CASH-CONSTRUCTION FUNDS	\$0	\$0	\$0	0.00%
17	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
18	TEMPORARY INVESTMENTS	\$5,982,004	\$5,280,032	\$701,972	13.29%
19	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
20	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$1,995,983	\$1,273,151	\$722,832	56.78%
21	ACCOUNTS RECEIVABLE - OTHER (NET) <span style="color: red;">SubT and Other A/R</span>	\$24,457	\$23,409	\$1,048	4.48%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$1,208,142	\$1,422,096	(\$213,954)	-15.04%
24	PREPAYMENTS	\$59,954	\$83,537	(\$23,583)	-28.23%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$8,756,657	\$8,366,212	\$390,445	4.67%
28	OTHER DEFERRED DEBITS	\$1,445,819	\$500,863	\$944,956	188.67%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$46,507,635	\$42,615,722	\$3,891,914	9.13%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$25,644,640	\$22,585,657	\$3,058,982	13.54%
33	OPERATING MARGINS - CURRENT YEAR <span style="color: red;">Line 21+Line 27 (Operating Statement)</span>	\$3,059,568	\$2,752,743	\$306,825	11.15%
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES <span style="color: red;">Line 22+Line 25 (Operating Statement)</span>	\$206,387	\$190,612	\$15,775	8.28%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$28,910,595	\$25,529,013	\$3,381,582	13.25%
37	LONG-TERM DEBT- RUS (NET)	\$519,039	\$584,978	(\$65,939)	-11.27%
40	LONG-TERM DEBT - OTHER (NET)	\$15,183,703	\$14,980,000	\$203,703	1.36%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$15,702,743	\$15,564,978	\$137,765	0.89%
45	ACCUMULATED OPERATING PROVISIONS	43000.00	31000.00	\$12,000	100.00%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	43000.00	31000.00	\$12,000	100.00%
47	NOTES PAYABLE	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,290,494	\$1,036,751	\$253,743	24.47%
49	CONSUMERS DEPOSITS	\$202,056	\$165,308	\$36,748	22.23%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$358,748	\$288,673	\$70,075	24.28%
54	TOTAL CURRENT and ACCRUED LIABILITIES (48+49+53)	\$1,851,298	\$1,490,731	\$360,567	24.19%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$46,507,635	\$42,615,722	\$3,891,914	9.13%



PART R. POWER SALES

NOVEMBER 2013

		CURRENT MONTH				YEAR-TO-DATE				
	CLASSIFICATION	ITEM	THIS YEAR	LAST YEAR	VARIANCE	PERCENT VARIANCE	THIS YEAR	LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,627	3,616	11	0.30%	3,620	3,613	7	0.19%
01.	<b>RESIDENTIAL SALES</b>	KWH SOLD	<b>7,058,679</b>	<b>4,846,598</b>	2,212,081	45.64%	<b>56,342,008</b>	<b>51,694,405</b>	4,647,603	8.99%
	(EXCLUDING SEASONAL)	REVENUE	<b>\$658,039</b>	<b>\$488,235</b>	\$169,804	34.78%	<b>\$5,957,043</b>	<b>\$5,540,202</b>	\$416,841	7.52%
		AV. NO. METERS	952	954	(2)	-0.21%	951	954	(3)	-0.31%
02.	<b>SEASONAL SALES</b>	KWH SOLD	<b>1,694,686</b>	<b>307,127</b>	1,387,559	451.79%	<b>4,320,577</b>	<b>3,290,824</b>	1,029,753	31.29%
		REVENUE	<b>\$150,197</b>	<b>\$48,888</b>	\$101,309	207.23%	<b>\$623,823</b>	<b>\$539,633</b>	\$84,190	15.60%
		AV. NO. METERS	45	45	0	0.00%	688	655	33	5.04%
03.	<b>IRRIGATION SALES</b>	KWH SOLD	<b>403,740</b>	<b>18,744</b>	384,996	2053.97%	<b>22,182,999</b>	<b>25,947,320</b>	(3,764,321)	-14.51%
		REVENUE	<b>\$12,344</b>	<b>(\$9,207)</b>	\$21,551	-234.07%	<b>\$3,785,660</b>	<b>\$3,913,142</b>	(\$127,481)	-3.26%
		AV. NO. METERS	357	357	0	0.00%	358	358	0	0.00%
04.	<b>COMMERCIAL &amp; INDUSTRIAL</b>	KWH SOLD	<b>1,429,996</b>	<b>859,055</b>	570,941	66.46%	<b>10,239,607</b>	<b>10,136,437</b>	103,170	1.02%
	1000 KVA OR LESS	REVENUE	<b>\$121,291</b>	<b>\$80,160</b>	\$41,131	51.31%	<b>\$977,896</b>	<b>\$959,280</b>	\$18,616	1.94%
		AV. NO. METERS	16	16	0	0.00%	16	16	0	0.00%
05.	<b>COMMERCIAL &amp; INDUSTRIAL</b>	KWH SOLD	<b>6,986,741</b>	<b>6,217,880</b>	768,861	12.37%	<b>73,991,005</b>	<b>67,749,166</b>	6,241,839	9.21%
	OVER 1000 KVA	REVENUE	<b>\$508,551</b>	<b>\$411,999</b>	\$96,552	23.43%	<b>\$5,472,626</b>	<b>\$4,910,129</b>	\$562,496	11.46%
		AV. NO. METERS	29	29	0	0.00%	29	29	0	0.00%
06.	<b>PUBLIC STREET &amp; HIGHWAY LIGHTING</b>	KWH SOLD	<b>43,325</b>	<b>43,485</b>	(160)	-0.37%	<b>477,205</b>	<b>478,195</b>	(990)	-0.21%
		REVENUE	<b>\$10,031</b>	<b>\$9,689</b>	\$342	3.52%	<b>\$110,223</b>	<b>\$106,530</b>	\$3,693	3.47%
		AV. NO. METERS	142	143	(1)	-0.70%	143	144	(1)	-0.69%
07.	<b>OTHER SALES TO PUBLIC AUTHORITIES</b>	KWH SOLD	<b>192,544</b>	<b>165,485</b>	27,059	16.35%	<b>1,804,900</b>	<b>1,686,941</b>	117,959	6.99%
		REVENUE	<b>\$17,858</b>	<b>\$15,439</b>	\$2,419	15.67%	<b>\$183,017</b>	<b>\$171,645</b>	\$11,372	6.63%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	<b>SALES FOR RESALE</b>	KWH SOLD	<b>0</b>	<b>0</b>	0	0.00%	<b>0</b>	<b>0</b>	0	0.00%
	OTHER	REVENUE	<b>\$12,734</b>	<b>\$12,963</b>	(\$229)	-1.76%	<b>\$140,706</b>	<b>\$144,268</b>	(\$3,561)	-2.47%
		AV. NO. METERS	5,168	5,160	8	0.16%	5,805	5,769	36	0.62%
09.	<b>TOTAL SALES ELECTRIC ENERGY</b>	KWH SOLD	<b>17,809,711</b>	<b>12,458,374</b>	5,351,337	42.95%	<b>169,358,301</b>	<b>160,983,288</b>	8,375,013	5.20%
		REVENUE	<b>1,491,044</b>	<b>1,058,165</b>	\$432,879	40.91%	<b>17,250,994</b>	<b>16,284,827</b>	\$966,167	5.93%
10.	<b>OTHER ELECTRIC REVENUE</b>	REVENUE	<b>\$5,453</b>	<b>\$5,208</b>	\$245	4.70%	<b>\$82,205</b>	<b>\$86,461</b>	(\$4,256)	-4.92%
11.	<b>TOTALS Line 1 (Operating State)</b>	REVENUE	<b>\$1,496,497</b>	<b>\$1,063,374</b>	\$433,123	40.73%	<b>\$17,333,199</b>	<b>\$16,371,288</b>	\$961,911	5.88%
12.	AVG REVENUE PER KWH SOLD		0.0837	0.0849	(\$0.0012)	-1.41%	0.1019	0.1012	\$0.0007	0.69%

**BUTLER PUBLIC POWER DISTRICT**

**INVESTMENT ANALYSIS**

**AS OF: NOVEMBER 30, 2013**

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$39,366.14
Kansas Electric Coop - Patronage Capital		123.12				302.80
CFC - Patronage Capital		123.13				3,883.91
Frontier Co-op Co. - Patronage Capital		123.14				915.95
Resco - Patronage Capital		123.15				0.00
NISC - Patronage Capital		123.16				6,800.36
NRTC - Patronage Capital		123.17				18,344.17
Federated Insurrance-Patronage Capital		123.18				55,313.95
SEDC - Patronage Capital		123.19				21,741.36
<b>TOTAL FOR LINE 7</b>					Line 8 - B/S	<b>\$146,668.64</b>
Nebraska Rural TV - Stock		123.25				\$150,000.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
<b>TOTAL FOR LINE 8</b>					Line 9 - B/S	<b>\$152,000.00</b>
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
<b>TOTAL FOR LINE 9</b>					Line 10 - B/S	<b>\$321,654.00</b>
Homestead Funds (Deferred Compensation)		128.10				\$43,000.00
Debt Reserve CD's						
Bank of the Valley (2011A Debt Reserve)	134112	127.12	36 MOS	1.80%	1/17/2014	\$264,000.00
CFC Medium-Term Note (2010B Debt Reserve)	5125	127.11	60 MOS	3.08%	8/17/2015	\$214,000.00
CFC Medium - Term Note (2010A Debt Reserve)	5365	127.20	36 MOS	1.83%	5/15/2014	153,000.00
CFC Medium - Term Note (2012 Debt Reserve)	5882	127.92	24 MOS	1.32%	12/15/2014	254,860.00
Bank of the Valley (2013 Debt Reserve)	134905	127.93	48 MOS	1.75%	11/5/2017	72,932.50
Pinnacle Bank - Shelby (2009A Debt Reserve)	400669	127.31	15 MOS	0.75%	12/5/2014	32,700.00
CFC Medium-Term Note (2009B Debt Reserve)	4548	127.51	60 MOS	7.08%	12/16/2013	54,000.00
CFC Medium-Term Note (2009C Debt Reserve)	4887	127.91	60 MOS	3.62%	11/17/2014	245,000.00
<b>TOTAL FOR LINE 11</b>					Line 13 - B/S	<b>\$1,333,492.50</b>
Oak Creek Valley Bank - (General)		131.20				\$45,116.16
Security Home Bank - (General)		131.30				13,234.59
Cornerstone Bank - (General)		131.40				13,379.96
Bank Of The Valley (General & Operating)		131.7 & 131.99				(586,713.44)
Bank Of The Valley (Petty Cash)		135.00				1,100.00
<b>TOTAL FOR LINE 13</b>					Line 15 - B/S	<b>(\$513,882.73)</b>

**BUTLER PUBLIC POWER DISTRICT**

**TEMPORARY INVESTMENTS**

**NOVEMBER 2013**

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	AMOUNT OF SAFEKEEPING RECEIPT	FDIC
Pinnacle Bank (w/2009A Debt Res)	400669	136.00	15 MOS	0.75%	12/5/2014	\$4.70	Add Int on CD	
Oak Creek Valley Bank	008785	136.00	30 MOS	1.10%	3/15/2016	\$200,000.00		\$250,000.00
CFC-Medium Term Note	6160	136.00	24 MOS	1.22%	10/15/2015	\$250,000.00		\$250,000.00
CFC Medium-Term Note (w/09B Debt Res)	4548	136.00	60 MOS	7.08%	12/16/2013	\$55,000.00		
CFC-Medium Term Note	5814	136.00	24 MOS	1.34%	10/15/2014	\$500,000.00		
CFC-Medium Term Note	5918	136.00	14 MOS	0.95%	3/17/2014	\$500,000.00		
CFC-Medium Term Note	6206	136.00	24 MOS	1.17%	11/16/2015	\$500,000.00		
CFC-Medium Term Note (w/12 Debt Res)	5882	136.00	24 MOS	1.32%	12/15/2014	\$2,140.00		
Total Of C D Investments		136.00				\$2,007,144.70		
Cornerstone Bank - (Money Market)	526822	136.30		0.30%		\$ 1,899,242.78		
Bank Of The Valley - (Money Market)		136.10		0.30%	Variable	\$2,075,616.52		
NPAIT		136.20		Variable	Variable	\$0.00		
<b>TOTAL TEMPORARY INVESTMENTS</b>					Line 18 - B/S	<b>\$5,982,004.00</b>		

						\$0.00		
<b>TOTAL CONSTRUCTION FUNDS</b>					Line 16 - B/S	<b>\$0.00</b>		

**SHORT TERM NOTES**

	ACCOUNT NUMBER	GENERAL LEDGER ACCT	TERM	INTEREST RATE	MATURITY	LOAN AMOUNT		
CFC - Line of Credit	5101001	231.0	Variable	Variable	Variable	\$0.00		
<b>TOTAL SHORT TERM NOTES</b>						<b>\$0.00</b>		



**BUTLER PUBLIC POWER DISTRICT  
CHECK REGISTER FOR NOVEMBER 30, 2013 EXPENSES**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
26691	11/20/2013	CREDIT BUREAU SERVICES	\$ 360.31	COLLECTION STATEMENT
26692	11/20/2013	HARTLAND CLEANING SERVICES	\$ 691.22	NOVEMBER CLEANING/WINDOWS
26693	11/20/2013	HOMESTEAD FUNDS	\$ 1,000.00	DEFERRED COMPENSATION
26694	11/20/2013	NRECA	\$ 806.26	R&S ADMN FEE
26695	11/20/2013	NRECA GROUP BENEFITS TRUST	\$ 2,230.50	PART D NOV PREMIUMS
26697	12/3/2013	NEBRASKA RURAL ELECTRIC	\$ 1,893.06	LOANS/SHARES
26698	12/3/2013	METLIFE	\$ 62.28	MET LIFE PREMIUMS
26699	12/3/2013	AFLAC	\$ 1,274.46	AFLAC PREMIUMS
26700	12/6/2013	ARPS GRAVEL AND CONCRETE INC	\$ 522.23	ROCK
26701	12/6/2013	BELL LUMBER & POLE CO	\$ 14,393.65	POLES
26702	12/6/2013	BERRY	\$ 49.85	YELLOW PAGE ADS
26703	12/6/2013	BJ'S HARDWARE, INC	\$ 476.56	MONTHLY CHARGES
26704	12/6/2013	BUTLER COUNTY WELDING	\$ 33.64	MONTHLY CHARGES
26705	12/6/2013	CANNON TECHNOLOGIES, INC	\$ 862.21	CAP BANK CONTROLLER/REPAIR FEE AMI
26706	12/6/2013	COMMUNITY INTERNET SYSTEMS I	\$ 14.00	MONTHLY CHARGE
26707	12/6/2013	COOPERATIVE BENEFIT ADMIN	\$ 307.50	PARTICIPANT FEES
26708	12/6/2013	DALES FOOD PRIDE	\$ 6.28	BOARD LUNCH
26709	12/6/2013	DAVID CITY UTILITIES	\$ 118.23	UTILITIES
26710	12/6/2013	DC AUTO PARTS	\$ 164.38	OCT-NOV CHARGES
26711	12/6/2013	DIDIERS GROCERY, INC	\$ 24.99	KITCHEN SUPPLIES
26712	12/6/2013	DITCH WITCH UNDERCON	\$ 979.22	TRENCHER REPAIRS
26713	12/6/2013	DUTTON-LAINSON COMPANY	\$ 9,727.72	MATERIALS
26714	12/6/2013	ECO WATER SYSTEM	\$ 54.83	COOLER RENT/WATER
26715	12/6/2013	FASTENAL COMPANY	\$ 84.01	MAINTENANCE ITEMS

**BUTLER PUBLIC POWER DISTRICT  
CHECK REGISTER FOR NOVEMBER 30, 2013 EXPENSES**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
26716	12/6/2013	FRONTIER COOPERATIVE COMPANY	\$ 552.20	FUEL CHARGES
26717	12/6/2013	GRAHAM TIRE LIN. NORTH	\$ 1,695.92	TIRES
26718	12/6/2013	HUSKER ELECTRIC SUPPLY CO	\$ 4,929.82	MATERIALS
26719	12/6/2013	HYDRAULIC EQUIPMENT SERVICE	\$ 1,944.98	REPAIRS
26720	12/6/2013	JERRYS ELECTRIC INC	\$ 3,750.00	REBUILT TRANSFORMERS
26721	12/6/2013	KRIZ DAVIS	\$ 7,440.37	MATERIALS
26722	12/6/2013	LA RUE COFFEE	\$ 218.96	COFFEE SUPPLIES
26723	12/6/2013	LEE ENTERPRISES	\$ 42.29	MTNG NOTICE/NON-DISCRMINATION
26724	12/6/2013	LINCOLN JOURNAL STAR	\$ 158.80	SUBSCRIPTION-12/13/13-12/12/14
26725	12/6/2013	VOID	\$ -	
26726	12/6/2013	NEBRASKA RURAL ELECTRIC ASSO	\$ 1,629.14	REN MAGAZINE/JT&S CONFERENCE
26727	12/6/2013	OFFICENET	\$ 1,018.03	OFFICE SUPPLIES
26728	12/6/2013	ONE CALL CONCEPTS INC	\$ 41.75	LOCATES
26729	12/6/2013	ONLINE INFORMATION SERVICES	\$ 70.50	UTILITY EXCHANGE REPORTS
26730	12/6/2013	PRAGUE QUIK STOP	\$ 102.97	FUEL CHARGE
26731	12/6/2013	R V W INC	\$ 3,965.66	ENGINEERING FEES
26732	12/6/2013	REHMER AUTO PARTS INC	\$ 315.17	MONTHLY CHARGES
26733	12/6/2013	RIVERSIDE MANUFACTURING CO	\$ 252.62	FR CLOTHING
26734	12/6/2013	SACK LUMBER COMPANY	\$ 26.51	MONTHLY CHARGES
26735	12/6/2013	SCHMID & SONS ENTERPRISES, I	\$ 504.09	REPAIRS/SERVICE
26736	12/6/2013	SKARSHAUG TESTING LAB INC	\$ 213.86	GLOVE CLEAN & TEST
26737	12/6/2013	TIME WARNER CABLE	\$ 109.95	MONTHLY SERVICE
26738	12/6/2013	TRIPLE S SERVICE LLC	\$ 110.00	GARBAGE SERVICE
26739	12/6/2013	U.S. BANK	\$ 2,821.01	MONTHLY CHARGES

**BUTLER PUBLIC POWER DISTRICT  
CHECK REGISTER FOR NOVEMBER 30, 2013 EXPENSES**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
26740	12/6/2013	UNITED FARMERS COOPERATIVE	\$ 113.26	FUEL CHARGES
26741	12/6/2013	WAHOO-WAVERLY	\$ 38.28	MTNG NOTICE/NON-DISCRIMINATION
26742	12/6/2013	WESCO DISTRIBUTION, INC	\$ 22,291.31	MATERIALS
26743	12/6/2013	WILLIS OUTERWEAR	\$ 969.90	FR CLOTHING
26744	12/6/2013	VOID	\$ -	
26745	12/6/2013	VOID	\$ -	
26746	12/6/2013	WINDSTREAM	\$ 609.27	TELEPHONE SERVICE
26747	12/6/2013	ZEE MEDICAL SERVICES	\$ 200.78	MEDICAL SUPPLIES
26748	12/17/2013	NEBRASKA RURAL ELECTRIC	\$ 1,893.06	LOANS/SHARES
26749	12/18/2013	ALTISOURCE SOLUTIONS	\$ 98.51	CREDIT BALANCE REFUND
26750	12/18/2013	BARONE SECURITY SYSTEMS	\$ 178.74	ANNUAL FIRE INSPECTION
26751	12/18/2013	BERENS-TATE CONSULTING GROU	\$ 2,500.00	2008 BOND ARBITRAGE
26752	12/18/2013	BREZINA GARY	\$ 1,529.05	IRRIGATION CREDIT REFUND
26753	12/18/2013	BURT ROBERT D	\$ 101.30	CREDIT BALANCE REFUND
26754	12/18/2013	BUTLER COUNTY LANDFILL, INC	\$ 85.99	DUMP FEES
26755	12/18/2013	DUGAN BUSINESS FORMS	\$ 138.55	W2/1099/WINDOW ENVELOPES
26756	12/18/2013	EATON TRACEY	\$ 715.99	CREDIT BALANCE REFUND
26757	12/18/2013	FANNIE MAY	\$ 200.00	CREDIT BALANCE REFUND
26758	12/18/2013	FEDERATED RURAL ELECTRIC	\$ 1,000.00	VILL OF RC DEDUCTIBLE
26759	12/18/2013	FENCL PETER	\$ 187.80	CREDIT BALANCE REFUND
26760	12/18/2013	HILDY CONSTRUCTION INC	\$ 400.00	HEAT PUMP INCENTIVE
26761	12/18/2013	HILGER MATT	\$ 200.00	HEAT PUMP INCENTIVE
26762	12/18/2013	JACKSON SERVICES INC	\$ 152.44	MAT SERVICE
26763	12/18/2013	MARTENS MONTY	\$ 31.23	CREDIT BALANCE REFUND

**BUTLER PUBLIC POWER DISTRICT  
CHECK REGISTER FOR NOVEMBER 30, 2013 EXPENSES**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
26764	12/18/2013	MEDINGER TOM	\$ 2,400.00	GEOHERMAL REBATES
26765	12/18/2013	MERRY JEFF	\$ 298.80	CREDIT BALANCE REFUND
26766	12/18/2013	NEBRASKA ELECTRIC G & T	\$ 1,015,886.17	POWER BILL
26767	12/18/2013	NEBRASKA MACHINERY COMPANY	\$ 401.96	TEST TRANSFER SWITCH
26768	12/18/2013	NISC	\$ 180.41	REMIT PLUS SUPPORT
26769	12/18/2013	NORTHSIDE INC	\$ 4,152.20	FUEL/ETC CHARGES
26770	12/18/2013	RECEK MATTHEW	\$ 357.47	CREDIT BALANCE REFUND
26771	12/18/2013	SEDC	\$ 8,883.87	MONTHLY CHARGES/WO AUDIT
26772	12/18/2013	SHELL FLEET PLUS	\$ 2,631.89	FUEL CHARGES
26773	12/18/2013	STOP INN	\$ 14.96	MISC-DEF
26774	12/18/2013	UNITED PARCEL SERVICE	\$ 225.78	MONTHLY CHARGES
26775	12/18/2013	WESTPHAL, GARY	\$ 749.82	EXPENSE REPORT 8/5-12/9/13
26776	12/18/2013	YOCUM JED	\$ 66.30	CREDIT BALANCE REFUND
26777	12/18/2013	CREDIT BUREAU SERVICES	\$ 318.58	COLLECTION SERVICE

CHECK TOTAL

**\$ 1,138,255.66**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
90597	11/15/2013	BOND PAYMENTS	\$ 175,000.00	2012 BOND PRINCIPAL
90598	11/15/2013	BOND PAYMENTS	\$ 37,561.25	2012A BOND INTEREST
90599	11/19/2013	US DEPT OF THE TREASURY	\$ 17,452.39	FEDERAL WITHHOLDING
90600	11/19/2013	NRECA	\$ 6,897.58	401K LOAN/CONTRIBUTIONS



**BUTLER PUBLIC POWER DISTRICT  
CHECK REGISTER FOR NOVEMBER 30, 2013 EXPENSES**

CHECK/ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
90601	11/19/2013	NEBRASKA DEPT OF REVENUE	\$ 5,816.05	STATE WITHHOLDING
90602	11/19/2013	AUXILIARY PR CHECK	\$ 600.25	PR DEDUCTION
90603	11/29/2013	US DEPT OF AGRICULTURE	\$ 7,813.05	RUS P&I
90604	11/30/2013	COOPERATIVE BENEFIT ADMIN	\$ 3,668.31	FLEX/HRA PAYMENTS
90605	12/20/2013	NEBRASKA DEPT OF REVENUE	\$ 65,785.78	SALES TAX
90606	12/3/2013	US DEPT OF THE TREASURY	\$ 39,845.21	FEDERAL WITHHOLDING
90607	12/3/2013	NRECA	\$ 6,598.76	401K LOANS/CONTRIBUTIONS
90608	12/3/2013	AUXILIARY PR CHECK	\$ 600.25	PR DEDUCTION

ACH TOTAL

**\$ 367,638.88**

**DIRECT DEPOSIT REGISTER FOR OCTOBER 2013**

CHECKS FROM	TO		TOTAL AMOUNT	DESCRIPTION/DIRECT DEPOSIT
2951	2956	11/01-11/15/13	\$ 1,684.45	BOARD
2957	2981	11/01-11/15/13	\$ 41,669.58	PAYROLL-EMPLOYEES
2982	3006 26696	11/16-11/30/13	\$ 85,198.79	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT

**\$ 128,552.82**

**TOTAL EXPENDITURES-NOVEMBER 2013**

**\$ 1,634,447.36**

**BUTLER PUBLIC POWER DISTRICT  
2013 - DIRECTORS PER DIEM/EXPENSES**

**NOVEMBER 2013**

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	G OHNOUTKA	BLAZEK	W CROOK	L DAUEL	J SCHMID	
<b>NOVEMBER PER DIEM</b>	<b>350.00</b>	<b>350.00</b>	<b>350.00</b>	<b>0.00</b>	<b>350.00</b>	<b>0.00</b>	<b>350.00</b>	<b>350.00</b>	
YTD - PER DIEM	\$ 4,550.00	\$ 3,675.00	\$ 4,725.00	\$ 2,275.00	\$ 1,050.00	\$ 4,025.00	\$ 4,200.00	\$ 5,075.00	
YTD - GIFT CARDS									
YTD - PER DIEMS RETD	\$ (100.00)							\$ (300.00)	
<b>NOVEMBER EXPENSES</b>	<b>\$ 9.04</b>	<b>\$ 18.08</b>	<b>\$ 11.30</b>		<b>\$ 32.21</b>	<b>\$ -</b>	<b>\$ 30.51</b>	<b>\$ 14.69</b>	
YTD EXPENSES - TRAVEL ETC	\$ 878.05	\$ 522.17	\$ 987.44	\$ 245.95	\$ 128.83	\$ 862.35	\$ 413.19	\$ 1,054.84	
HEALTH INSURANCE									\$ -
HEALTH SCREENINGS									\$ -

<b>TOTAL PER DIEM &amp; EXPENSES BY DIRECTOR</b>	<b>\$ 5,328.05</b>	<b>\$ 4,197.17</b>	<b>\$ 5,712.44</b>	<b>\$ 2,520.95</b>		<b>\$ 4,887.35</b>	<b>\$ 4,613.19</b>	<b>\$ 5,829.84</b>	<b>\$ -</b>
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<b>INDIRECT YTD EXPENSES:</b>									
HEALTH INSURANCE-BOARD									\$ 45,011.46
HEALTH INSURANCE (Papik)									\$ 7,867.42
BOARD MTNG-PAPIK									\$ 6,487.95
LEGAL SEMINAR 1/2 COST									\$ 529.10
BOARD MTNG MEALS/SNACKS									\$ 1,190.06
ELECTION COST SHARE									
MISC COSTS (Labels)									\$ 501.19
RURAL ELECTRIC MAGAZINE SUB									
LEGISLATIVE MTNG COSTS									\$ 978.21
HEALTH INSURANCE SCREENINGS									\$ 500.00
BOARD MTNG NOTICES									\$ 377.75
TREASURERS BOND									\$ 375.00
									<b>\$ 63,818.14</b>

**TOTAL BOARD EXPENSES** **\$ 63,818.14**

**BUTLER PUBLIC POWER DISTRICT  
DAVID CITY, NEBRASKA**

**VOTING DELEGATES, ALTERNATES  
and DIRECTORS for 2014  
January 13, 2014**

- |     |  |   |               |
|-----|--|---|---------------|
| 01. | NREA (Nebraska Rural Electric Association) State Director                      |   |               |
|     | Voting Delegate  | - | John Schmid   |
|     | First Alternate  | - | Gary Westphal |
|     |  |   |               |
| 02. | NRECA (National Rural Electric Cooperative Association)                        |   |               |
|     | Voting Delegate  | - | Walter Crook  |
|     | Alternate  | - | Gary Westphal |
|     |  |   |               |
| 03. | CFC (National Rural Utilities Cooperative Finance Corporation)                 |   |               |
|     | Voting Delegate  | - | Walter Crook  |
|     | First Alternate  | - | Gary Westphal |
|     |  |   |               |
| 04. | G & T (Nebraska Electric Generation & Transmission Cooperative, Inc.)          |   |               |
|     | Voting Delegate  | - | John Schmid   |
|     | First Alternate  | - | Gary Westphal |
|     |  |   |               |
| 05. | NPA (Nebraska Power Association)   |   |               |
|     | Delegate   | - | _____         |
|     | First Alternate  | - | Gary Westphal |
|     |  |   |               |
| 06. | NRE Coop (Nebraska Rural Electric Cooperative, Inc.)                           |   |               |
|     | Voting Delegate  | - | Gary Westphal |
|     |  |   |               |
| 07. | NEPA (Nebraska Electric Power Authority)                                       |   |               |
|     | Director   | - | Gary Yindrick |
|     |  |   |               |
| 08. | NRTC (National Rural Telecommunications Cooperative) & Nebraska Rural TV, Inc. |   |               |
|     | Voting Delegate  | - | Walter Crook  |
|     | First Alternate  | - | Gary Westphal |
|     |  |   |               |
| 09. | Federated Rural Electric Insurance Exchange                                    |   |               |
|     | Voting Delegate  | - | Gary Kucera   |
|     | First Alternate  | - | Gary Westphal |

Board Approved: 01/13/14

Attested: \_\_\_\_\_  
Secretary

## *Manager's Report*

*january13, 2014*

- NPPD
  - Contract Discussions – Wholesale Agreement Team (WAT)
  - .
  
- David City Chamber 2014 Dues - \$309
- RMEL 2014 Dues - \$460
- 2014 IRS Mileage Rate 56 cents/mile for business miles driven
- Dennis Stout – EON Large Wind Developer will be here in Feb.
- Senator Jerry Johnson – plans to be here in May
  
- Late items
  - 
  - 
  -
- Upcoming Events\*\*
  - Future Board. Mtgs. – Feb. 10, March 10, April 10
  - NREA Bd Mtg/Legislative Reception – Feb. 4, Embassy Suites
  - NREA Director Updates – Feb. 5-6, Embassy Suites, Lincoln/ who
  - NPPD Board Mtgs. – Feb. 13/14, Columbus (*who?*)
  - NEFCU Gov't Affairs Conference – Feb 24-26, Wash DC
  - NRECA Annual Mtg. – March 3-5, Nashville – js/gy/wc/gw
  - NRECA Legislative Rally – May 5-7, Washington DC

\* Provided at Board Meeting

\*\* Discussion item

December 2013

# Outage Reliability Report

Page 1 of 1

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Customers Out	Total Hours
12-02	02:16 PM	FRONTIER	Animal	False	T-14, T-3	0.33	7	2.33
12-10	10:56 AM	BARTUNEK BRUCE	Equipment Failure - OCR	False	Re-energized line and	0.85	316	268.60
12-10	10:56 AM	MADSEN MARK	Equipment Failure - OCR	False	Bad OCR	4.12	17	69.98
12-11	03:50 AM	VANDENBERG WILLIAM	Equipment Failure - Hotline Clamp	False	T-14	0.83	2	1.67
12-18	11:45 AM	DOLEZAL DONALD D	Equipment Failure - OCR	False	T-3, T-4, T-14	1.55	8	12.40
12-30	08:31 AM	ROMBACH CHRIS	Equipment Overload	False	T-3	0.73	1	0.73
12-28	01:10 AM	TIMONEY KEVIN	Equipment Failure - Hotline Clamp	False	T-4	1.42	3	4.25
12-29	01:46 PM	BOCK GALEN	Equipment Failure - OCR	False	T-4, T-10	0.72	250	179.17
SAIDI:	3.59	Avg Minutes/Customer Served	Outages:	8	Total Number of Outages	Total Reported Hours:	10.55	
SAIFI:	0.10	Outages/Customer Served	ASAI:	99.99898%	Percent Service is Available	Total Customers Out:	604.00	
CAIDI:	35.76	Avg Minutes/Customer Out				Total Customer Hours Out:	539.13	

# **RESOLUTION**

**OF**

**BUTLER PUBLIC POWER DISTRICT**

**No. 14 - 114**

**Adopted: January 13, 2014**

WHEREAS, Dan R. Petrik, Construction Foreman for Butler Public Power District in David City, Nebraska, has well and faithfully served the public and the customers of Butler and Saunders Counties since 1979; and

WHEREAS, Dan R. Petrik began his full time service with Butler Public Power District on March 19, 1979, as an Apprentice Lineman and worked his way up to Construction Foreman; and

WHEREAS, Butler Public Power District, expresses its appreciation and congratulations to Dan R. Petrik, who has performed in an excellent manner for Butler Public Power District and has been instrumental in helping Butler Public Power District provide quality services to its customers; and

WHEREAS, Dan R. Petrik retired on January 2, 2014, from his current position as Construction Foreman of Butler Public Power District, after having faithfully served Butler Public Power District for 34+ years, during which time he helped build, maintain and improve the facilities for a successful transition into the 21st Century by his dedication and commitment.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Butler Public Power District, on behalf of all the employees of Butler Public Power District and the customers of Butler and Saunders Counties in Nebraska who it serves, hereby commends Dan R. Petrik for his character, his commitment and his loyalty to Butler Public Power District; expresses its thanks and conveys its appreciation for the dedication shown; and finally expresses its sincere wish that Dan R. Petrik enjoys the retirement to which his years of successful service entitle him.

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Chairman of the Board

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General Manager