



MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** (*point out Open Meeting Posting*)
2. **General Manager Safety Briefing**
3. **Approval of Agenda**
4. **Act on Minutes of September 11, 2023 Board Meeting**
5. **Consider Retirement Resolution 23 – 110, Mike DeWispelare**
6. **Adjournment**
7. **Reconvene Meeting with Newly Appointed Director Brian Birkel**
8. **Oath of Office for Newly Appointed Director Brian Birkel**
9. **Take action on Work Order Report**
10. **Discussion with Senator Bostelman (9:30)**
11. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
12. **Consider the August 2023 Financials, Statistical, Investment & recent Expenditures**
13. **Discuss and Consider the 2024 Rate Adjustments from the recent Cost of Service Study** (*Separate Download*)
14. **Discuss the Revised LP-3 Rate for 2024**
15. **Consider Policy Amendments**
 - Director Policy #303 (Fiscal Year, Annual Audit Filing)
 - Operating Policy Appendix U (Net Metering Rate Schedule, NM-1)
16. **Public Comments**
17. **Manager's Report**
18. **Reports**
 - Outage Report - JA
 - NE G&T Board Meeting – JS, MK
 - Washington D.C. Fly-In – GK
 - NRECA Regional Meeting – MK
19. **Preliminary 2024 Budget Discussion – Capital Additions Budget** (*Separate Download*)
20. **Consider the 2023 / 2024 Wage and Salary Recommendation** (*Packet of Information was handed out at the September 11th board meeting*) (May require Executive Session)
21. **Director's Comments**
 - **2024 Board Meeting Dates**
 - **Board Leadership Course – 937.1 (November 28th, Kearney)**
22. **Executive Session – General Managers Evaluation / Salary Compensation**
23. **Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC
POWER DISTRICT REGULAR MEETING HELD SEPTEMBER 11, 2023**

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mike DeWispelare, Mark Blazek, and Gary Yindrick. Also present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs and Office/HR Manager, Tori Lavicky, were in attendance.

Absent was Director Gary Kucera.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Yindrick, seconded by Schmid to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, DeWispelare, Blazek, and Dael voted aye, no nay votes, motion carried.

ACT ON MINUTES OF AUGUST 4, 2023, REGULAR BOARD MEETING. Moved by Blazek, seconded by DeWispelare to approve the minutes with corrections of the August 4, 2023, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, DeWispelare, Blazek, and Dael voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Yindrick to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, DeWispelare, Yindrick, Blazek, and Dael voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of August 8, 2023, with the Board. It was noted that the meeting focused on electrical inspections by Craig Thelen, Clint Hansen, and Les Schneider with Nebraska State Electric Division. Moved by Schmid, seconded Dael to approve. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, DeWispelare, Yindrick, and Dael voted aye, no nay votes, motion carried.

Director Kucera arrived at 9:09 a.m.

FINANCIAL REPORTS FOR THE MONTH OF JULY 2023. Moved by Schmid, seconded by Blazek to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending July 31, 2023, which included statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$7,740.12 and total checks written

in the amount of \$2,081,690.00 including payroll and petty cash in the amount of \$268.98. Upon roll call vote, the directors voted as follows: Blazek, Crook, DeWispelare, Yindrick, Kucera, Schmid, and Dauel voted aye, no nay votes, motion carried.

DISCUSS THE 2024 RATE ADJUSTMENTS FROM THE RECENT COST OF SERVICE STUDY. General Manager Mark Kirby reviewed the final rate adjustments from the cost-of-service study. Decisions on these rate adjustments will need to be made at the November board meeting.

DISCUSS THE 2024 PCA CREDIT FROM NPPD. General Manager Mark Kirby discussed the PCA credit for 2024. We will receive two credits in January 2024, and we will move to the new factor going forward. Discussion was held on giving credit back to the customers like we have in the past. Moved by Kucera, seconded by Blazek to give the credit back to the customers as presented to the Board. Upon roll call vote, the directors voted as follows: Dauel, Schmid, Blazek, Crook, DeWispelare, Yindrick, and Kucera voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. **DIRECTOR POLICY #104 – FISCAL POLICY.** Moved by Schmid, seconded by Kucera to approve Director Policy #104, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, Kucera, and DeWispelare voted aye, no nay votes, motion carried.
- B. **OPERATING POLICY #204 – DEPOSITORIES.** Moved by Schmid, seconded by DeWispelare to amend Operating Policy #204, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, Kucera, and DeWispelare voted aye, no nay votes, motion carried.

Meeting recessed at 10:02 a.m. by President Crook. Meeting reconvened at 10:13 a.m. by President Crook.

PUBLIC COMMENTS. NONE.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Blazek, seconded by DeWispelare to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Dauel, Blazek, Crook, Schmid, Kucera, DeWispelare, and Yindrick voted aye, no nay votes, motion carried.

REPORTS:

- A. **MONTHLY OUTAGE REPORT.** A total of 3,311.16 total customer hours were reported for the month of July 2023.
- B. **NREA COMMITTEE AND BOARD MEETING.** The NREA audit was discussed. The NREA financials are still being worked on after the audit. Sometime in 2024 there will be a discussion moving forward with getting a full time general manager at the NREA.

C. AUGUST DEMAND WAIVER REPORT. Kasey Kadavy presented the final irrigation load control report. Total days controlled for 2023 was 12 days and total hours controlled for 2023 was 102 hours and 46 minutes.

Meeting recessed at 11:02 a.m. by President Crook. Meeting reconvened at 11:12 a.m. by President Crook.

PRESENT THE 2023/2024 WAGE AND SALARY RECOMMENDATION TO BE ACTED ON AT THE OCTOBER 10TH BOARD MEETING. General Manager Mark Kirby presented the 2023/2024 wage and salary recommendations. Action on the recommendation will be made at the October Board meeting.

DIRECTOR'S COMMENTS. Director Schmid commented about a call from a customer he received that had a conflict on his statement, customer was happy with the way the office department worked with him. Director Kucera also commented on a customer who had called him and was happy with an adjustment we made to his statement as well. Director Kucera also asked the board for permission to attend the NREA Washington DC fly in this month.

CONSIDER APPLICATIONS FOR BOARD VACANCY AND APPOINTMENT TO THE BOARD OF DIRECTORS. Discussion was held on the candidates that were interviewed for the vacancy of District 2. Following extensive discussion and a period of individual reflection, Blazek moved to appoint Brian Birkel to the vacancy of the Board of Directors for District 2, seconded by Dauel. Upon roll call vote, directors voted as follows: Blazek, Dauel, Schmid, Crook, DeWispelare, Yindrick, and Kucera voted aye, no nay votes, motion carried.

CONSIDER RESOLUTION 23-109 APPOINTMENT OF NEW DIRECTOR FOR DISTRICT 2. Moved by Kucera, seconded by Yindrick to approve Resolution 23-109. Upon roll call vote, the directors voted as follows: Dauel, Schmid, Blazek, Crook, DeWispelare, Yindrick, and Kucera voted aye, no nay votes, motion carried.

ADJOURNMENT. The meeting was adjourned at 11:51 a.m. by President Crook.

Respectfully submitted,

Daryl K. Crook, President

Larry Dauel, Secretary

Managers' Report – September 2023

- NPPD

- NPPD Board Meeting, August 10th
- NPPD Board / Customer Forum will be in West Point on Friday, November 3rd (Director Chlopek & Director Langemeier)
- New Contract Discussion (Looking for Board Feedback on Items of Interest)
- NPPD Transmission Extension Policy Update (Old Gulf Central Site)

- Regular Items

- Federated Board Meeting
- The District Received a Patronage Payment in the amount of \$15,646 from RESCO
- The District Received a Patronage Payment in the amount of \$36.03 from NRTC
- The 2024 Budget Discussions have started, Capital Additions Budget Presentation will be at the October Board Meeting
- I worked the Public Power State Fair Booth on Thursday, August 31st
- LP-3 Rate is currently being adjusted by UFS due to NPPD's 2024 rates
- The District Revised Charter Amendment was approved at the August 18th Power Review Board Meeting
- Chad Waldow has been hired as the New Southern PPD General Manager. He replaces Neal Niedfeldt
- Senator Bostelman plans to attend the October 10th board meeting
- We are looking to fill the Office Assistant / Receptionist Position that is currently open

- Late Items

- Upcoming Events**

- **Future Board. Mtgs. – Oct 10, Nov 7, Dec 11**
- **Sept 11, NREA Managers Meeting, Lincoln**
- **Sept 12, NREA Legal Seminar, Lincoln**
- **Sept 14, NE G&T Meeting, Columbus**
- **Sept 14, NPPD Board Meeting, Columbus**
- **Sept 15, Eastern Managers Meeting, Lincoln**
- **Sept 26-28, NRECA Region 7 Meeting, Omaha**
- **Nov 8-10, Federated Board Meeting, KC**



RESOLUTION

OF

BUTLER PUBLIC POWER DISTRICT

No. 23 - 110

Adopted: October 10, 2023

WHEREAS, Mike DeWispelare, Board Member for Butler Public Power District in David City, Nebraska, has well and faithfully served the public and the customers of District 2 in Butler & Saunders Counties since January of 2013; and

WHEREAS, Butler Public Power District, expresses its appreciation and congratulations to Mike DeWispelare, who has performed in an excellent manner for Butler Public Power District and has been instrumental in helping Butler Public Power District provide safe, low cost and reliable service to its customers; and

WHEREAS, Mike DeWispelare will retire on October 10, 2023, from his board member position with Butler Public Power District, after having faithfully served Butler Public Power District for over 10.5 years.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Butler Public Power District, all the employees of Butler Public Power District and the customers of Butler and Saunders Counties in Nebraska who it serves, hereby commends Mike DeWispelare for his character, his commitment, and his loyalty to Butler Public Power District.

Daryl Crook, President of the Board

Larry Dauel, Secretary of the Board

John D. Schmid, Director

Mark Blazek, Director

Gary Yindrick, Director

Gary Kucera, Director



Oath of Office for Newly Elected Director of Butler Public Power District

I, Brian Birkel, do solemnly swear that I will support the Constitution of the United States and the Constitution of the State of Nebraska against all enemies, foreign and domestic; that I will bear true faith and allegiance to the same; that I take this obligation freely and without mental reservation or for purpose of evasion; and that I will faithfully and impartially perform the duties of the office of Director of Butler Public Power District, according to law, and to the best of my ability. And I do further swear that I do not advocate, nor am I a member of any political party or organization that advocates the overthrow of the government of the United States or of this state by force or violence; and that during such time as I am in this position, I will not advocate nor become a member of any political party or organization that advocates the overthrow of the government of the United States or of this state by force or violence. So, help me God.

Dated this 10th day of October, 2023

Director

I, Daryl Crook, as President of Butler Public Power District, certify that the above Oath of Office was taken at the regular meeting of the Board of Directors of Butler Public Power District held on the 10th day of October, 2023 and that the meeting was held in accordance with the bylaws of the District.

Dated this 10th day of October, 2023

President

Subscribed in my presence and sworn to before me
this 10th day of October, 2023.

Notary Public

My Commission Expires

_____, 20____

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
October 2023 Board of Directors Meeting

23061 Upgrade to 320amp Service – Sandy Nelson
23094 Broken Pole due to Car Accident – Jonelle Williams
23113 New Camper Service – Jim Benesch
23115 New Residential Service – Mike Hula
23119 Upgrade Service – Derek Pasonault
23120 Saunders County Storm Restoration – Butler PPD
23125 New Service for Shop (Split from Home) – Hough Farms
23126 Upgrade Meter Socket – John Coufal
23127 New Residential Service – Conner Emswiler
23128 New Barn/Shop Service – Charles Emswiler
23130 Replaced Meter Loop – Gary Svoboda
23131 New Camper Service – Kenneth Pernicek
23133 New Shop Service – Clint Didier
23135 New Residential Service – Rocky Augustine
23140 Upgrade Service to 320amp – Judd Ruth
23146 Remove Temporary Service for Construction – AKRS

August 2023 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: September 26, 2023

Presenter: Kory Hildebrand, NECC/NREA

Time: 1:00 p.m.

Presentation: – Pole Top and Bucket Rescue

PRESENTATION:

Kory came to the District office to assist in the annual performance of pole top and bucket rescue. All linemen went out into the training area and performed pole top and bucket rescue.

STAFF REPORTS:

Accident Report – On September 20th, Brian Small was exiting the cab of T-4 and as he was stepping off the top step, he missed the grab handle. To avoid a worse injury, he jumped backwards and landed hard on his heels which hurt his back.

General Manager – Mark Kirby – No Report

Operations Manager – Jerry Abel – Jerry stated he received good comments from Kory. Jerry reminded us all to keep track of belts and hooks. Make sure we have them as you never know when you will need them. Jerry also reminded us that harvest is in full effect be careful and stay safe.

Safety Manager – Tyler Havlovic – Tyler informed us that T-8 straps were noted in the RESAP report as old and worn. The straps have now been replaced and a fire hose is now being used to help prevent further wear. Tyler noted that to check the straps on our trucks and if needed, please replace them with the new ones that were purchased. Tyler stated that we are doing a good job with job briefings.

Rubber Goods Report – All Good.

Truck Report – T-15 has loose bolts. It may also need to go to Seward as it moves very slowly.

Other Safety Items – October 14th is safety day in Valparaiso. They have asked us to come and demonstrate the high voltage trailer. We will need a couple more linemen to help with this. Mark highlighted some items in the Federated report. Please take a moment to read them.

General Discussion – We are low on 16S meters. We show that we only have nine left. If you need one check the trucks. There are smaller 200-amp boxes that were just ordered in. Brandon asked that we use those only as replacements and not on new services. Tim thanked everyone in advance for watching his calls in the upcoming weeks while he recovers from surgery. October 27th is trunk or treat in Valparaiso and October 29th is trunk or treat in David City. We will need a lineman or two to help Amanda.

Next Safety Meeting – Next safety meeting is Wednesday, October 25th at 1:00pm with Tyler Havlovic on Winter Preparedness.

Respectfully Submitted
Jaden Gonnerman

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 9-26-23

LOCATION: Pole yard

Start Time: 1:00p.m.

THEME: Pole top rescue

End Time: _____

PRESENTER: Kory Hildebrand

NAME

SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel
~~Liliana Chavez~~
Brooke Hinrichs
Billie Jo Hlavac
Lee Janak
Kasey Kadavy
Mark Kirby
Tori Lavicky
Amanda Topil

OUTSIDE EMPLOYEES

Glenn Bartling
Justin Comer
Jaden Gonnerman
Tyler Havlovic
Scott Hlavac
Scott Hoeft
Cole Johnson
Tim Kovar
Galen Krenk
Parker Mastny
Chandler McCurdy
Tyler Polacek
Nick Romshek
Brian Small
Brandon Smith
Bill Steager
Austin Zeilinger

Guests Present:

Tom Johnson

PART A STATEMENT OF OPERATIONS

AUGUST 2023

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$15,046,143	\$14,800,000	\$246,143	\$2,210,834	\$2,469,928	\$15,555,363	\$509,220		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$8,606,754	\$8,275,000	\$331,754	\$1,376,770	\$1,377,915	\$8,449,512	(\$157,242)	54.32%	57.20%
4	TRANSMISSION EXPENSE	\$13,340	\$11,840	\$1,500	\$1,455	\$948	\$9,130	(\$4,209)	0.06%	0.09%
6	DISTRIBUTION EXPENSE - OPERATION	\$644,609	\$724,903	(\$80,294)	\$70,201	\$71,779	\$557,957	(\$86,651)	3.59%	4.28%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,018,183	\$899,572	\$118,611	\$139,841	\$157,917	\$1,043,858	\$25,675	6.71%	6.77%
8	CONSUMER ACCOUNT EXPENSE	\$315,950	\$316,665	(\$715)	\$34,096	\$37,516	\$311,894	(\$4,056)	2.01%	2.10%
9	CUSTOMER SERVICE EXPENSE	\$51,270	\$43,329	\$7,941	\$7,232	\$3,026	\$37,440	(\$13,830)	0.24%	0.34%
10	SALES EXPENSE	\$13,599	\$29,518	(\$15,919)	(\$1,217)	\$395	\$31,043	\$17,443	0.20%	0.09%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$872,509	\$841,630	\$30,879	\$82,572	\$93,615	\$812,461	(\$60,049)	5.22%	5.80%
12	TOTAL OPER. & MAINT. EXPENSE (3 thru 11)	\$11,536,213	\$11,142,457	\$393,756	\$1,710,951	\$1,743,111	\$11,253,295	(\$282,918)	72.34%	76.67%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,454,139	\$1,336,664	\$117,475	\$188,728	\$168,602	\$1,336,555	(\$117,584)	8.59%	9.66%
14	TAX EXPENSE PROPERTY	\$805	\$805	(\$0)	\$0	\$0	\$805	\$0	0.01%	0.01%
15	TAX EXPENSE OTHER	\$32	\$0	\$32	\$32	\$0	\$0	(\$32)	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$84,510	\$88,708	(\$4,198)	\$10,308	\$11,547	\$94,260	\$9,750	0.61%	0.56%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$1,460	\$1,800	(\$340)	\$0	\$0	\$1,789	\$329	0.01%	0.01%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$13,077,159	\$12,570,434	\$506,725	\$1,910,020	\$1,923,260	\$12,686,704	(\$390,455)	81.56%	86.91%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,968,984	\$2,229,566	(\$260,582)	\$300,814	\$546,668	\$2,868,659	\$899,675	18.44%	13.09%
22	NON OPERATING MARGINS - INTEREST/DIVIDEND	\$297,207	\$64,417	\$232,790	\$86,257	\$9,512	\$49,373	(\$247,834)	0.32%	1.98%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$41,246	\$23,635	\$17,611	\$3,851	\$8,489	\$29,014	(\$12,232)	0.19%	0.27%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$9,724	\$22,500	(\$12,777)	\$0	\$16,519	\$45,677	\$35,954	0.29%	0.06%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$2,317,160	\$2,340,118	(\$22,958)	\$390,922	\$581,188	\$2,992,723	\$675,562	19.24%	15.40%

OTHER OPERATING STATISTICS		THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	79.58%			76.97%
A2	Long Term Debt As A % Of Plant	11.82%			14.07%
A3	New Services Connected - (Part B, Line 1)	45			44
A4	Services Retired - (Part B, Line 2)	13			12
A5	Total Services In Place - (Part B, Line 3)	6,490			6,446
A6	Idle Services - (Part B, Line 4)	0			0
A7	Miles Of Transmission Line - (Part B, Line 5)	202.9			210.6
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,453.1			1,453.3
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	47.2			45.6
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,703.2			1,709.5
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	152,898,520	25,298,858	29,739,531	168,729,298
A12	Total KWH Sold - (Line 5)	144,980,739	23,977,144	28,347,687	160,401,679
A13	Own Use - (Line 6)	331,831	19,742	20,523	346,995
A14	Total KWH Unaccounted For - (Line 7)	7,585,950	1,301,972	1,371,321	7,980,624
A15	Percent Of System Loss - (Line 8)	4.96%	5.15%	4.61%	4.73%
A16	Purchase Power Cost Per Kwh Purchased	\$0.056291	\$0.054420	\$0.046333	\$0.050077

	ASSETS AND OTHER DEBITS	2023 THIS YEAR	2022 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$75,162,633	\$72,434,398	\$2,728,235	3.77%
2	CONSTRUCTION WORK IN PROGRESS	\$620,798	\$639,486	(\$18,689)	-2.92%
3	TOTAL UTILITY PLANT (1 + 2)	\$75,783,431	\$73,073,884	\$2,709,547	3.71%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$21,153,273	\$20,151,837	\$1,001,436	4.97%
5	NET UTILITY PLANT (3 - 4)	\$54,630,158	\$52,922,047	\$1,708,111	3.23%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$676,275	\$607,632	\$68,643	11.30%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$7,761,184	0.00%
13	SPECIAL FUNDS <small>Bond Escrow Funds</small>	\$0	\$0	\$0	0.00%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$999,929	\$931,286	\$68,643	7.37%
15	CASH - GENERAL FUNDS	\$967,617	\$1,184,605	(\$216,988)	-18.32%
16	CASH - GENERAL FUND- RESTRICTED	\$138,000	\$0	\$0	#DIV/0!
17	CASH-CONSTRUCTION FUNDS <small>\$6,689,759</small>	\$0	\$0	\$0	0.00%
18	SPECIAL DEPOSITS	\$0	\$0	\$0	0.00%
19	TEMPORARY INVESTMENTS	\$5,584,142	\$6,576,579	(\$992,437)	-15.09%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$2,308,782	\$2,573,576	(\$264,794)	-10.29%
22	ACCOUNTS RECEIVABLE - OTHER (NET) <small>SubT and Other A/R</small>	\$34,185	\$41,172	(\$6,987)	-16.97%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,741,223	\$2,173,074	\$568,149	26.14%
24	PREPAYMENTS	\$97,356	\$50,426	\$46,929	93.06%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$11,871,305	\$12,599,433	(\$728,127)	-5.78%
28	OTHER DEFERRED DEBITS <small>Pension Plan Repty</small>	\$358,275	\$542,766	(\$184,491)	-33.99%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$67,859,667	\$66,995,532	\$864,135	1.29%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$51,682,739	\$48,575,127	\$3,107,611	6.40%
33	OPERATING MARGINS - CURRENT YEAR <small>Line 21+Line 27 (Operating Statement)</small>	\$1,978,707	\$2,914,336	(\$935,629)	-32.10%
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES <small>Line 22+Line 25 (Operating Statement)</small>	\$338,453	\$78,387	\$260,066	331.77%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$53,999,899	\$51,567,850	\$2,432,049	4.72%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$8,955,000	\$10,280,000	(\$1,325,000)	-12.89%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$8,955,000	\$10,280,000	(\$1,325,000)	-12.89%
45	ACCUMULATED OPERATING PROVISIONS	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,727,628	\$1,942,262	(\$214,634)	-11.05%
49	CONSUMERS DEPOSITS	\$535,400	\$555,425	(\$20,025)	-3.61%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$264,889	\$259,761	\$5,128	1.97%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$2,527,917	\$2,757,447	(\$229,531)	-8.32%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$67,859,667	\$66,995,532	\$864,135	1.29%

AUGUST 2023

PCA CREDIT	
PCA ACCM EXCESS \$139,129.80	

18-Sep-23

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: AUGUST 2023

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,140.80
Resco - Patronage Capital		123.15				89,873.00
NISC - Patronage Capital		123.16				5,893.20
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				57,061.75
NRTV - Patronage Capital		123.20				295,252.18
TOTAL FOR LINE 7					Line 8 - B/S	\$676,274.66
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				\$0.00
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$75,815.95
Cornerstone (Malmo) - (General)		131.30				12,953.89
Cornerstone (Rising City) - (General)		131.40				18,885.10
Bank Of The Valley (General & Operating)		131.7 & 131.99				996,861.67
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$1,105,616.61

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS

AUGUST 2023

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9153	136.00	10/03/22	11 MOS	4.54%	9/15/2023	\$250,000.00	
CFC-Medium Term Note	9194	136.00	11/01/22	11 MOS	4.66%	10/15/2023	\$250,000.00	
CFC-Medium Term Note	9280	136.00	12/28/22	11 MOS	4.78%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9197	136.00	11/09/22	12 MOS	4.72%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9233	136.00	11/15/22	13 MOS	4.77%	12/15/2023	\$250,000.00	
CFC-Medium Term Note	9125	136.00	08/23/22	17 MOS	3.90%	1/15/2024	\$250,000.00	
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9544	136.00	08/24/23	10 MOS	5.86%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
CFC-Medium Term Note	9502	136.00	07/15/23	23 MOS	5.33%	6/15/2025	\$250,000.00	
Total of MTN/Select Note/CP & CD Investments		136.00					\$4,500,000.00	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,092.06	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 823,672.04	
Temporary Restricted Debt Service		136.05					\$0.00	
Investment- NebraskaCLASS		136.40			5.52%	Variable	\$250,378.12	
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$5,584,142.22	

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	

INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9194	\$ 250,000.00	11 MOS	4.66%	11/01/22	10/15/23	
CFC-Medium Term Note	9280	\$ 250,000.00	11 MOS	4.78%	12/28/22	11/15/23	
CFC-Medium Term Note	9197	\$ 250,000.00	12 MOS	4.72%	11/09/22	11/15/23	
CFC-Medium Term Note	9233	\$ 250,000.00	13 MOS	4.77%	11/15/22	12/15/23	MTN INTEREST PAID SEMI ANNUALLY
CFC-Medium Term Note	9125	\$ 250,000.00	17 MOS	3.90%	08/23/22	01/15/24	
CFC-Medium Term Note	9278	\$ 250,000.00	14 MOS	4.80%	12/22/22	02/15/24	
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9544	\$ 250,000.00	10 MOS	5.86%	08/24/23	06/15/24	
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

TOTAL TEMPORARY INVESTMENTS

\$ 4,250,000.00

CFC-Investment Desk 800-424-2955 (NE 059)

MTN Investment Desk 800 424 2954 x1750

Select Notes-Reinvest need to call (1) day in advance of maturity

investment maturity schedule

updated: 09/19/2023

09/26/23

09/26/23

BUTLER PUBLIC POWER DISTRICT**AUGUST 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37332	8/24/2023	ABEL, JERRY	556.75	MILEAGE REIMBURSEMENT - NREA SCOTTSBLUFF
37333	8/24/2023	DUO LIFT MANUFACTURING CO	1,764.00	REPAIRS - REEL TRAILER (T-55) (WIRE ROLLING TRAILER)
37334	8/24/2023	GENERAL EXCAVATING	9,509.00	BORING - SW RISING CITY (WO 23027)
37335	8/24/2023	HLAVAC WELDING LLC	1,174.40	REPAIRS-FLOOR OF BUCKET RUSTS (T-20 AND T-3)
37336	8/24/2023	HYDRAULIC EQUIPMENT SERVICE	1,050.46	REPAIR IMPACT WRENCH \$424; REPAIR SAW \$563
				SWITCH TOGGLE \$63
37337	8/24/2023	JERRYS ELECTRIC INC	240.45	15/25 KV (ORDERED FOR CITY OF DC) (REIMBURSED)
37338	8/24/2023	NEBRASKA RURAL ELECTRIC ASSO	164.73	AUG MAGAZINE
37339	8/24/2023	NRECA	25,267.53	R&S CONTRIBUTION
37340	8/24/2023	NRECA	3,650.56	GROUP HEALTH ADMN FEES
37341	8/24/2023	NRECA	1,470.57	R&S PLAN ADMN FEES
37342	8/24/2023	NRECA GROUP BENEFITS TRUST	51,502.14	GROUP HEALTH INS BENEFITS
37343	8/24/2023	RCS, INC.	158.92	NO - PCB LABELS (FOR TRANSFORMERS)
37344	8/24/2023	REGULATORY COMPLIANCE SERVICE	395.00	ANNUAL RETAINER - PCB PROGRAM
37345	8/24/2023	SKARSHAUG TESTING LAB INC	2,019.32	GLOVES/SLEEVES-TESTING REPLACEMENTS (6 PAIR REPLACED)
37346	8/24/2023	STAPLES BUSINESS ADVANTAGE	175.32	MONTHLY CHARGES
37347	8/24/2023	STARA MACHINE LLC	322.50	AUGER BUSHING SPACERS (QTY 8) (T-6)
37348	8/24/2023	STEAGER JORDAN	913.75	CONTRACT CLEANING
37349	8/24/2023	SYPAL'S TREE SERVICE	1,875.00	FRONT TREE REMOVAL (1/2 REIMBURSED THRU CITY)
37350	8/24/2023	WINDSTREAM	1,156.71	INTERNET/FAX LINES
37351	9/5/2023	METLIFE	35.36	INSURANCE PREMIUMS
37352	9/5/2023	AFLAC	1,030.78	INSURANCE PREMIUMS
37353	9/8/2023	AUTOMATED CONTROLS	6,710.79	ANNUAL OCR CLEANING- PARTIAL (QTY 24)
37354	9/8/2023	BJ'S HARDWARE, INC	355.73	MONTHLY CHARGES
37355	9/8/2023	BLUEWAVE INFRARED SCANNING	1,950.00	INFRARED SCANS (16 SUBSTATIONS)

BUTLER PUBLIC POWER DISTRICT**AUGUST 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37356	9/8/2023	BORDER STATES INDUSTRIES INC	26,026.29	CROSSARM DEADEND (QTY 25) \$7,525;
				FR CLOTHING \$783; CLAMP DEADEND (QTY 111) \$1,721
				UM6 FEEDTHRU 4 POINT (QTY 6)\$1,084;
				DEADEND QUICKIE COOPER (QTY 100) \$1,647;
				BREAKER COMB SOCKET 325 AMP (QTY 5) \$6,150;
				CLAMP HOT LINE (ASSORTED) (QTY 200) \$3,469;
				INSUL PIN TYPE (QTY 210) \$1,508;
				GUY WIRE 3/8" (QTY 1250) \$874; MAIN ITEMS \$1,265;
37357	9/8/2023	BURESH LAWN CARE LLC	1,250.00	SUBSTATION MOWING AUGUST 2023
37358	9/8/2023	BUTLER COUNTY WELDING	39.15	MONTHLY CHARGES
37359	9/8/2023	CENTRAL VALLEY AG COOPERATIVE	241.26	MONTHLY FUEL CHARGES
37360	9/8/2023	CITY OF DAVID CITY	268.75	PAINTING OF PARKING LOT LINES (EVERY OTHER YEAR)
37361	9/8/2023	CLINE WILLIAMS WRIGHT	1,189.00	PROFESSIONAL FEES
37362	9/8/2023	COOPERATIVE BENEFIT ADMIN	327.00	MONTHLY CHARGES
37363	9/8/2023	DAVID CITY ACE HARDWARE	102.88	MONTHLY CHARGES
37364	9/8/2023	DAVID CITY UTILITIES	976.07	UTILITIES (SEWER \$367, WATER \$609)
37365	9/8/2023	DC DOOR COMPANY	232.50	WEST OVERHEAD DOOR REPAIR
37366	9/8/2023	DEPT HEALTH & HUMAN SERVICES	315.00	REFUND - INACTIVE ACCT
37367	9/8/2023	DUTTON-LAINSON COMPANY	2,641.28	RED TUFFSTICK URD MARKER(QTY 108)
37368	9/8/2023	EAKES OFFICE SOLUTIONS	347.02	SAVIN-OPERATIONS COPIER \$68; COPY PAPER \$280
37369	9/8/2023	FASTENAL COMPANY	651.21	MAINTENANCE ITEMS
37370	9/8/2023	FRONTIER COOPERATIVE	1,654.54	FUEL-MONTHLY CHARGES
37371	9/8/2023	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37372	9/8/2023	H2 EQUIPMENT LLC	787.98	REPAIRS - TREE ATTACHMENT (T-9902)
37373	9/8/2023	HUSKER ELECTRIC SUPPLY CO	15,450.66	FUSES (QTY 20) \$978; CONDUCTOR (QTY 5560) \$5,511;
				MAINTENANCE ITEMS \$2,889; 6' LADDER T-4 \$508;
				CONNECTORS (QTY 350) \$2,297; CUTOUT 1 SHOT (QTY 12) \$1,126;
				GROUND ROD CLAMP (QTY 100) \$511; 2' CONDUIT (QTY 100) \$429;
				2" BACKING WITH BACKPLATE (QTY 300) \$1,203
37374	9/8/2023	JACKSON SERVICES INC	162.38	MONTHLY CHARGES
37375	9/8/2023	JOHN DEERE FINANCIAL	2.36	O-RINGS

BUTLER PUBLIC POWER DISTRICT**AUGUST 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37376	9/8/2023	KOBZA MOTORS INC	616.57	WINDSHIELD REPLACEMENT (T-14) \$497
				WINDSHIELD REPAIRS (T-7, T-4, T-5) \$120
37377	9/8/2023	MIDWEST ALARM SERVICES	387.00	BURGLAR ALARM MONITORING- ANNUAL
37378	9/8/2023	NEBRASKA PUBLIC POWER DIST	2,809.33	ANNUAL INSPECTIONS- DC PLANT, DC NW, KEYSTONE PIPELINE
37379	9/8/2023	NEBRASKA RURAL ELECTRIC ASSO	175.00	AUG 2023 BOARD MTG (QTY 1)
37380	9/8/2023	ONE CALL CONCEPTS INC	118.68	LOCATES
37381	9/8/2023	ONLINE INFORMATION SERVICES	150.66	UTILITY EXCHANGE REPORTS
37382	9/8/2023	REHMER AUTO PARTS INC	11.69	MONTHLY CHARGES
37383	9/8/2023	RERUCHA AG AND AUTO SUPPLY	6.38	MONTHLY CHARGES
37384	9/8/2023	RESCO	7,955.54	MACHINE BOLTS (QTY 850) \$2,728; PIN POLE TOP (QTY 120) \$1,503;
				PIN CROSSARM STEEL (QTY 120) \$1,398; EYE BOLTS (QTY 100) \$355;
				MAINTENANCE ITEMS \$925; CURVED WASHERS (QTY 250) \$1,048
37385	9/8/2023	SKARSHAUG TESTING LAB INC	328.24	CLEAN/TEST RUBBER GLOVES (QTY 24)
37386	9/8/2023	TRIPLE S SERVICE LLC	185.00	MONTHLY CHARGES
37387	9/8/2023	U.S. BANK	7,337.80	MONTHLY CREDIT CARD CHARGES
37388	9/8/2023	VERMEER HIGH PLAINS	1,044.32	SERVICE AND REPAIRS - VACUUM TRAILER (T-70)
37389	9/8/2023	VVS CANTEEN	180.68	COFFEE/SUPPLIES
37390	9/8/2023	WASTE CONNECTIONS OF NE INC	1,063.00	ROLLOFF RENTAL FEE
37391	9/8/2023	WESCO DISTRIBUTION, INC	34,606.14	3 WAY ANCHOR BOLT (QTY 6) \$103; MAINT ITEMS \$446;
				BRACKET-CUTOFF ARRESTOR (QTY 6) \$1,128;
				1/0 TERMINATOR FOR AGP TEMP SERVICE (WO 23122) (QTY 1) \$664;
				4/0 WRAPLOCK (QTY 100) \$1,111.;
				TIES PERFORMED WRAPLOCK (QTY 150) \$1,075;
				10FT/12FT FIBERGLASS LINK STICKS (W/O 23028) (QTY 20) \$2,279;
				INSUL- POST TYPE (QTY 39) \$5,031;
				10 KVA POLE TRANSFORMER (QTY 6) \$9,740;
				25 KVA TRANSFORMER PAD (QTY 4) \$13,029
37392	9/15/2023	BLEICH TANNER JAY	232.31	FINAL BILL CREDIT REFUND
37393	9/15/2023	DIDIERS GROCERY, INC	95.52	SAFETY MEETING MEAL \$76; BOTTLED WATER (EXTREME HEAT) \$20
37394	9/15/2023	LUHRING DEREK	362.20	FINAL BILL CREDIT BALANCE REFUND
37395	9/15/2023	MCDONALD KEN	148.91	FINAL BILL CREDIT BALANCE REFUND

BUTLER PUBLIC POWER DISTRICT**AUGUST 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37396	9/15/2023	MERIDIAN COOPERATIVE INC	15,165.54	MONTHLY CHARGES
37397	9/15/2023	NISC	180.41	REMIT PLUS SUPPORT
37398	9/15/2023	NORTHSIDE INC	8,447.69	MONTHLY CHARGES
37399	9/15/2023	PIERCE AARON	1,200.00	HEAT PUMP REBATE
37400	9/15/2023	PITNEY BOWES PURCHASE POWER	500.00	POSTAGE
37401	9/15/2023	R V W INC	2,477.00	AGP 69KV TRANSMISSION (W/O 22118) \$182
				MISC ENGINEERING \$633
				AGP 34.5 KV TRANSMISSION (W/O 22119) \$546
				TULS RENEWABLE ENERGY TRANSMISSION (W/O 23028) \$1,116
37402	9/15/2023	UNITED PARCEL SERVICE	172.54	MONTHLY CHARGES
37403	9/15/2023	VERIZON CONNECT NWF INC	259.04	AVL MONTHLY-AUGUST
37404	9/15/2023	WESTERN OIL II, LLC (STOP INN)	1,831.31	MONTHLY CHARGES- FUEL EXPENSE

TOTAL CHECKS**256,259.85**

BUTLER PUBLIC POWER DISTRICT**AUGUST 2023**

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81345	9/26/2023	NEBRASKA ELECTRIC G & T	1,373,190.33	PURCHASED POWER
91871	8/15/2023	CHASE NYC BANK	23,073.75	INTEREST ON 2021 BOND
91872	8/15/2023	CHASE NYC BANK	540,000.00	2021 BOND PRINCIPAL
91873		RECORDED WITH JULY EXPENSES		
91874	8/17/2023	US DEPT OF THE TREASURY	26,508.40	FED W/H
91875	8/17/2023	NRECA	12,894.90	401K
91876	8/17/2023	NEBRASKA DEPT OF REVENUE	9,339.41	STATE W/H
91877	8/17/2023	PAYROLL DEDUCTION	417.5	PAYROLL DEDUCTION
91878	8/17/2023	US DEPT OF THE TREASURY	82.26	FED W/H
91879		RECORDED WITH JULY EXPENSES		
91880	9/5/2023	US DEPT OF THE TREASURY	28,102.88	FED W/H
91881	9/5/2023	NRECA	13,653.19	401K
91882	9/5/2023	PAYROLL DEDUCTION	417.5	PAYROLL DEDUCTION
91883	9/29/2023	RECORDED WITH SEPTEMBER EXPENSE		
91884	8/31/2023	COOPERATIVE BENEFIT ADMIN	12,734.79	CBA REIMBURSEMENT-AUG
91885	9/20/2023	NEBRASKA DEPT OF REVENUE	80,183.16	SALES TAX-AUG

TOTAL ACH**2,120,598.07**

FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9615	9621	08/01/2023-08/15/2023	2,844.13	PAYROLL - BOARD
9622	9648	08/01/2023-08/15/2023	63,460.28	PAYROLL- EMPLOYEES
9649	9649	08/01/2023-08/15/2023	496.53	PAYROLL- EMPLOYEES
9650	9675	08/16/2023-08/31/2023	65,856.91	PAYROLL- EMPLOYEES

TOTAL DIRECT DEPOSIT**132,657.85****TOTAL****2,509,515.77**

AUGUST 2023

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	L DAUEL	D CROOK	J SCHMID	
AUG PER DIEM	425.00	425.00	425.00	425.00	425.00	500.00	425.00	\$ 3,050.00
YTD - PER DIEM	\$ 3,800.00	\$ 3,775.00	\$ 2,950.00	\$ 4,000.00	\$ 3,600.00	\$ 4,400.00	\$ 3,800.00	\$ 26,325.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
AUG EXPENSES	\$ 10.48	\$ 20.96	\$ 13.10	\$ 37.34	\$ 35.37	\$ 43.23	\$ 17.03	\$ 177.51
YTD EXPENSES - TRAVEL ETC	\$ 292.05	\$ 558.76	\$ 78.60	\$ 837.26	\$ 385.14	\$ 283.43	\$ 666.10	\$ 3,101.34
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 4,092.05	\$ 4,333.76	\$ 3,028.60	\$ 4,837.26	\$ 3,985.14	\$ 4,683.43	\$ 4,466.10	\$ 29,426.34

INDIRECT EXPENSES:

HEALTH/AD&D INSURANCE-BOARD								\$ 17,508.78
DIRECTOR TRAINING								\$ 1,374.48
BOARD MTNG MEALS/SNACKS								\$ 1,161.64
ANNUAL MTNG COSTS								
ELECTION COST SHARE								
DIRECTOR T-SHIRTS								\$ -
RURAL ELECTRIC MAGAZINE SUB								\$ -
BOARD MTNG NOTICES								\$ 390.43
LEGISLATIVE MTNG COSTS								\$ -
MISC (Board Photos/Term Notices)								\$ 222.36
TREASURERS BOND								\$ 375.00
								\$ 21,032.69

**BUTLER PUBLIC POWER DISTRICT
FUEL PURCHASED REPORT**

2023

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,845.08	\$6,292.93	\$5,015.46	\$6,518.03	\$5,987.27	\$5,545.09	\$5,814.87	\$5,325.25					\$ 43,343.98
STOP INN (WESTERN OIL)	\$1,358.10	\$ 730.77	\$1,006.41	\$1,450.20	\$1,474.21	\$1,429.86	\$ 770.44	\$2,015.41					\$ 10,235.40
FRONTIER COOP	\$ 661.88	\$1,338.89	\$2,331.90	\$1,800.66	\$ 616.62	\$2,473.01	\$1,693.39	\$1,654.54					\$ 12,570.89
BELLWOOD	\$ -	\$ -	\$ -	\$ 67.49	\$ -	\$ -	\$ -	\$ -					\$ 67.49
PRAGUE	\$ -	\$ -	\$ -	\$ 55.84	\$ -	\$ -	\$ -	\$ -					\$ 55.84
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
CVA-RC/ULY	\$ 163.90	\$ 354.58	\$ 235.86	\$ -	\$ -	\$ 285.84	\$ -	\$ 241.26					\$ 1,281.44
VALPARAISO	\$ 93.19	\$ -	\$ -	\$ -	\$ 226.39	\$ -	\$ -	\$ 89.40					\$ 408.98
RC PIT STOP	\$ -	\$ -	\$ -	\$ 73.30	\$ -	\$ 147.34	\$ -	\$ 303.21					\$ 523.85
WESTON	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118.56	\$ -					
AVE PRICE/GAL	\$ 4.07	\$ 4.22	\$ 3.62	\$ 3.80	\$ 3.59	\$ 3.32	\$ 3.28	\$ 3.70					
TOTALS	5,122.15	8,717.17	8,589.63	9,965.52	8,304.49	9,881.14	8,397.26	9,629.07	0.00	0.00	0.00	0.00	\$ 68,606.43

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE

Net Metering Report -- 2023

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	-1651	-\$64.39	-354	-\$17.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2005	-\$81.74	\$0.00
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	-17.6	-\$68.64	-120	-\$4.68	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-137.6	-\$73.32	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-1129	-\$55.32	-1193	-\$58.46	-888	-\$45.29	-577	-\$29.43	-447	-\$22.80	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-4234	-\$211.30	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-971	-\$47.58	-823	-\$40.33	-628	-\$32.03	-400	-\$20.40	-184	-\$9.38	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3006	-\$149.72	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	-820	-\$40.18	-1425	-\$69.83	-3022	-\$148.08	-2476	-\$121.32	-2214	-\$112.91	-1724	-\$87.92	-2053	-\$104.70	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-13734	-\$684.94	\$0.00
Solar	8	R	1601023038	0	\$0.00	-48	-\$2.35	-254	-\$12.45	-606	-\$32.34	-389	-\$19.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1297	-\$66.20	\$0.00
Solar	17	NO	1601165110	0	\$0.00	-639	-\$31.31	-740	-\$36.26	-1682	-\$82.42	-1430	-\$70.07	-818	-\$41.72	-847	-\$43.20	-855	-\$43.61	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-7011	-\$348.59	\$0.00
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	-108	-\$5.29	-1004	-\$49.20	-1023	-\$50.13	-967	-\$49.32	-905	-\$46.16	-953	-\$48.60	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-4960	-\$248.70	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	-1577	-\$77.27	-866	-\$42.43	-1069	-\$54.52	-148	-\$7.55	-578	-\$29.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-4238	-\$211.25	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	-960	-\$47.04	-425	-\$20.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1385	-\$67.87	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	-684	-\$33.52	0	\$0.00	-2878	-\$141.02	-3423	-\$167.73	-2718	-\$138.62	-2822	-\$143.92	-2905	-\$148.16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-15430	-\$772.97	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-304	-\$14.90	-806	-\$39.49	-1461	-\$71.59	-1114	-\$56.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3685	-\$182.79	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-589	-\$28.86	-326	-\$16.63	-512	-\$26.11	-218	-\$11.12	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1645	-\$82.72	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-681	-\$33.37	-98	-\$5.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-779	-\$38.37	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-56	-\$2.74	-607	-\$29.74	-725	-\$35.53	-1025	-\$52.28	-979	-\$49.93	-954	-\$48.65	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-4346	-\$218.87	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-301	-\$14.75	-73	-\$3.58	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-374	-\$18.33	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	-313	-\$15.34	-870	-\$42.63	-672	-\$32.93	-493	-\$25.14	-495	-\$25.25	-238	-\$12.14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3081	-\$153.43	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00		\$0.00	0	\$0.00	-42	-\$2.06	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-781	-\$38.27	-385	-\$19.64	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1166	-\$57.91	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-470	-\$23.03	-721	-\$36.77	-516	-\$26.32	-542	-\$27.64	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2249	-\$113.76	\$0.00
Totals				0	\$0.00	-2191	-\$107.36	-3200	-\$156.81	-18257.6	-\$948.53	-18016	-\$881.61	-13748	-\$701.16	-10009	-\$510.47	-9927	-\$506.28	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-75349	-\$3,812.22	\$0.00

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA 68632

POLICY NUMBER 512

EXHIBIT C -- SCHEDULE LP-3 -- LARGE POWER SERVICE OVER 7,500
INSTALLED kVa (Rate 49}

Availability

Available to customers of the District requiring 7,500 kVa or more of installed transformer capacity and located on or near District's three-phase or subtransmission facilities for all type of usage, subject to District's established rules and regulations.

Type of Service

Alternating current, 60 cycles, three-phase, at any voltage of the District's standard voltages, (12,500 volts or less) where service may be supplied by single or multiple transformer installations.

Rates

	Winter	Summer
	(October — May)	(June — September)
POWER SUPPLY		
Demand Charges		
Per kW of Billing Demand	\$12.27 12.31	\$14.85 13.97
Summer demand charged based maximum kW occurring during current month and previous three summer months.		
Transmission Charges		
Transmission Demand Charge	\$5.54	\$5.54
Transmission Energy Charge	\$0.00043 0.00046	\$0.00043 0.00046
Monthly charge per kW and kWh determined based on Transmission Charge Billing Demand described on page two		
Energy Charges		
On-Peak	\$0.0332 0.0345	\$0.0354 0.0374
Per kWh for the all energy used — During On-Peak Hours as defined by the Nebraska Public Power District		
Off-Peak	\$0.0243 0.0235	\$0.0202 0.0201
Per kWh for all energy used — During Off-Peak Hours as defined by the Nebraska Public Power District		
LOCAL DISTRIBUTION/TRANSMISSION CHARGES		
	\$3.85	\$3.85
Maximum billing demand kW occurring during the current month and previous 11 months		
Customer Charges		
Monthly Customer Charges	\$672.00	\$672.00

Contribution in Aid of Construction Credit

Customer may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the number of kW used during the month multiplied by the established credit. The credit will be \$3.97 issued from the in-service date and extend for the first three years of service. After three years credits will no longer accrue. The credits will be limited as follows:

Monthly Limit — The monthly credit shall not exceed the total monthly charges for the Local Distribution/Transmission system.

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA 68632

Three Year Limit - The total credit shall not exceed the cost to extend service to the customer as determined by the service contract.

Applicable Sales Tax, if applicable

Production Cost Adder (PCA)

Production Cost Adder adjustments per kWh for the corresponding month's consumption is not applicable for any type of credit.

Determination of Billing Demand — Power Supply

The maximum demand for any billing period shall be the highest integrated kilowatt (kW) load during any consecutive fifteen (15) minute period occurring in the billing period for which the bill is rendered, as indicated, or recorded by a demand meter and adjusted for power factor as provided below.

The Billing Demand shall be the applicable for one of the following:

1. The billing demand for the monthly billing periods of June through September (Summer Season) shall be 100% of the Customer's single highest measured demand during the current billing period or the three (3) proceeding summer season monthly billing periods.
2. The billing demand for the monthly billing periods of October through May (Winter Season) shall be the highest measured demand of the current billing period.

Transmission Charge Billing Demand

The Transmission Charge will be assessed monthly based on the highest peak demand created during the month for the Transmission Demand Charge and assessed monthly on the total energy (kWh) used in the billing period for the Transmission Energy Charge.

Determination of Billing Demand - Local Distribution/Transmission System

The local distribution/transmission system charges will be assessed monthly and based on the maximum billing demand expressed in kW occurring during the current month and previous 11 months multiplied by the local distribution/transmission demand charges.

Power Factor Adjustment

Demand charges will be adjusted for customers to correct for the peak power factor lower than 93%. If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 93% and dividing by the measured power factor expressed in percent.

Production Costs Adders (PCA)

In the case the rate under which the District purchases power at wholesale is adjusted in accordance with a cost adjustment provision in District's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kWh as the cost adjustment per kWh in District's wholesale power bill for the corresponding month, plus kWh losses.

Minimum Monthly Bill

The minimum monthly bill shall be the sum of the following charges as determined for the customer (at the time service is available to a customer):

- (1) Customer Charge, plus
- (2) Greater of maximum demand charges for Local Distribution/Transmission System or \$1.67 per kVa of installed transformer capacity, plus

BUTLER PUBLIC POWER DISTRICT
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- (3) The billing demand charge for the monthly billing periods of June through September (Summer Season) of 100% of the Customer's single highest measured demand during the current billing period or the three (3) proceeding summer season monthly billing periods.
- (4) The billing demand for the monthly billing periods of October through May (Winter Season) shall be the highest measured demand of the current billing period
- (5) Determination of the minimum monthly bill excludes credit amount as determined by Line Extension Policy Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on statement date, or as specified in service contract.

Tax Clause

In the event of the imposition of any new tax or the increase of any existing or any payment in lieu of tax thereof by any lawful authority on the transmission, production or sale of power and energy, the energy charge to be paid for each kilowatt-hour delivered and the charges based on demand when included in any rate may be increased by the amount of the tax.

Board Action Date: November 7, 2023

EFFECTIVE DATE: January 1, 2024

Policy Number 303

FISCAL YEAR, ANNUAL AUDIT FILING

I. OBJECTIVE

Comply with Nebraska Statute 70 – 623 “Fiscal Year; Annual Audits; Filing.”

“The fiscal year of the district shall coincide with the calendar year. The board of directors, at the close of each year’s business, shall cause an audit of the books, records, and financial affairs of the district to be made by a certified public accountant or firm of such accountants, who shall be selected by the district. The audit shall be conducted in a manner prescribed in section 84-304.01. When the audit has been completed, written copies of the audit shall be placed and kept on file at the principal place of business of the district and shall be filed with the Auditor of Public Accounts and the Nebraska Power Review Board within one hundred eighty days after December 31 of each year.”

II. PROVISIONS

- A. The Board shall be directly responsible for appointing the District’s independent auditor, including resolving disagreements between management and the auditor regarding financial reporting for the purpose of preparing or issuing an audit report or related work, subject to confirmation by the **full** Board of Directors. In addition, the Board will review the independent actuarial report and other such financial matters as requested by the President of the Board.
- B. The Auditor shall **annually** audit the books of the District **annually** to ensure compliance with the procedures as set forth by the Rural Utilities Service (RUS), Federal Energy Regulatory Commission (FERC), and the State of Nebraska.
- C. The Auditor shall have access to all books, **electronic** records, vouchers, papers, contracts, or other data containing information and shall make such reports on the financial condition of the District and any variances from standard procedures available to the management of the District, its Board of Directors and other agencies deemed necessary or as required by law.
- D. The Board will also perform a review of per diem payments and expense reimbursements of the Board of Directors of the District on an annual basis.
- E. The President of the Board of Directors will be responsible for receiving complaints regarding auditing matters. Employees may submit concerns regarding questionable auditing matters anonymously to the President; such submissions shall be treated as confidential.

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA 68632

- F. The General Manager will be responsible for receiving complaints regarding accounting and internal accounting controls. Employees may submit concerns regarding questionable accounting matters anonymously to the General Manager; such submissions shall be treated as confidential.
- G. All officers, ~~agents~~, ~~management~~ and ~~servants~~ ~~employees~~ of the District shall furnish to the auditor and ~~his~~ ~~their~~ employees such information regarding the auditing of the District as may be demanded.

III. RESPONSIBILITY

- A. President of the Board of Directors and the General Manager.

Dated: December 10, 2003
Revised: July 12, 2005
Reviewed: March 10, 2010
Revised: April 10, 2018
October 10, 2023

Attested: _____
(Secretary)

**BUTLER PUBLIC POWER DISTRICT (“District”)
Net Metering (NMS-1) Rate Schedule
Page 1 of 2**

Effective: For service rendered on and after January 1, ~~2023~~ 2024

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To any Customer that has a generation facility (or facilities) that uses as its energy source methane, wind, solar, biomass, hydropower, or geothermal resources and that is interconnected behind their service meter with an aggregate nameplate capacity of 25 kW or less. This Rate Schedule will be made available to new Customers until the aggregate nameplate capacity of participating Customer generation reaches one percent (1%) of the peak annual demand of the District's retail customers.

RETAIL BILLING PROCEDURE: The Customer will be allowed to use the electrical output of their applicable generation facility (or facilities) to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the Customer, the Customer will be billed for the net use at rates included in their applicable standard retail rate schedule. If over the billing period there is a net flow of energy from the Customer to the District (i.e. Net Excess Generation), the monetary credit for the Net Excess Generation will be determined and carried forward to the subsequent billing period as an offset to the cost of energy owed by the customer. If, at the end of the calendar year (or when the Customer terminates service under this Rate Schedule), an amount is owed to the Customer for accumulated monetary credits associated with Net Excess Generation, then such amount will be paid to the Customer.

A customer-generator receiving service under this Rate Schedule will be subject to the same retail rate as those who are not generators. Customers served under this rate remain responsible for all charges from their normal rate schedule including monthly minimum charges, customer charges, horsepower charges, meter charges, facilities charges, demand charges and surcharges.

The monetary credit for Net Excess Generation is dependent on the type of generation and will be determined based on the following purchase rates:

Summer:

For the period June 1 through September 30, the purchase rate for Net Excess Generation shall be as follows:

Wind generation: \$0.~~045~~ **\$.043** per kilowatt hour

Photovoltaic generation: \$0.~~054~~ **\$.050** per kilowatt hour

Managers' Report – October 2023

- NPPD
 - NPPD Board Meeting, September 13th
 - NPPD Board / Customer Forum will be in West Point on Friday, November 3rd (Director Chlopek & Director Langemeier)
 - New Contract Discussion (Looking for Board Feedback on Items of Interest)
- Regular Items
 - General Manager 3rd Quarter Expense Report
 - Nebraska Rural TV Capital Credit Check for \$13,347.76
 - NREA Workers Comp Group Retention Plan Agreement needs to be acted on at the November Board Meeting with the passing of a Board Resolution
 - OPPD Meeting to Discuss Eastern Service Territory Line, Oct 13th
- Late Items
- Upcoming Events**
 - **Future Board. Mtgs. – Nov 7, Dec 11, Jan 5**
 - **Oct 2, NE G&T Managers Meeting, Burt Co. PPD**
 - **Oct 6, Eastern Managers Meeting, Lincoln**
 - **Oct 12, NPPD Board Meeting, Columbus**
 - **Oct 19, NPPD Customer Meeting, York**
 - **Nov 3, NPPD Board / Customer Forum, West Point**
 - **Nov 8-10, Federated Board Meeting, KC**
 - **Nov 28, Director Leadership Course (937.1) Kearney (Any Takers?)**
 - **Nov 29 – Dec 1, NREA Annual Meeting, Kearney (Who's planning to go)**

Butler Public Power District

Expense Report

Employee Number 1192
 Name Mark Kirby
 Period 7/1/23 - 9/30/23
 Mileage Rate 0.665
 Total Due \$633.08

Date		FPC ACCOUNT	Trans	Lodging	Breakfast	Lunch	Dinner	Tips	Other (Amount)	Other (Type)	Miles (Personal Car Only)	Mileage Reimburs- ment	TOTAL
7/14/2023	NREA Advisory Committee Meeting, Kearney										234.0	155.61	0.00
7/20/2023	NPPD Customer Meeting, Columbus										50.0	33.25	0.00
7/28/2023	Eastern Managers Meeting, Lincoln										100.0	66.50	0.00
8/31/2023	State Fair Booth, Grand Island										172.0	114.38	0.00
9/11-12/2023	NREA Managers - Legal Seminar Meeting, Lincoln										100.0	66.50	0.00
9/14/2023	NE G&T Meeting, Columbus										50.0	33.25	0.00
9/15/2023	Eastern Managers Meeting, York										104.0	69.16	0.00
9/26-28/23	NRECA Region 7 Meeting, Omaha										142.0	94.43	0.00
												0.00	0.00
												0.00	0.00
	TOTALS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	952.00	633.08	0.00
TOTALS:												\$633.08	\$633.08

Approved By



FPC Acct _____ Amount 633.08
 FPC Acct _____ Amount _____
 FPC Acct _____ Amount _____
 FPC Acct _____ Amount _____
 FPC Acct _____ Amount _____
 FPC Acct _____ Amount _____
 TOTAL 633.08

August 2023 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
8/6/2023	2:08 PM	HELLERICH MARVIN	Trees		T-5	1.08	2.16	2	
8/6/2023	4:46 PM	PETRZILKA DILLON S	Service Wires/OCRS		T-5	1.13	1.13	1	Open Secondaries, Tripped CSP
8/8/2023	2:15 PM	HEIN RJ	Transformer & Cutouts		T-4	0.64	1.28	2	
8/8/2023	10:29 PM	OBORNY THOMAS M	Trees		T-5	2.43	79.48	49	
8/9/2023	1:00 AM	TRUKSA JASON	Animals		T-5	1.78	147.74	83	Raccoon
8/9/2023	11:40 PM	POKORNY ROBERT	Poles & Arrestors		T-1	2.86	28.6	10	
8/13/2023	2:25 AM	VOSLER DURWARD L	Trees		T-1	5.05	5.05	1	
8/13/2023	1:38 PM	BRECKA ANTON JR	Accident	TRUE	T-1, T-7, T-13	1.22	82.96	68	Jisa Accident
8/13/2023	7:26 PM	GROTELUESCHEN KENT	Poles & Arrestors		T-1, T-15	1.68	151.2	90	Broken Crossarm
8/13/2023	8:06 PM	ANSHASI JULIE M	Poles & Arrestors		T-1, T-15	1.03	105.08	102	Repairs from Crossarm Outage
8/15/2023	3:56 PM	KALLWEIT MARCY	Poles & Arrestors		T-15	0.46	0.46	1	
8/19/2023	12:00 AM	MEYSENBURG LINUS	Unknown		T-20	5.99	11.98	2	
8/19/2023	1:35 PM	STEAGER AARON J	Clamp & Connectors		T-20	0.27	0.27	1	Secondary
8/23/2023	8:16 AM	TULS DAIRY BUTLER COUNTY LLC	Trees		T-3	1.26	36.54	29	
8/23/2023	8:55 AM	OSBORNE REX D	Trees		T-3	0.58	22.62	39	Repairs from Tree Outage
8/25/2023	2:00 PM	SKRETTA DANA D	Animals		T-3	0.62	20.46	33	Squirrel
8/26/2023	1:30 PM	REZAC MATT	Animals		T-3	2.08	2.08	1	Bird
8/26/2023	2:04 PM	HOWELL JONATHAN D	Trees		T-3	0.91	0.91	1	

Outages: 18 Total Number of Outages	Total Reported Hours:	31.07
Total Meters as of August 31, 2023: 6,490	Total Customers Out:	515
	Total Customers Hours Out:	700



2024 Board Meeting Dates

January - Friday the 5th

January 7-9 – NRECA CEO Close-Up, Phoenix, AZ

February – Tuesday the 13th

February 6-9 – Federated Board Meeting, Clearwater Beach, FL

March - Monday the 11th

March 1-6 – NRECA PowerXchange, San Antonio, TX (Formerly NRECA Annual Meeting)

April - Wednesday the 10th

May - Friday the 10th

May 14-17 - Federated Board Meeting, KS

June – Monday the 10th

June 16-18 – Federated Annual Meeting, Indianapolis, IN

July - Wednesday the 10th

August – Friday the 9th

August 13-16 – Federated Board Meeting, Woodstock, VT

September – Tuesday the 10th

October – Thursday the 10th

November – Monday the 11th

November 13-15 – Federated Board Meeting, KS

December - Tuesday the 10th