

MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

- **Call to Order and Roll Call** (*point out Open Meeting Posting*)
- **General Manager Safety Briefing**
- **Approval of Agenda**
- **Act on Minutes of September 11, 2026 Board Meeting**
- **Take action on Work Order Report**
- **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
- **Consider Policy amendments**
 - Personnel Policy #201 (Workweek, Workday, On Call, Call-Outs and Overtime)
 - Personnel Policy #328 (Apprentice Training Course)
 - Operating Policy #203 (Check Signatures and Transfer of Funds)
- **Public Comments**
- **Consider the August 2026 Financials, Statistical, Investment & Recent Expenditures**
- **Manager's Report**
- **Reports**
 - Operations Report – JA
 - Outage Report – JA
- **Preliminary 2027 Budget Discussion – Capital Additions Budget**
- **Discuss and Consider the 2026 / 2027 Wage and Salary Recommendation (May require Executive Session)**
- **Director's Comments**
 - **2027 Board Meeting Dates**
 - **NREA Annual Meeting Agenda**
- **Executive Session – General Managers Evaluation / Salary Compensation**
- **Adjournment**

PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT REGULAR MEETING HELD SEPTEMBER 11, 2026

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Daryl Crook. The following directors were present: Daryl Crook, John D. Schmid, Mark Blazek, Brian Birkel, Gary Kucera, Lyle Jakub, and James Woita. Also, the General Manager, Mark Kirby, was present. In addition, the Accounting/Finance Manager, Stephanie Laska, Operations Manager, Jerry Abel, and Office/Human Resource Manager, Tori Lavicky, were in attendance.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Schmid, seconded by Birkel to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Kucera, Schmid, Blazek, Woita, and Crook voted aye, and no nay votes, motion carried.

ACT ON MINUTES OF AUGUST 3, 2026, REGULAR BOARD MEETING. Moved by Kucera, seconded by Jakub to approve the minutes of the regular monthly board meeting of August 3, 2026. Upon roll call vote, the directors voted as follows: Kucera, Birkel, Schmid, Woita, Jakub, Crook, and Blazek voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Schmid, Jakub, Crook, Kucera, Birkel, Woita, and Blazek voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL AND LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of August 27, 2026, with the Board. The meeting was held by Scott Hlavac, on Substation Breakers and Locator Training. Moved by Schmid, seconded by Birkel to approve safety minutes as presented. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Kucera, Jakub, Crook, Woita, Birkel, voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. OPERATING POLICY #130 (IDENTITY THEFT PROTECTION).** Moved by Schmid, seconded by Jakub to accept Operating Policy #130 (Identity Theft Protection) copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.
- B. DIRECTOR POLICY #209 (AFFILIATED ORGANIZATIONS).** Moved by Birkel, seconded by Kucera to accept Director Policy #209 (Affiliated Organizations) copy attached, as

proposed by management. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.

- C. **PERSONNEL POLICY #328 (APPRENTICE TRAINING COURSE).** Tabled by President Crook until the October Board Meeting.
- D. **PERSONNEL POLICY #328 (PROGRESSION TO JOURNEYMAN TRAINING PROGRAM) STRIKE POLICY.** Moved by Jakub, seconded by Birkel to strike Personnel Policy #328 (Progression to Journeyman Training Program). Upon roll call vote, the directors voted as follows: Birkel, Jakub, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.
- E. **DIRECTOR POLICY #104 (FISCAL POLICY).** Moved by Schmid, seconded by Birkel to accept Director Policy #104 (Fiscal Policy) copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.

PUBLIC COMMENTS. None.

CONSIDER THE JULY 2026 FINANCIALS, STATISTICAL, INVESTMENT & RECENT EXPENDITURES. Moved by Birkel, seconded by Kucera to approve the financial reports presented by Accounting/Finance Manager Stephanie Laska for the month ending July 31, 2026, which included a statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$8,535.05 and total checks written in the amount of \$3,148,262.03. Upon roll call vote, the directors voted as follows: Blazek, Woita, Birkel, Kucera, Schmid, Jakub, and Crook voted aye, no nay votes, motion carried.

Meeting recessed at 10:09 a.m. by President Crook. Meeting reconvened at 10:24 a.m. by President Crook.

CONSIDER RESOLUTION NUMBER 26-102, ISSUANCE OF ELECTRIC SYSTEM REVENUE BONDS. Jay Spearman with Northland Securities presented the 2026 information for an electric system revenue bond and presented Resolution 26-102. Moved by Kucera, seconded by Schmid to approve Resolution 26-102 as presented. Upon roll call vote, the directors voted as follows: Kucera, Schmid, Blazek, Crook, Birkel, Jakub, and Woita voted aye, no nay votes, motion carried.

Meeting recessed at 11:17 a.m. by President Crook. Meeting reconvened at 11: a.m. by President Crook.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report which included a list of upcoming events which are part of the board packet. Moved by Birkel, seconded by Jakub to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Woita, Crook, Schmid, Kucera, Birkel, Blazek, and Jakub voted aye, no nay votes, motion carried.

Meeting recessed at 12:18 p.m. for lunch by President Crook. Meeting reconvened at 12:43 p.m. by President Crook.

REPORTS:

- A. OPEATIONS REPORT.** Operations Manager Jerry Abel reported that there will be a kickoff meeting next week with Altitude Energy and RVW on the upcoming transmission line project. JT Tree Removal is still clearing and cleaning up trees. The delivery of the Terek digger truck that is ordered still has an unknown delivery date, could be the end of 2026 or early 2027.
- B. MONTHLY OUTAGE REPORT.** A total of 518.41 customer hours were reported for the month of July 2026.
- C. NREA COMMITTEE AND BOARD MEETING.** Topics that were discussed were the 2027 NREA Budget, JT&S, NREA General Manager's evaluation, and the goals from the strategic plan.
- D. AUGUST LOAD CONTROL UPDATE (LJ & KK).** Cyber Security/Software Analyst Kasey Kadavy and IT Systems Coordinator Lee Janak gave the final report for the 2026 load control season.

PRESENT THE 2026/2027 WAGE AND SALARY RECOMMENDATION TO BE ACTED ON AT THE OCTOBER 2nd, BOARD MEETING (PACKET OF INFOMRATION WILL BE HANDED OUT AT THE MEETING) (MAY REQUIRE EXECUTIVE SESSION). President Crook tabled until the October Board meeting.

DIRECTOR'S COMMENTS.

ADJOURNMENT. The meeting adjourned at 1:55 p.m. by President Crook.

Respectfully submitted,

Daryl Crook, President

Brian Birkel, Secretary

Managers' Report – September 2026

- NPPD
 - NPPD Board Meeting August 13th
 - NPPD Resolution
- Regular Items
 - Federated Board Meeting Update
 - NE G&T Managers Meeting Update
 - NE G&T 2025 Statistical Report
 - Thank you from camper Mitchell Hellerich
 - June Power Bill
 - Senator Barry DeKay Fundraiser
 - Keystone XL Pipeline in the Local News
 - Employee Changes
 - NREA Standing Committees for 2027
- Late Items
 - Meeting with OPPD on October 16th
 - Butler County Comprehensive Plan Draft
- Upcoming Events**
 - **Future Board Meetings – Oct 2 , Nov 10, Dec 11**
 - **Sept 15, NREA Managers Meeting, Lincoln**
 - **Sept 16, NREA Legal Workshop, Lincoln**
 - **Sept 25, Eastern Managers Meeting, Columbus**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Oct 22, NPPD Customer Meeting, Grand Island**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
October 2026 Board of Directors Meeting

26103 New Residential Service – Jared Brenner
26109 New Residential Service – Justis Klinker
26113 New URD for New Development (16,734) – Kurt Maly
26121 Relocate Meters at Bellwood Lakes for Accessibility – Butler PPD
26126 Upgrade Service – St. Joseph’s Church
26128 New Shop Service – Prochaska Farms
26129 Replaced Burned Up Meter Loop – Osantowski Bros
26130 Replaced Burned Up Meter Loop – Ryan Jones
26131 Relocate Meter to Pole – Ron Prochaska
26132 Retire Irrigation Service – Fleischer Farms
26133 Retire Irrigation Service – Fleischer Farms
26134 Retire Service – Fleischer Farms
26135 Retire Service – Fleischer Farms
26136 Retire Irrigation Service – Juranek Ag
26137 Retire Irrigation Service – Ryan Jones
26141 New 3 Phase Grain Bin Service – Railside Farms
26142 New Residential Service – Ryan & Sarah Cihal
26146 Relocate Pole for Field Access – Butler PPD
26148 New Residential Service – Dan Kosinski
26149 Relocate Meter to Alley – Brian Turnwall
26150 New Residential Service – Justin Stanislav
26152 Retire Grain Bin Service – David Chvatal
26153 Set New Pole for Increased Clearance – Butler PPD
26154 New Service – Michaela Moravec
26155 Retire Old Gravel Pit Service – Butler County Highway Department
26157 Replaced Burned Up Meter Socket – Daren Meysenburg
26158 Set New Pole for Increased Clearance – Butler PPD

August 2026 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: September 22, 2026

Presenter: Ray Boston with NREA JT & S

Time: 8:00 p.m.

Presentation: – Pole Top Rescue

PRESENTATION:

Ray came to the District office to assist in the annual performance of pole top rescue. All linemen went out into the training area and performed pole top rescue.

STAFF REPORTS:

Accident Report – Property Damage Report. Tyler Polacek was trenching. Trenched through an unmarked Kinetic fiber line near Valparaiso.

General Manager – Mark Kirby – Mark reminded us to watch out for farmers. He also reminded us to watch carefully at intersections. Mark thanked Ray for coming and instructing us today. He also stated that with this program now being through NREA, if we have any feedback or suggestions, let the NREA know.

Operations Manager – Jerry Abel – Jerry also reminded us that harvest is coming. Watch out at intersections. Jerry also shared a customer's message that was sent to him. Ted Glock thanked us for getting his power restored on Friday evening.

Safety Director – Tyler Havlovic – Tyler shared Todd Stutzman's report from his crew visit from the walk through prior to RESAP. Todd suggested storing rubber gloves inside the cab, not in the bin. Todd also suggested making sure our trailers are cleaned off and freeing stuck pintle hitches. Tyler also stated that Galen and himself will be attending the Safety Network meeting on September 23rd. On October 1st he will be at Aquinas 4th Grade with the Power Town table and October 8th he will be at Raymond Central Elementary School in Valparaiso for a Safety Day.

Rubber Goods Report – All Good.

Truck Report – T-6 tamp hoses have been swapped. T-15 windshield has been repaired. T-15 was in Seward for repairs; the parts have been ordered. It will need to go back.

Other Safety Items – Brandon suggested that we have the numbers in our phones for the Brainard town crew for after hours. 911 dispatch called Brandon on Friday after hours. Brandon was able to call Mitchel Janak to take care of the issue as Brandon and Cole were working on calls affecting our customers. Steve Hummel is also a number to place in your phone as he also helps with the Brainard electric department.

General Discussion – Jerry reminded us to complete Property Damage tickets as they occur, including pictures. Tyler also stated he has new instant cold packs. He'd like them changed out today for the first aid kits in each truck.

Next Safety Meeting – The next safety meeting will be October 13th. The topic will be on Ergonomics and Stretching with Jen Svoboda from Butler County Health.

Respectfully Submitted,
Gavin White

Policy Number 201

WORKWEEK, WORKDAY, ON-CALL, CALL-OUTS AND OVERTIME

I. OBJECTIVE

The Fair Labor Standards Act, as amended, and interpretive bulletins issued by the U.S. Department of Labor establish rules and regulations that are used by the Department of Labor to determine what constitutes working time. The purpose of this policy is to set forth the application of these rules and regulations to the District's employees.

II. POLICY CONTENT

The District shall comply fully with the Fair Labor Standards Act, as amended, and Department of Labor rules and regulations pertaining to payment for overtime worked. This policy shall apply only to employees covered by the overtime provisions of the Fair Labor Standards Act, as amended (nonexempt employees).

III. PROVISIONS

A. Normal work hours and work week for employees non-exempt from overtime provisions of the Fair Labor Standards Act, as amended, are as follows:

1. Office employees shall work eight hours normally between 7:30 a.m. and 4:00 p.m. with a one half-hour unpaid lunch break, Monday through Friday. Business Office hours may be modified as deemed appropriate by the General Manager.
2. Trade and crafts employees shall normally work 7:30 a.m. to 4:00 p.m. with a one-half hour unpaid lunch break, Monday through Friday. The General Manager shall have the right to change these work hours as appropriate.
3. The normal workday will be eight (8) hours, and the normal work week will be forty (40) hours. All hourly paid employees will be paid one and one-half (1-1/2) times **their regular rate of pay** for all hours worked over the regular forty (40) hour work week or eight (8) hour workday, **as required by law**. Management reserves the right to establish work schedules in the best interest of the District. Authorized sick leave, vacation leave and holiday leave shall be counted as hours worked.
4. ~~The district does not allow employees to work outside of an employee's scheduled work time without pay. Employees are required to record hours worked "off the clock" which include all the time during which an employee is required or allowed to perform work for the District, regardless of where the work is done, whether on the District's premises, at a designated workplace, at~~

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~~home or at some other location.~~ Employees shall be paid for all time worked in accordance with applicable federal and state law. Employees are required to accurately record the time they work on the District's timekeeping system (employees shall be trained in how to use the District's timekeeping system). Performing work while off the clock is strictly prohibited. Employees who underreport or fail to report hours worked may be subject to disciplinary action.

B. Call Out

1. Each full-time employee is subject to call-out in the event of an emergency or other needed restoration of service. Nonexempt employees who are called out to work after being released from their normal workday shall be credited with and paid for the actual time worked at their overtime rate.
2. If a nonexempt employee is called out before his/her their normal work period begins and works up to and through his/her their normal work period, then he/she they receive overtime compensation only for the time actually worked up to the beginning of his/her their normal work period.
3. Employees who are called out for emergency work on a day they are not scheduled to work shall be compensated at time and one-half their regular rate of pay for all such work performed up until the normal starting time of the employee's next regularly scheduled working day.

C. On-Call

1. Outside employees of the District are required to be on-call for various periods of time. Employees on call are not required to restrict their movement during such time to their homes but are required to carry a district provided mobile phone and have an outage response time of 30 minutes or less.
2. The Operations Manager or his/her their designee will assign a crew consisting of two employees, on-call duty from 7:30 a.m. on Wednesday to 7:30 a.m. the following Wednesday. Each crew shall perform on-call duty on a rotating basis, as assigned. Each week during which an employee is on call, he/she they shall receive \$140 \$170 per week and his/her their overtime rate in addition to work actually performed. The on-call weekly rate shall be adjusted annually effective January 1 of each year based on the average monthly Midwest CPI for the preceding calendar year.
3. In the event an employee desires to be relieved of his/her their on call responsibility, he/she they shall secure a replacement. On-call employees are expected to be ready and capable of responding to a call-out. Any employee who is impaired for any reason, including sickness, shall notify his/her their

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immediate supervisor and request to be relieved of the on-call assignment.
Use of alcohol is forbidden by an employee assigned on-call duty.

4. From time to time all outside employees may be required to abstain from alcohol use during severe weather warnings.
- D. Attendance at meetings, seminars, or training programs shall be counted as working times unless the following four criteria are met:
1. attendance is outside the employee's regular working hours;
 2. attendance is in fact voluntary;
 3. the course, lecture, or meeting is not directly related to the employee's job; and
 4. the employee does not perform any productive work during such attendance.
- E. Time spent by an employee attending an independent school, college, or trade school after hours and on ~~his/her~~ **their** own initiative is not included in the calculation of hours worked, even if courses are job related.
- F. Travel Time
1. Ordinary Home to Work - Travel time from home to work before the regular workday and from work to home at the end of the workday is ordinary home to work travel and is not considered hours worked; therefore, no compensation, either straight time or overtime, is due.
 2. Travel that is all in the Day's Work - Time spent by an employee on travel as a part of ~~his/her~~ **their** job, such as travel from job site to job site during the workday, is counted as hours worked. When an employee is required to report to a designated location to receive instructions, or to pick up tools, equipment or materials, the travel time from the designated location to the workplace is part of the day's work and counted as hours worked. Travel time to return to the District office from a worksite at the end of the day is also counted as hours worked.
 3. Home to Work in Emergency Situations - When an employee has gone home after completing a day's work is called out after hours, all travel time resulting from the call-out must be counted as hours worked, including any travel from home to the District office or to a worksite and any return travel from the worksite or the District office.
 4. Home to Work on Special One-Day Assignments to Another Town (Not Overnight) - Travel time from an employee's home on a special assignment to

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a location other than the employee's regular workplace (such as to another District or to attend a meeting or training program) that does not involve an overnight stay is considered time worked. Such travel cannot be regarded as ordinary home-to-work travel occasioned merely by the fact of employment. Such time is equivalent to travel involved in an emergency call or travel that is all in a day's work.

Not all the time involved, however, needs to be counted. Since, except for the special assignment, the employee would have had to report to ~~his/her~~ **their** regular work site, the travel time ~~he/she~~ **they** would normally have spent between ~~his/her~~ **their** home and ~~his/her~~ **their** regular workplace may be deducted.

5. Travel Away from the Home Community (Overnight Only) - Travel that keeps an employee away from home overnight is working time during the time it cuts across the employee's normal workday. The employee is simply substituting travel for other duties. The time is not only hours worked on regular working days during normal working hours, but also during the corresponding hours on nonworking days as well. Thus, travel time during normal working hours (less the normal lunch break) is working time on Saturday and Sunday as well as on the other days. However, travel time outside normal working hours, where an overnight stay is involved, will not be counted as hours worked, unless the employee is required to drive.

G. Overnight Compensation

Nonexempt employees will be paid overtime at one and one-half times the employee's regular rate of pay for all hours worked in excess of 40 hours in a work week.

H. Coffee Breaks

1. "Coffee Breaks" will be allowed twice daily when they do not interfere with construction or operating procedures.
2. Each break shall be limited to fifteen (15) minutes.
3. Employees shall forego such breaks in times of emergency and shall be available at all times to transact District business.

IV. RESPONSIBILITY

- A. Each supervisor shall be responsible for seeing that the provisions of this policy are followed in carrying out day-to-day job activities, and in reporting time for payroll purposes.

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B. The General Manager shall be responsible for the administration of this policy.

Dated: June 10, 1996,
October 15, 2001,
December 10, 2004,
June 11, 2013
November 10, 2014
December 10, 2019
December 14, 2020
October 2, 2026

Attested: _____
(Secretary)

POLICY 328

APPRENTICE TRAINING COURSE

I. OBJECTIVE

- A. To provide all Apprentice Linemen with a training course.
- B. To allow Apprentice Linemen the opportunity to advance to the Journeyman Lineman level after completion of the course.

II. POLICY CONTENT

- A. Apprentice Linemen are required to complete the Northwest Line College (NLC) Training course to advance to Journeyman Linemen status and to receive the pay increases annually for completion of the steps outlined in this policy.

III. PROVISIONS

To attain Journeyman Lineman status:

- A. All Apprentice Linemen hired will have a college degree from a lineman training college.
- B. NLC courses must be completed within six months after completion of five years of employment or employment can be terminated without further notice.
- C. The NLC Training Course consists of four modules with ten-chapter tests. A passing grade of 72 or above is required.
- D. In addition to completing the NLC Training Courses, the Butler PPD Lineman to Journeyman written and skills test will be given with a required passing grade of 80% or above and get review board approval, the review board members are the Operations Manager, Construction Foreman, and Safety Director.
- E. The Apprentice Linemen will receive the first module after completing a three-month introductory period.
- F. The requirements to receive scheduled salary increases are listed below:
 - Step 1: Module 1 and Apprentice 1 Evaluation completed and 1 year of service = \$3.00 hourly increment.
 - Step 2: Module 2 and Apprentice 2 Evaluation completed and 2 years of service = \$3.00 hourly increment.

Step 3: Module 3 and Apprentice 3 Evaluation completed and 3 years of service
= \$3.00 hourly increment.

Step 4: Module 4 and Apprentice 4 Evaluation completed and 4 years of service
= Equivalent increment to Journeyman hourly base provided all above provisions
are met.

IV. RESPONSIBILITY

The General Manager shall be responsible for the administration of this policy.

Dated: October 2, 2026

Attested: _____
(Secretary)

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POLICY NUMBER 203

CHECK SIGNATURES AND TRANSFER OF FUNDS

I. OBJECTIVE

- A. To establish authorized signatories for all District financial transactions.
- B. To establish procedures for the transfer of District funds between financial institutions.

II. PROVISIONS

A. SIGNING CHECKS

All checks of the District shall be signed by any two of the following officers: Board ~~Chairman~~ **President**, Board Vice-~~Chair~~ **President**, Board Treasurer, General Manager, Accounting/**Finance** Manager, Operations Manager or ~~the Technical Systems Manager~~ Office/Human Resource Manager. Automated signatures are approved for checks and shall include two of the aforementioned signatures (automated) printed on the checks. All checks for an amount over \$25,000.00 shall have two authorized, hand-written signatures.

Primary access to printing checks is limited to the ~~Accounting Manager~~ **Office/Human Resource Manager** or ~~her/his~~ **their** designee. The check-writing ~~screens~~ **software** ~~are~~ **is** secure and can only be accessed with proper login and password. ~~each controlled by the Accounting Manager. After checks are printed, the final check listing is compared to the pre-check listing by the Accounting Manager.~~ **The Accounting/Finance Manager is a backup.** The final check listing is subject to monthly review by the Board of Directors.

B. TRANSFER OF FUNDS

All transfer of funds from special accounts must be by a negotiable instrument payable to the District and authorized by the General Manager or the Accounting/**Finance** Manager. All transfer of funds from special accounts must be to the General and Operating account.

C. PETTY CASH FUND

The petty cash fund shall be the responsibility of the Accounting/**Finance** Manager, and all checks and deposits shall be under the Accounting/**Finance** Manager's supervision and subject to quarterly review by the Board of Directors. **The**

Office/Human Resource Manager shall also have the authority to write checks from the petty cash account.

D. AUTHORIZED SIGNATURE CHANGES

When a change regarding authorized signatures occurs, a secretary's certificate verifying the authenticity of the approval of the Board of Directors for said changes must be completed and revised signature cards submitted to each financial institution affected by the change.

E. INVESTMENT OF FUNDS

Whereas the District invests funds from time to time, and the timelines of said investments are considered a good business practice and whereas the officers of the District may not be in a position to handle the daily transactions expeditiously. So, therefore, in addition to the officers of the District, the General Manager, or designee, is authorized and empowered to act for and on behalf of the District for the purpose of purchasing, investing in or acquiring such securities as may be authorized and disposing same. The signatures of the General Manager and/or Accounting/Finance Manager shall be required for all general and operating account checks issued for investment of funds.

F. PLEDGED SECURITIES

The District shall require any bank or other financial institution in which the District has funds in excess of the Federal Deposit Insurance Corporation coverage limit (currently \$250,000) to pledge securities belonging to the bank or other financial institution with the Federal Reserve Bank of Kansas City, MO or correspondent bank so that the FDIC coverage limit and the additional amount of securities pledged exceed the amount of the District's funds on deposit with the bank or other financial institution. In the event the bank or other financial institution refuses to pledge additional securities, the District shall immediately reduce the fund balance on hand to an amount that is fully insured to include the FDIC coverage limit and any additional securities pledged by the bank or other financial institution.

The General Manager and Accounting/Finance Manager are authorized to release securities pledged to the District by a bank or other financial institution which are held in a joint custody account at the Federal Reserve Bank of Kansas City, MO or correspondent bank when the balance of the District's funds are reduced to an amount no longer requiring the additional securities pledged. ~~When a change regarding authorized signatures occurs, the District shall file a revised "PLEDGE AUTHORIZATION FORM" with the Federal Reserve Bank of Kansas City, MO.~~

Reference Nebraska State Statute 77-23, 100

Dated: June 10, 1996
Revised: March 10, 2009
Revised: June 10, 2009
Revised: August 8, 2016
Revised: May 11, 2020
Revised: October 2, 2026

Attested: _____
(Secretary)

DRAFT

BUTLER PUBLIC POWER DISTRICT
PART A STATEMENT OF OPERATIONS

AUGUST 2026

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	AUGUST MONTH	AUGUST LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$16,429,110	\$16,069,489	\$359,621	\$2,048,324	\$1,854,222	\$15,129,733	(\$1,299,378)		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$8,830,192	\$8,871,931	(\$41,739)	\$1,389,293	\$1,127,621	\$8,259,234	(\$570,958)	54.59%	53.75%
4	TRANSMISSION EXPENSE	\$12,777	\$12,158	\$619	\$259	\$0	\$17,515	\$4,738	0.12%	0.08%
6	DISTRIBUTION EXPENSE - OPERATION	\$633,936	\$718,561	(\$84,625)	\$67,170	\$54,677	\$525,062	(\$108,874)	3.47%	3.86%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,643,814	\$1,327,375	\$316,439	\$171,847	\$159,712	\$1,227,045	(\$416,769)	8.11%	10.01%
8	CONSUMER ACCOUNT EXPENSE	\$309,066	\$309,507	(\$441)	\$37,430	\$33,867	\$290,114	(\$18,952)	1.92%	1.88%
9	CUSTOMER SERVICE EXPENSE	\$48,984	\$50,907	(\$1,923)	\$3,920	\$6,301	\$43,596	(\$5,389)	0.29%	0.30%
10	SALES EXPENSE	\$18,600	\$19,355	(\$755)	\$1,973	\$1,640	\$13,858	(\$4,742)	0.09%	0.11%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$1,032,416	\$930,357	\$102,059	\$114,410	\$110,764	\$1,000,941	(\$31,475)	6.62%	6.28%
12	TOTAL OPER. & MAINT. EXPENSE (3 thru 11)	\$12,529,785	\$12,240,151	\$289,634	\$1,786,302	\$1,494,583	\$11,377,366	(\$1,152,419)	75.20%	76.27%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,641,449	\$1,617,000	\$24,449	\$206,759	\$201,249	\$1,599,715	(\$41,734)	10.57%	9.99%
14	TAX EXPENSE PROPERTY	\$352	\$805	(\$453)	\$0	\$0	\$805	\$453	0.01%	0.00%
15	TAX EXPENSE OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$54,141	\$54,140	\$1	\$6,628	\$7,414	\$61,376	\$7,235	0.41%	0.33%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$12,638	\$7,450	\$5,188	\$0	\$12,807	\$54,228	\$41,590	0.36%	0.08%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$14,238,364	\$13,919,546	\$318,818	\$1,999,688	\$1,716,052	\$13,093,490	(\$1,144,874)	86.54%	86.67%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$2,190,746	\$2,149,943	\$40,803	48,636	138,169	\$2,036,242	(\$154,504)	13.46%	13.33%
22	NON OPERATING MARGINS - INTEREST/DIVIDENDS	\$144,752	\$99,307	\$45,445	\$9,120	\$9,982	\$166,945	\$22,193	1.10%	0.88%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$125,770	\$28,800	\$96,970	\$6,741	\$6,411	\$29,149	(\$96,622)	0.19%	0.77%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$61,443	\$43,400	\$18,043	\$0	(\$108)	\$73,977	\$12,534	0.49%	0.37%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$2,522,711	\$2,321,450	\$201,261	\$64,497	\$154,454	\$2,306,313	(\$216,398)	15.24%	15.36%

	OTHER OPERATING STATISTICS	THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	82.74%			80.93%
A2	Long Term Debt As A % Of Plant	8.17%			10.49%
A3	New Services Connected - (Part B, Line 1)	50			48
A4	Services Retired - (Part B, Line 2)	27			19
A5	Total Services In Place - (Part B, Line 3)	6,631			6,600
A6	Idle Services - (Part B, Line 4)	33			28
A7	Miles Of Transmission Line - (Part B, Line 5)	205.2			205.2
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,454.6			1,454.7
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	55.4			52.1
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,715.2			1,712.0
	KWH STATISTICS	THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	155,349,534	21,777,563	19,859,018	144,248,810
A12	Total KWH Sold - (Line 5)	147,486,020	20,697,700	18,816,662	136,692,527
A13	Own Use - (Line 6)	286,615	19,411	18,174	304,959
A14	Total KWH Unaccounted For - (Line 7)	7,576,899	1,060,452	1,024,182	7,251,324
A15	Percent Of System Loss - (Line 8)	4.88%	4.87%	5.16%	5.03%
A16	Purchase Power Cost Per KWH Purchased	\$0.056841	\$0.063795	\$0.056781	\$0.057257

BUTLER PUBLIC POWER DISTRICT
PART C BALANCE SHEET

AUGUST

2026

	ASSETS AND OTHER DEBITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	Total Utility Plant in Service	\$83,900,957	\$81,955,017	\$1,945,940	2.37%
2	Construction Work in Progress	\$5,018,396	\$3,137,369	\$1,881,027	59.96%
3	Total Utility Plant (1+2)	\$88,919,353	\$85,092,386	\$3,826,967	4.50%
4	Accum Provision for Depreciation and Amort	\$25,828,280	\$24,203,576	\$1,624,704	6.71%
5	Net Utility Plant (3 minus 4)	\$63,091,073	\$60,888,810	\$2,202,263	3.62%
6	Non-utility Property - (Net)	\$0	\$0	\$0	0.00%
8	Invest in Assoc Org - Patronage Capital	\$771,770	\$750,557	\$21,212	2.83%
9	Invest in Assoc Org - Other - General Funds	\$2,000	\$2,000	\$0	0.00%
10	Invest in Assoc Org - Other - Nongeneral Funds	\$321,654	\$321,654	\$0	0.00%
12	Other Investments	\$0	\$0	\$0	0.00%
13	Special Funds Bond Escrow Funds	\$0	\$0	\$4,759,789	0.00%
14	Total Other Property & Investments (6 thru 13)	\$1,095,424	\$1,074,211	\$21,212	1.97%
15	Cash - General Funds	\$1,439,595	\$1,287,447	\$152,148	-100.00%
16	Cash - Construction Funds - Trustee	\$0	\$0	\$0	0.00%
17	Special Deposits	\$0	\$0	\$0	0.00%
18	Temporary Investments	\$3,060,727	\$3,472,342	(\$411,615)	-11.85%
19	Notes Receivable - (Net)	\$0	\$0	\$0	0.00%
20	Accounts Receivable - Sales of Energy (Net)	\$2,181,239	\$1,997,385	\$183,855	9.20%
21	Accounts Receivable - Other (Net) SubT and Other A/R	\$52,899	\$74,671	(\$21,772)	-29.16%
23	Materials & Supplies - Electric and Other	\$2,427,767	\$2,944,801	(\$517,033)	-17.56%
24	Prepayments	\$140,382	\$139,968	\$414	0.30%
25	Other Current & Accrued Assets	\$0	\$0	\$0	0.00%
26	Total Current & Accrued Assets (15 thru 25)	\$9,302,610	\$9,916,614	(\$614,005)	-6.19%
27	Regulatory Assets	\$0	\$0	\$0	0.00%
28	Other Deferred Debits Pension Plan Repyt	\$144,232	\$210,024	(\$65,792)	-31.33%
29	Total Assets & Other Debits (5+14+26 thru 28)	\$73,633,339	\$72,089,660	\$1,543,680	2.14%

	LIABILITIES & OTHER CREDITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	Memberships	\$0	\$0	\$0	0.00%
31	Patronage Capital	\$0	\$0	\$0	0.00%
32	Operating Margins - Prior Years	\$58,398,854	\$56,034,041	\$2,364,813	4.22%
33	Operating Margins - Current Year Line 21+Line 27 (Operating Statement)	\$2,252,189	\$2,110,219	\$141,969	6.73%
34	Non-Operating Margins	\$0	\$0	\$0	0.00%
35	Other Margins and Equities Line 22+Line 25 (Operating Statement)	\$270,522	\$196,093	\$74,429	37.96%
36	Total Margins & Equities (30 thru 35)	\$60,921,565	\$58,340,354	\$2,581,211	4.42%
37	Long-Term Debt - RUS (Net)	\$0	\$0	\$0	0.00%
40	Long-Term Debt - Other (Net)	\$5,155,000	\$6,390,000	(\$1,235,000)	-19.33%
41	Long-Term Debt - RUS - Econ.Devel. (Net)	\$0	\$0	\$0	0.00%
43	Total Long-Term Debt (37 thru 41)	\$5,155,000	\$6,390,000	(\$1,235,000)	-19.33%
44	Obligations Under Capital Leases	\$0	\$27,811	(\$27,811)	0.00%
45	Accumulated Operating Provisions	\$1,716,513	\$1,791,413	(\$74,900)	-4.18%
46	Total Other Noncurrent Liabilities (44 + 45)	\$1,716,513	\$1,819,224	(\$102,711)	-5.65%
47	Current Maturities (LTD)	\$2,700,000	\$2,700,000	\$0	0.00%
48	Accounts Payable	\$1,890,438	\$1,636,299	\$254,139	15.53%
49	Consumer Deposits	\$827,841	\$784,276	\$43,565	5.55%
52	Current Maturities Capital Leases	\$11,150	\$55,598	(\$44,448)	-79.94%
53	Other Current & Accrued Liabilities	\$410,832	\$363,910	\$46,923	12.89%
54	Total Current & Accrued Liabilities (47 thru 53)	\$5,840,262	\$5,540,083	\$300,179	5.42%
55	Accumulated Deferred Income Taxes	\$0	\$0	\$0	0.00%
56	Deferred Credits	\$0	\$0	\$0	0.00%
57	Total Liabilities and Other Credits (36+43+46+54+55+56)	\$73,633,339	\$72,089,661	\$1,543,679	2.14%

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17-Sep-26

DAYS OF CASH: \$24,750,797/\$4,500,322 365/5.499 = 66 Days Cash
DAYS OF CASH: \$22,050,797/\$4,500,322 365/4.899 = 74 Days Cash

Days of Cash after Power Bill Pd = 66 Days
Days of Cash after Power Bill Pd = 74 Days

Agenda

PART R. POWER SALES

AUGUST

2026

			CURRENT MONTH				YEAR-TO-DATE			
	CLASSIFICATION	ITEM	2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE	2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,882	3,851	31	0.80%	3,866	3,777	89	2.36%
01.	RESIDENTIAL SALES	KWH SOLD	5,131,743	4,859,185	↑ 272,558	5.61%	42,650,224	41,376,300	↑ 1,273,924	3.08%
	(EXCLUDING SEASONAL)	REVENUE	\$637,173	\$605,879	↑ \$31,294	5.17%	\$4,933,155	\$4,419,057	↑ \$514,099	11.63%
		AV. NO. METERS	980	985	(5)	-0.51%	981	990	(9)	-0.91%
02.	SEASONAL SALES	KWH SOLD	231,414	246,445	↓ (15,031)	-6.10%	2,371,287	2,534,294	↓ (163,007)	-6.43%
		REVENUE	\$65,057	\$62,807	↑ \$2,250	3.58%	\$551,380	\$499,018	↑ \$52,363	10.49%
	(APR - OCT)	AV. NO. METERS	1,148	1,151	(3)	-0.26%	1,192	1,164	28	2.41%
03.	IRRIGATION SALES	KWH SOLD	3,263,723	2,636,638	↓ 627,085	23.78%	15,642,578	11,279,588	↓ 4,362,990	38.68%
		REVENUE	\$258,395	\$201,339	↓ \$57,056	28.34%	\$3,498,951	\$2,807,872	↓ \$691,079	24.61%
		AV. NO. METERS	431	426	5	1.17%	431	437	(6)	-1.37%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,593,748	2,711,812	↑ (118,064)	-4.35%	17,698,658	17,089,005	↑ 609,653	3.57%
	1000 KVA OR LESS	REVENUE	\$306,651	\$296,861	↑ \$9,790	3.30%	\$1,980,200	\$1,737,971	↑ \$242,229	13.94%
		AV. NO. METERS	8	8	0	0.00%	8	8	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	9,323,600	8,212,200	↓ 1,111,400	13.53%	67,804,150	67,713,550	↓ 90,600	0.13%
	OVER 1000 KVA	REVENUE	\$717,995	\$638,383	↑ \$79,611	12.47%	\$4,957,877	\$4,606,588	↑ \$351,289	7.63%
		AV. NO. METERS	20	21	(1)	-4.76%	20	21	(1)	-4.76%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,028	18,128	↓ (100)	-0.55%	144,659	145,840	↓ (1,181)	-0.81%
		REVENUE	\$4,997	\$5,019	↓ (\$22)	-0.43%	\$40,090	\$40,288	↓ (\$198)	-0.49%
		AV. NO. METERS	150	150	0	0.00%	150	145	5	3.45%
07.	OTHER SALES TO	KWH SOLD	135,444	132,254	↓ 3,190	2.41%	1,174,464	1,160,887	↑ 13,577	1.17%
	PUBLIC AUTHORITIES	REVENUE	\$18,530	\$17,480	↑ \$1,050	6.01%	\$150,217	\$130,459	↑ \$19,759	15.15%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	↑ 0	0.00%	0	0	↑ 0	0.00%
	OTHER	REVENUE	\$36,174	\$22,964	↑ \$13,210	57.53%	\$284,935	\$161,212	↑ \$123,723	76.75%
		AV. NO. METERS	6,619	6,592	27	0.41%	6,648	6,542	106	1.62%
09.	TOTAL SALES ELECTRIC	KWH SOLD	20,697,700	18,816,662	↓ 1,881,038	10.00%	147,486,020	141,299,464	↓ 6,186,556	4.38%
	ENERGY	REVENUE	2,044,972	1,850,733	↓ \$194,240	10.50%	16,396,805	14,402,463	↑ \$1,994,342	13.85%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$3,352	\$3,489	(138)	-3.94%	\$32,305	\$31,384	\$921	2.93%
11.	TOTALS Line 1 (Operating State)	REVENUE	\$2,048,324	\$1,854,222	\$194,102	10.47%	\$16,429,110	\$14,433,848	\$1,995,263	13.82%
12.	AVG REVENUE PER KWH SOLD		0.0988	0.0984	\$0.0004	0.41%	0.1112	0.1019	\$0.0093	9.13%

AUGUST 2026 PCA CREDIT \$43,468.99
YTD PCA ACCM EXCESS \$314,291.98

TransCanada - 17.0% Increase
Dairy - 6.1% Increase

14-Sep-26

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: AUGUST 2026

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$44,858.21
CFC - Patronage Capital		123.13				6,552.93
Frontier Co-op Co. - Patronage Capital		123.14				1,186.06
Resco - Patronage Capital		123.15				205,577.00
NISC - Patronage Capital		123.16				5,594.90
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurance-Patronage Capital		123.18				178,604.00
Meridian - Patronage Capital		123.19				63,194.93
NRTV - Patronage Capital		123.20				246,170.33
TOTAL FOR LINE 7					Line 8 - B/S	\$771,769.61
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$26,322.38
Cornerstone (Malmo) - (General)		131.30				9,118.00
Cornerstone (Rising City) - (General)		131.40				10,522.82
Bank Of The Valley (General & Operating)		131.70 & 131.71				1,392,531.63
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$1,439,594.83

BUTLER PUBLIC POWER DISTRICT
TEMPORARY INVESTMENTS

AUGUST

2026

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	
Bank of the Valley CD	610188	136.00	02/25/26	7 MOS	3.84%	9/25/2026	\$250,000.00	
CFC-Medium Term Note	10365	136.00	10/17/25	12 MOS	3.82%	10/15/2026	\$250,000.00	
CFC-Medium Term Note	10366	136.00	10/17/25	13 MOS	3.81%	11/15/2026	\$250,000.00	
CFC-Medium Term Note	10452	136.00	02/05/26	10 MOS	3.61%	12/15/2026	\$250,000.00	
CFC-Medium Term Note	10505	136.00	03/15/26	10 MOS	3.62%	1/15/2027	\$250,000.00	
CFC-Medium Term Note	10544	136.00	04/15/26	10 MOS	3.72%	2/15/2027	\$250,000.00	
CFC-Medium Term Note	10596	136.00	06/15/25	10 MOS	3.84%	4/15/2027	\$250,000.00	
CFC-Medium Term Note	10595	136.00	06/15/25	14 MOS	4.01%	8/15/2027	\$250,000.00	
Bank of the Valley CD	611325	136.00	07/08/26	7 MOS	4.11%	2/6/2027	\$250,000.00	
CFC-Medium Term Note	10621	136.00	07/15/26	10 MOS	3.98%	5/15/2027	\$250,000.00	
Total of MTN/Select Note/CP & CD Investments		136.00					\$2,500,000.00	
Cornerstone Bank - (Money Market)	526822	136.30			0.95%	Variable	\$ 10,400.07	
Bank Of The Valley - (Money Market)		136.10			3.25%	Variable	\$ 60,010.26	
Temporary Restricted Debt Service		136.05					\$0.00	
Investment- NPAIT		136.20			3.58%	Variable	\$490,317.05	
Investment- NebraskaCLASS		136.40				Variable	\$0.00	
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$3,060,727.38	

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	242.5		Variable	Variable	Variable	\$0.00	
CFC - Emergency Line of Credit	5101002	242.6		Variable	5.6500%	Variable	\$2,700,000.00	
TOTAL SHORT TERM NOTES							\$2,700,000.00	

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

08/28/26

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	Electric Toggle Switches (2) (T20)	\$ 19.34	19.34
Mark K	Board Meal NREA Mtg Scottsbluff	\$ 267.65	286.99
	NREA Mtg Scottsbluff Hotel - 2 nights	\$ 288.88	575.87
	NREA Mgr Legal Seminar Hotel - 1 night	\$ 158.54	734.41
	NREA Mgr Legal Seminar Hotel - 1 night (to be refunded)	\$ 144.13	878.54
	UBER - To Be Reimbursed By Mark	\$ 89.80	968.34
	UBER - Reimbursed By Mark	\$ (89.80)	878.54
Brian S	On Call Meal	\$ 7.28	885.82
William S	Hand Held Sprayers (2)	\$ 53.49	939.31
Brandon S	On Call Meals (2)	\$ 15.37	954.68
Austin Z	Fuel (2) (T5)	\$ 393.00	1,347.68
Kasey K	ESI-Truck Hosting	\$ 1,034.03	2,381.71
	Verizon - Cell Phones/Ipad Sub Monitoring	\$ 1,158.05	3,539.76
	Duct Plug (AT Office)	\$ 32.22	3,571.98
Parker M	On Call Meals (3)	\$ 39.06	3,611.04
Justin C	On Call Meal	\$ 8.58	3,619.62
Tyler H	On Call Meals (2)	\$ 21.15	3,640.77
	Aspirin/Allergy Medication/Antibiotic Ointment	\$ 157.73	3,798.50
Amanda T	Adobe/Canva Pro Graphic Design	\$ 42.98	3,841.48
	Electronic Newsletter	\$ 104.00	3,945.48
	Parade Candy	\$ 39.84	3,985.32
	Snacks - Reimbursed By Employees	\$ 68.37	4,053.69
Lee J	Shredder Oil	\$ 81.96	4,135.65
	Microsoft Licenses	\$ 317.78	4,453.43
Tori L	UPS	\$ 239.55	4,692.98
	Board Mtg Fruit	\$ 23.49	4,716.47
	US BANK VISA		4,716.47
	TOTAL CREDIT CARDS MONTH ENDING - AUGUST 2026		\$ 4,716.47

AUGUST 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40476	8/24/2026	FASTENAL COMPANY	88.78	METAL GAS CAN
40477	8/24/2026	GRID TRAINING CORP.	1,390.00	LINEWORKER CERT PROG MOD#2-CN (\$695)
				LINEWORKER CERT PROG-MOD#4 GW (\$695)
40478	8/24/2026	H2 EQUIPMENT LLC	14,499.05	A/C & TRACK REPAIRS (T69)
				GRAPPLE PIN/BUSHING/SNAP RING (T9903)
				A/C REPAIRS (T9901)
40479	8/24/2026	HELENA AGRI-ENTERPRISES, LLC	1,171.97	TREE SPRAY
40480	8/24/2026	HINZE CALEN	1,000.00	UTILITY LINE SCHOLARSHIP
40481	8/24/2026	HYDRAULIC EQUIPMENT SERVICE	2,084.06	RADIO REPAIRS (T7) (FEBR 24, 2026)
				REPAIR UPPER CONTROLS (T20)
40482	8/24/2026	JT TREE REMOVAL SERVICE LLC	17,681.82	TREE TRIMMING-3 PHASE 2 MILES
40483	8/24/2026	NEBRASKA RURAL ELECTRIC ASSOC	1,633.20	NE MAGAZINE-AUGUST 2026
				BOARD MEETINGS
				COST OF SERVICE TRAINING-MK/SL
40484	8/24/2026	NOSWETT FENCING INC	750.00	POLE YARD FENCE REPAIRS
40485	8/24/2026	NRECA	31,849.87	R&S CONTRIBUTION
40486	8/24/2026	NRECA	3,886.42	GROUP HEALTH ADMN FEES
40487	8/24/2026	NRECA	1,856.36	R&S PLAN ADMN FEES
40488	8/24/2026	NRECA GROUP BENEFITS TRUST	58,893.54	GROUP HEALTH INS BENEFITS
40489	8/24/2026	PITNEY BOWES INC	161.01	POSTAGE MACHINE INK
40490	8/24/2026	REARDON LAWN & GARDEN INC	143.36	CHAINSAW SUPPLIES
40491	8/24/2026	REGULATORY COMPLIANCE SERVICE	395.00	ANNUAL RETAINER
40492	8/24/2026	SLOUP LAWN CARE LLC	507.33	SHREDDING SUB 3/SPRAYER HOSE (TREE SPRAYER)
40493	8/24/2026	STAPLES BUSINESS ADVANTAGE	252.12	MONTHLY CHARGES
40494	8/24/2026	STEAGER JORDAN	1,021.25	CONTRACT CLEANING AUGUST 2026
40495	8/24/2026	TRANE U.S. INC	8,471.00	MAINT CONTRACT 1 YEAR-AIR/HEAT

AUGUST 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
				REPAIRS A/C - HUMIDITY (\$1,546)
40496	8/24/2026	VVS CANTEEN	289.31	COFFEE SUPPLIES
40497	8/24/2026	WINDSTREAM	1,083.67	INTERNET
40498	9/2/2026	METLIFE	62.36	LIFE INSURANCE PREMIUMS
40499	9/2/2026	AFLAC	991.63	INSURANCE PREMIUMS
40500	9/10/2026	BENES SERVICE COMPANY INC	1,220.49	MONTHLY CHARGES
40501	9/10/2026	BORDER STATES INDUSTRIES INC	10,720.51	PINPOLE TOP
				ARRESTOR LIGHTNING 9KV
40502	9/10/2026	BURESH LAWN CARE LLC	1,300.00	SUBSTATION MOWING AUGUST 2026
40503	9/10/2026	COLUMN SOFTWARE PBC	26.80	BOARD MTG NOTICE-BANNER
				BOARD MTG NOTICE-WAHOO
40504	9/10/2026	DAVID CITY ACE HARDWARE	578.55	MONTHLY CHARGES
40505	9/10/2026	DAVID CITY UTILITIES	1,179.06	MONTHLY UTILITIES
40506	9/10/2026	DUTTON-LAINSON COMPANY	2,246.42	BOLTS/LOCKNUTS/POLE FOAM
				RETURNED CLAMP DEADENDS(26) (-\$849.86)
40507	9/10/2026	EAKES OFFICE SOLUTIONS	446.28	COPY PAPER
40508	9/10/2026	FASTENAL COMPANY	88.78	METAL GAS CAN
40509	9/10/2026	FRONTIER COOPERATIVE	2,872.91	MONTHLY FUEL CHARGES
40510	9/10/2026	FUTURA SYSTEMS INC	2,058.75	MONTHLY CHARGES
40511	9/10/2026	HUSKER ELECTRIC SUPPLY CO	14,819.08	CONDUIT/CUTOUTS/CLAMPS/SENSORS
				ONE BOLT BRONZE CONNECTOR
				SPLIT BOLT CONNECTORS
				FUSES/TRIPLEX/INSULATORS/CONNECT
				RETURNED LED LIGHTS (2) (-\$419.25)
40512	9/10/2026	IP PATHWAYS	1,853.18	DISASTER RECOVERY AUGUST 2026
40513	9/10/2026	JACKSON SERVICES INC	206.91	MONTHLY MATS/TOWEL SERVICE

AUGUST 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40514	9/10/2026	LANDIS+GYR TECHNOLOGY, INC.	5,804.13	REPORT/ANALYTICS FEE-BUDGET ITEM (\$4,084.66)
				LOAD MGMT AUGUST 2026
				TECH STUDIO ANNUAL MAINT
40515	9/10/2026	NEBRASKA FIRE SPRINKLER	512.00	ANNUAL FIRE SPRINKLER INSPECTION
				FIVE YEAR INSPECTION
40516	9/10/2026	NEBRASKA PUBLIC POWER DISTRICT	5,096.56	NPPD DISPATCHING (66 CALLS)
				59-20 KEYSTONE SUBSTATION INSPECTION
				59-08 SUB TRANSFORMER TESTING
40517	9/10/2026	NORTHSIDE INC	12,526.54	MONTHLY CHARGES
40518	9/10/2026	NOXON JOLEEN	288.67	FINAL BILL CREDIT REFUND
40519	9/10/2026	NRECA	387.00	SUBSCRIPTION RURAL ELECTRIC MAGAZINE
40520	9/10/2026	ONE CALL CONCEPTS INC	194.29	LOCATE FEES
40521	9/10/2026	ONLINE INFORMATION SERVICES	88.05	UTILITY EXCHANGE REPORTS
40522	9/10/2026	PITNEY BOWES GLOBAL	519.72	QUARTERLY LEASE AGREEMENT
40523	9/10/2026	PITNEY BOWES PURCHASE POWER	300.00	POSTAGE
40524	9/10/2026	R V W INC	8,679.25	59-42 TO 59-12 TRANSMISSION
				MISC ENGINEERING/GIS
40525	9/10/2026	RERUCHA AG AND AUTO SUPPLY	747.69	MONTHLY CHARGES
40526	9/10/2026	RESCO	28,008.66	ARRESTOR LIGHTNING 34.5
				500 KVA PAD MT TRANS
				COPPERWELD TRANS GR WIRE
				COPPERWELD #6/UTILITY POLE BARRIER
40527	9/10/2026	SACK LUMBER COMPANY	16.11	ROLL OF GALVANIZED STEEL
40528	9/10/2026	STAPLES BUSINESS ADVANTAGE	45.66	MONTHLY CHARGES
40529	9/10/2026	TRIPLE S SERVICE LLC	188.00	MONTHLY GARBAGE SERVICE
40530	9/10/2026	U.S. BANK	4,716.47	MONTHLY CHARGES

AUGUST 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40531	9/10/2026	VAN DIEST SUPPLY COMPANY	5,767.38	PATHFINDER II (100 GAL)
40532	9/10/2026	VERIZON CONNECT NWF INC	287.64	AVL MONTHLY AUGUST 2026
40533	9/10/2026	VIRGINIA TRANSFORMER CORP	162,630.00	DOWN PYMT ON TRANSFORMER-JOB 26057
40534	9/10/2026	WASTE CONNECTIONS OF NE INC	637.49	ROLL OFF RENTAL FEES
40535	9/10/2026	WESCO DISTRIBUTION, INC	31,065.36	HALO LIGHTS/50 INCH BRACE/FUSES
				URD STEEL APP MT/LINE INDICATORS
				BIRDCUARD/ARRSTOR/SPLICES
				25 AMP BAYONET FUSE
				HUSKIE HT41FA DIC/CRC DEGREASER
40536	9/10/2026	WHITE CAP, L.P.	279.48	STAPLES
40537	9/10/2026	WINDSTREAM	129.58	FAX LINE
40538	9/15/2026	ADAMS DWIGHT	2,400.00	UNIT#1-DUCTLESS MINI-SPLIT REBATE
				UNIT#2-DUCTLESS MINI-SPLIT REBATE
40539	9/15/2026	BIRKEL JOSEPH	2,400.00	GEOHERMAL HEAT PUMP REBATE
40540	9/15/2026	CRUCIBLE FARMS INC.	600.00	EV WIRING REBATE
40541	9/15/2026	LASKA STEPHANIE	240.92	TRAVEL/MEAL KEARNEY-ACCTS CLUB
40542	9/15/2026	NATIONAL INFO SOLUTIONS COOP	12,555.49	MONTHLY CHARGES (FORMERLY MERIDIAN)
40543	9/15/2026	NISC	180.41	REMIT PLUS SUPPORT
40544	9/15/2026	USA-HOICH IRRIGATION, INC.	253.00	SPRINKLER/HEAD/RISER REP
40545	9/15/2026	WALLA LARRY	500.00	PIVOT OUTLET COMPONENT REPLACE REBATE

TOTAL CHECKS	477,826.38
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81382	9/18/2026	NEBRASKA ELECTRIC G & T	1,376,482.03	PURCHASED POWER - AUGUST
92280	9/2/2026	US DEPT OF THE TREASURY	30,417.66	FED W/H
92281	9/2/2026	NRECA	15,817.51	401K

AUGUST 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
92282	9/2/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92283	9/2/2026	US DEPT OF THE TREASURY	447.85	FED W/H
92284	9/3/2026	NEBRASKA DEPT OF REVENUE	25.00	2026 FORM 94-WASTE REDUCTION FEE
92285	8/31/2026	COOPERATIVE BENEFIT ADMIN	7,741.09	FLEX/HRA REIMBURSEMENTS
92286	9/9/2026	COOPERATIVE BENEFIT ADMIN	277.50	FLEX/HRA ADMN FEES
92287	9/17/2026	US DEPT OF THE TREASURY	31,635.16	FEDERAL W/H
92288	9/17/2026	NRECA	15,668.62	401K
92289	9/17/2026	NEBRASKA DEPT OF REVENUE	8,483.86	STATE W/H
92290	9/17/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDCUTION
92291	9/21/2026	NEBRASKA DEPT OF REVENUE	81,092.63	SALES TAX - AUGUST

TOTAL CHECKS	1,568,923.91
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FROM	TO	DATES	TOTAL	DESCRIPTION /DIRECT DEPOSIT
11800	11806	08/01/26 - 08/15/26	4,737.96	PAYROLL-BOARD
11807	11833	08/01/26 - 08/15/26	70,843.13	PAYROLL-EMPLOYEES
11834	11860	08/16/26 - 08/31/26	73,062.60	PAYROLL-EMPLOYEES
11861	11861	08/16/26 - 08/31/26	1,606.84	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT	150,250.53
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TOTAL	2,197,000.82
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BUTLER PUBLIC POWER DISTRICT

DIRECTORS PER DIEM/EXPENSES

AUGUST

2026

DIRECTOR NAME	J WOITA	G KUCERA	M BLAZEK	D CROOK	B BIRKEL	L JAKUB	J SCHMID	
AUG PER DIEM	700.00	700.00	700.00	825.00	700.00	700.00	700.00	\$ 5,025.00
YTD - PER DIEM	\$ 6,650.00	\$ 6,150.00	\$ 7,400.00	\$ 7,650.00	\$ 6,650.00	\$ 6,650.00	\$ 5,800.00	\$ 46,950.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
AUG EXPENSES	\$ 38.00	\$ 24.32	\$ 43.32	\$ 33.44	\$ 8.36	\$ 21.28	\$ 19.76	\$ 188.48
YTD EXPENSES - TRAVEL ETC	\$ 566.63	\$ 745.00	\$ 1,802.56	\$ 584.82	\$ 384.77	\$ 447.06	\$ 398.34	\$ 4,929.18
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 7,216.63	\$ 6,895.00	\$ 9,202.56	\$ 8,234.82	\$ 7,034.77	\$ 7,097.06	\$ 6,198.34	\$ 51,879.18

INDIRECT EXPENSES:	Jan - March	April - June		July	August			YTD
HEALTH/AD&D INSURANCE-BOARD	9,809.37	9,809.37		3,269.79	3,269.79			\$ 26,158.32
DIRECTOR TRAINING	1,125.00	0.00		0.00	0.00			\$ 1,125.00
BOARD MTNG MEALS/SNACKS	362.68	129.35		411.57	23.49			\$ 927.09
NREA ANNUAL MTNG COSTS	0.00	0.00		0.00	267.65			\$ 267.65
ELECTION COST SHARE	0.00	144.99		0.00	0.00			\$ 144.99
MISC-BOARD SHIRTS/PICTURES/ADS	0.00	0.00		0.00	0.00			\$ -
RURAL ELECTRIC MAGAZINE SUB	0.00	0.00		0.00	301.00			\$ 301.00
BOARD MTNG NOTICES	85.89	82.97		54.71	26.80			\$ 250.37
LEGISLATIVE MTNG COSTS	995.54	0.00		0.00	0.00			\$ 995.54
TREASURERS BOND	0.00	0.00		0.00	0.00			\$ -
District Legal Expenses	4,505.00	917.00		0.00	0.00			\$ 5,422.00
								\$ 35,591.96

\$ 87,471.14

Butler Public Power District

Expense Report

Employee Number 1192

Name Mark Kirby

Period 7/1/2026 - 9/30/2026

Mileage Rate 0.76

Total Due \$1,363.34

Date		FPC ACCOUNT	Trans	Lodging	Breakfast	Lunch	Dinner	Tips	Other (Amount)	Other (Type)	Miles (Personal Car Only)	Mileage Reimburs- ment	TOTAL
7-14/15-2026	NREA Cost of Service Seminar, Kearney										280.0	212.80	0.00
7/23/2026	NPPD Customer Meeting, Norfolk										144.0	109.44	0.00
8/4-6/2026	NREA Committee & Board Meeting, Scottsbluff					18.44	25.00				812.0	617.12	43.44
8/26/2026	NE G&T Managers Meeting, Kearney						15.00				280.0	212.80	15.00
9/15-16/2026	NREA Managers & Legal Seminar, Lincoln		22.50			8.64					100.0	76.00	31.14
9/25/2026	Eastern Managers Meeting, Columbus										60.0	45.60	0.00
												0.00	0.00
												0.00	0.00
												0.00	0.00
												0.00	0.00
	TOTALS		22.50	0.00	0.00	27.08	40.00	0.00	0.00	0.00	1,676.00	1,273.76	89.58
TOTALS:												\$1,273.76	\$1,363.34

Approved By



FPC Acct _____ Amount 1363.34

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

TOTAL 1363.34

Net Metering Report -- 2026

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	6	R	3702950	0	\$0.00	-8	-\$0.39	-445	-\$21.81	-352	-\$17.25	-413	-\$20.24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1218	-\$59.69	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-175	-\$8.58	-1016	-\$49.78	-339	-\$18.98	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1530	-\$77.34	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-290	-\$14.21	-743	-\$36.41	-41	-\$2.30	0	\$0.00	-76	-\$4.26	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1150	-\$57.18	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	-840	-\$41.16	-1440	-\$70.56	-1080	-\$52.92	-2040	-\$99.96	-360	-\$20.16	0	\$0.00	-600	-\$33.60	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-6360	-\$318.36	\$0.00
Solar	8	R	1601023038	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	17	NO	1601165110	-107	-\$5.24	-878	-\$43.02	-1216	-\$59.58	-1347	-\$66.00	-1553	-\$76.10	-964	-\$53.98	-1022	-\$57.23	-685	-\$38.36	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-7772	-\$399.51	\$0.00
Solar	6	R	1603054029	0	\$0.00	-181	-\$8.87	-668	-\$32.73	-810	-\$39.69	-1046	-\$51.25	-878	-\$49.17	-876	-\$49.06	-843	-\$47.21	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-5302	-\$277.98	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-340	-\$19.04	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-340	-\$19.04	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	-264	-\$12.94	-713	-\$34.94	-859	-\$42.09	-772	-\$37.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2608	-\$127.80	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	0	\$0.00																				0	\$0.00	\$0.00	
Solar	25*****	NO	1604223100					0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-1444	-\$70.76	-2359	-\$115.59	-3016	-\$147.78	-1741	-\$97.50	-763	-\$42.73	-980	-\$54.88	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-10303	-\$529.24	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-465	-\$22.79	-336	-\$18.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-801	-\$41.61	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-427	-\$20.92	-650	-\$31.85	-939	-\$46.01	-614	-\$34.38	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2630	-\$133.16	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-24	-\$1.18	-223	-\$10.93	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-247	-\$12.11	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	-38	-\$1.86	-361	-\$17.69	-534	-\$26.17	-737	-\$36.11	-319	-\$17.86	-107	-\$5.99	-60	-\$3.36	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2156	-\$109.04	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00																		0	\$0.00	\$0.00	
Solar	4.02	R	1305202100							0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-568	-\$27.83	-509	-\$28.50	-461	-\$25.82	-226	-\$12.66	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1764	-\$94.81	\$0.00
Solar	11.3	R	1304308100	0	\$0.00	-317	-\$15.53	-517	-\$25.33	-487	-\$23.86	-731	-\$35.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2052	-\$100.54	\$0.00
Solar	10.4	NO	1305273110		\$0.00	0	\$0.00	-15	-\$0.74	-165	-\$8.09	-492	-\$24.11	-206	-\$11.54	0	\$0.00	-4	-\$0.22	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-882	-\$44.70	\$0.00
Solar	8	NO	1506136100		\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Totals				-107	-\$5.24	-2,526	-\$123.77	-7,246	-\$355.06	-9,132	-\$447.48	-15,560	-\$762.44	-6,307	-\$353.19	-3,229	-\$180.83	-3,814	-\$213.59	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-47,921	-\$2,441.60	\$0.00

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Managers' Report – October 2026

- NPPD
 - NPPD Board Meeting – No October Board Meeting
 - NPPD Strategic Planning Retreat, October 7-8
 - NPPD / Basin Meeting Update
- Regular Items
 - 3rd Quarter General Managers Expense Report
 - NREA Managers Meeting Update
 - NREA Legal Seminar Update
 - Eastern Managers Meeting
 - Employee Change
 - 2026 Bond Update
 - Youth Tour / Washington Trip
 - Senator Storm Fundraiser
- Late Items
- Upcoming Events**
 - **Future Board Meetings – Nov 10, Dec 11, Jan 8**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Oct 22, NPPD Customer Meeting, Grand Island**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**
 - **Dec 2-4, NREA Annual Meeting, Kearney**
 - **Feb 2, NREA Committee, Board Meeting and Legislative Banquet, Lincoln**
 - **Feb 3-4, NREA Director Courses**
 - **Courses #959 – Board Room Challenges**
 - **Courses 2620 – Board Operations and Process**
 - **Feb 3-4, NREA Managers Meeting, Lincoln**

August 2026 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage	Total Hours	Customers	Notes
8/4/2026	3:09 PM	BENES TAMI M	Fuse		T-5	1.04	1.04	1	
8/5/2026	2:25 AM	LAMPMAN STEVE S	Unknown		T-5	1.98	23.26	12	
8/5/2026	4:39 AM	JELINEK TIM	Primary Wires		T-5	1.99	61.69	31	Burn Down
8/6/2026	4:15 AM	BRAASCH DALE J	Unknown		T-14	1.39	1.39	1	
8/6/2026	1:42 PM	ANDERSEN JAMES J	Transformer		T-14	1.34	1.34	1	
8/8/2026	5:09 PM	JANAK LORI	Lightning		T-14	0.79	2.37	3	
8/8/2026	5:12 PM	KRIVANEK PAUL L	Lightning		T-14	2.34	2.34	1	
8/9/2026	11:30 AM	T5 REAL ESTATE LLC	Animals		T-14	1.09	2.18	2	Squirrel
8/9/2026	5:30 PM	STANEK JOE	Animals		T-14	0.59	26.43	17	Squirrel
8/9/2026	6:52 PM	STARA JIM	Arrestors		T-14	1.57	28.31	18	
8/11/2026	4:12 PM	LITTLE PINERIDGE FEEDLOT	Animals		T-14	0.49	2.45	5	Birds
8/14/2026	3:30 AM	GAMBLE SKIP A	Extreme Weather		T-20	1.54	53.9	35	Tree
8/14/2026	4:06 AM	PALM JIM	Lightning		T-20	2.39	2.39	1	Fuse
8/14/2026	4:39 AM	PARMELEY JENNIFER	Extreme Weather		T-20	1.39	2.78	2	Tree
8/14/2026	7:42 PM	MILLER BRYON	Animals		T-20	1.94	23.53	12	Bird
8/17/2026	8:42AM	PELAN ERIN	Fuse		T-4	7.93	7.93	1	
8/18/2026	5:30 AM	PALM JIM	Secondaries		T-4	3.89	3.89	1	
8/18/2026	5:48 AM	HEAVICAN ANDREW	Miscellaneous		T-20	1.54	21.56	14	Breaker
8/18/2026	10:51 AM	WILL STEVE A	Animals		T-18	1.29	20.64	16	Squirrel
8/18/2026	2:58 PM	KASTL THOMAS	Primary Wires		T-18	0.31	0.31	1	
8/18/2026	4:54 PM	HALDEMAN D A	Transformer		T-20	1.2	1.2	1	
8/18/2026	6:42 PM	BOUC WM	Primary Wires		T-20	0.94	17.86	19	
8/20/2026	6:01 AM	MEISTER TONY	Unknown		T-2, T-5, T-18, T-20	2.83	103.36	39	
8/20/2026	6:39 PM	ALBRECHT CAROL	Unknown		T-18	1.39	4.17	3	
8/22/2026	12:36 PM	PETRZILKA JACOB	Trees		T-18	0.44	0.44	1	
8/23/2026	5:45 PM	D & R FARMS	Arrestors		T-18	1.09	7.33	7	
8/24/2026	8:27 AM	ROUTE 92 GARAGE LLC	Unknown		T-18	1.04	10.6	10	
8/30/2026	3:48 AM	HEJHAL SHAD R	Animals		T-15	1.39	2.78	2	Raccoon

Outages: 28 Total Number of Outages Total Meters as of August 30, 2026: 6,631	Total Reported Hours: 47.15 Total Customers Out: 257 Total Customers Hours Out: 437.47
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2027 Board Meeting Dates

January - Friday the 8th

January 10-12 – NRECA CEO Close-Up, Marco Island, FL

February – Wednesday the 10th

February 2-4 – NREA Committee and Board Meetings

March – Wednesday the 10th

March 2-5 – Federated Board Meeting, Georgia

April – Tuesday the 6th OR Wednesday the 7th

April 8-9 – NRECA Board Meeting

April 13 – NREA Managers Meeting

May – Monday the 10th

May 12-13 – NREA Norfolk Meetings

May 12-14 - Federated Board Meeting

June – Monday June 7th

June 9-11 – Federated Annual Meeting, Chicago, IL

July - Friday the 9th

August – Monday the 2nd

August 4-5 – NREA Scottsbluff Meeting

August 9-13 – Federated Board Meeting, New Mexico

September – Friday the 10th

October – Monday the 11th

November – Tuesday the 9th

November 10-12 – Federated Board Meeting, Kansas City

December – Friday the 10th OR Monday the 13th

December 1-3 – NREA Annual Meeting, Kearney

December 9th – NRECA Board Meeting



Committee Meeting Schedule of Events

Younes Conference Center North, Kearney

December 2, 2026

7:00 a.m.	Advisory Committee
7:00 a.m.	Coffee and Rolls
7:30 a.m.	Registration Desk Opens (pick up name tags and meal tickets)
8:00 a.m.	Job Training & Safety Committee
9:30 a.m.	Legislative Committee
11:00 a.m.	Public Information Committee
12:00 p.m.	Lunch for Registered Participants
1:00 p.m.	Statewide Services Evaluation Committee
2:30 p.m.	Policy & Resolutions Committee
4:00 p.m.	Advisory Committee

**Committee meeting room will be posted in convention center.*

5:00 – 7:00 p.m.	Reception Hosted by Federated Rural Electric Insurance Exchange
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SCHEDULE OF EVENTS – ANNUAL MEETING TENTATIVE

Younes Conference Center North, Kearney, NE

Tuesday, December 1

9:30 a.m. – 4:30 p.m. Pre-Conference Training - NRECA Board Leadership Certificate Course
#928.1 – Artificial Intelligence and Electric Cooperatives and Public Power Districts

Wednesday, December 2

7:00 – 8:00 a.m. **Coffee and Rolls**

7:30 a.m. – 6:00 p.m. **Registration Desk Open**

7:00 a.m. – 5:00 p.m. **NREA Standing Committee Meetings**

5:00 - 7:00 p.m. **Reception hosted by Federated Rural Electric Insurance Exchange**

Thursday, December 3

7:00 a.m. – 6:30 p.m. **Registration Desk Open**

7:00 - 8:00 a.m. **Buffet Breakfast (all registered annual meeting participants)**

8:00 a.m. **Women in Rural Electrification (WIRE) Annual Meeting, Breakfast, and Craft Activity**

8:00 a.m. **First General Session**

Welcome

Rick Nelson, General Manager, NREA

8:10 a.m. **Governance Talk Live!**

Susan Olander, Retired Vice President and General Counsel, Federated Rural Electric Insurance Exchange

Pat Mangan, Consultant, PATMANGAN LLC.

Thursday, December 3 (continued)

- 9:30 a.m. **Investing in Governance: How Director Education Pays Dividends to Your PPD/Co-op**
Pat Mangan, Consultant, PATMANGAN LLC
- 10:15 a.m. **Networking Break**
- 10:30 a.m. **Omaha Public Power District Update**
Javier Fernandez, President and Chief Executive Officer
- 11:00 a.m. **Tri-State Generation & Transmission Association Update**
Duane Highley, Chief Executive Officer
- 11:30 a.m. **Nebraska Public Power District Update**
Tom Kent, President and Chief Executive Officer
- 12:00 p.m. **Directors Luncheon (no lunch speaker)**
- 1:00 p.m. **Second General Session**
- Artificial Intelligence / Data Centers***
Peter Muhoro, Ph.D., Chief Strategy, Technology, and Innovation Officer, Executive Vice President and General Manager, Rappahannock Electric Cooperative
- Award Presentations:***
- Recognition of Individuals Who Completed NRECA Educational Programs
 - Recognition of Retired Directors and Employees
 - Recognition of Safety Award Recipients
 - Committee Service Awards
 - NREA Member-Systems Providing Youth Energy Camp Counselors
 - NRECA Youth Tour Sponsors
- 2:30 p.m. **NREA Youth Programs**
- 2:45 p.m. **Networking Break**
- 3:00 p.m. **Federated Rural Electric Insurance Exchange Update**
Rusty Endicott, Vice President, Safety and Loss Prevention
- 4:00 p.m. **Emerging Technologies**
Michael Keyser, Chief Executive Officer, National Renewables Cooperative Organization
- 5:30 p.m. **Social Hour hosted by NREA Suppliers Group**

6:30 p.m. **NREA Annual Banquet and Entertainment (Doors Open)**

- Prize Drawings
- Announcements
- WIRE Announcements
- Entertainment: Casino Night

Friday, December 4

7:00 a.m. **NE-ACRE Breakfast and Auction**

9:00 a.m. **Third General Session – Association Business Session**

Presiding: Vance McCoy, NREA President

- Roll Call & Introductions, Affidavit of Mailing
- Approval of Agenda and Minutes from Previous Meeting
- Treasurer's Report
- Keynote Speaker: *Karl Elmshaeuser*, Administrator, Rural Utilities Service
- Committee Reports
 - 2027 Annual Budget
- Operational Resolutions
- NE-ACRE Report
- General Counsel Report
- Reports from National Premier Members
- Other Reports as Appropriate
- Other Business
- General Manager's Report
- President's Report
- Closing Remarks

12:00 p.m. **Adjournment** (approximately)