



MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

1. **Call to Order and Roll Call** (*point out Open Meeting Posting*)
2. **General Manager Safety Briefing**
3. **Approval of Agenda**
4. **Act on Minutes of November 7, 2023 Board Meeting**
5. **Consider Mutual Extension of Power Review Board filing deadline for David City's Application for Service Territory Transfer – Conference Call 9:00am (Ellen)**
6. **Consider Terms and Conditions of Service Area Agreement Amendment with David City - Conference Call 9:00am (Ellen)**
7. **Take action on Work Order Report**
8. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
9. **Consider the October 2023 Financials, Statistical, Investment & recent Expenditures**
10. **Discuss & Consider 2023 Doubtful Accounts Write - Off**
11. **Consider Policy Amendments**
 - Operating Policy #105 (Delinquent Accounts Procedure)
 - Operating Policy #405 (Work Order Procedure and Continuing Property Records)
12. **Public Comments**
13. **Manager's Report**
14. **Reports**
 - Outage Report – JA
 - NE G&T Board Meeting – JS, MK
 - Director Course #937.1 – DC, GK, BB
 - NREA Annual Meeting – ALL
15. **Review and Discuss the Proposed 2024 Budget (Separate Download)**
16. **Review and Determine Finalist to be interviewed for Board Vacancy for District 6**
17. **Discussion with Senator Jana Hughes (11:00)**
18. **Director's Comments**
 - 2024 Board Meeting Dates (Updated Again)
19. **Adjournment**

**PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC
POWER DISTRICT REGULAR MEETING HELD NOVEMBER 7, 2023**

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:01 a.m. by President Crook. The following Directors were present: Daryl K. Crook, John D. Schmid, Larry Dael, Mark Blazek, Brian Birkel, Gary Kucera, and Gary Yindrick. Also present was the General Manager, Mark Kirby. In addition, the Operations Manager, Jerry Abel, Accounting/Finance Manager, Brooke Hinrichs, Office/HR Manager, Tori Lavicky were in attendance.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Dael, seconded by Schmid to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Kucera, Blazek, and Dael voted aye, no nay votes, motion carried.

ACT ON MINUTES OF OCTOBER 10, 2023, REGULAR BOARD MEETING. Moved by Kucera, seconded by Yindrick to approve the minutes of the October 10, 2023, regular monthly board meeting. Upon roll call vote, the directors voted as follows: Crook, Schmid, Yindrick, Birkel, Kucera, Blazek, and Dael voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Crook, Schmid, Birkel, Yindrick, Blazek, Kucera, and Dael voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of October 25, 2023, with the Board. It was noted that the meeting focused on winter preparedness with Safety Director Tyler Havlovic. Moved by Dael, seconded Yindrick to approve. Upon roll call vote, the directors voted as follows: Blazek, Crook, Schmid, Birkel, Yindrick, Kucera, and Dael voted aye, no nay votes, motion carried.

FINANCIAL REPORTS FOR THE MONTH OF SEPTEMBER 2023. Moved by Kucera, seconded by Birkel to approve the financial reports presented by Accounting/Finance Manager Hinrichs for the month ending September 30, 2023, which included statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$6,598.36, petty cash for third quarter of \$590.81, and total checks written in the amount of \$2,061,594.23 including payroll. Upon roll call vote, the directors voted as follows: Blazek, Crook, Birkel, Yindrick, Kucera, Schmid, and Dael voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. **DIRECTOR POLICY #201 – DIRECTOR PER DIEM AND EXPENSES).** Moved by Schmid, seconded by Kucera to approve Director Policy #201, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, Kucera, and Birkel voted aye, no nay votes, motion carried.
- B. **PERSONNEL POLICY #205 – (INSURANCE PLAN).** Moved by Kucera, seconded by Schmid to amend Personnel Policy #205, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, Kucera, and Birkel voted aye, no nay votes, motion carried.
- C. **PERSONNEL POLICY #601 – (COURTESY ACKNOWLEDGEMENT GUIDELINES).** Moved by Blazek, seconded by Dauel to amend Personnel Policy #601, copy attached, as proposed by management with the changes of ‘will’ to ‘may’ in the policy. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Dauel, Crook, Yindrick, Kucera, and Birkel voted aye, no nay votes, motion carried.
- D. **OPERATING POLICY #405 – (WORK ORDER PROCEDURE AND CONTINUING PROPERTY RECORDS).** Tabled by President Crook until the December Board meeting.

PUBLIC COMMENTS. NONE.

Meeting recessed at 9:50 a.m. by President Crook. Meeting reconvened at 10:00 a.m. by President Crook.

MANAGER’S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report including a list of upcoming events which are attached to these minutes. Moved by Schmid, seconded by Dauel to approve the General Manager’s report. Upon roll call vote, the directors voted as follows: Dauel, Blazek, Crook, Schmid, Kucera, Birkel, and Yindrick voted aye, no nay votes, motion carried.

Meeting recessed at 11:21 a.m. by President Crook. Meeting reconvened at 11:33 a.m. by President Crook.

PRESENT AND DISCUSS THE PROPOSED 2024 BUDGET (SEPARATE DOWNLOAD). Accounting/Finance Manager Hinrich reviewed in detail the proposed 2024 budget with the Directors. Both the Capital Additions and the Operation and Maintenance budgets will be approved at the December Board meeting.

Director Dauel was excused from the meeting at 12:04 p.m.

Meeting recessed at 12:04 p.m. for lunch by President Crook.

Meeting reconvened at 12:30 p.m. by President Crook.

REPORTS:

- A. **MONTHLY OUTAGE REPORT.** A total of 309.07 total customer hours were reported for the month of September 2023.

DISCUSS AND CONSIDER RESOLUTION 23-111, ADOPTION OF THE NREA GROUP RETENTION PLAN AGREEMENT (AGREEMENT IS A SEPARATE DOWNLOAD). Moved by Kucera, seconded by Yindrick to approve Resolution 23-111 as presented. Upon roll call vote, the directors voted as follows: Blazek, Crook, Kucera, Schmid, Birkel, and Yindrick voted aye, no nay votes, motion carried.

DIRECTOR'S COMMENTS.

- A. **2024 BOARD MEETING DATES.** A listing of 2024 Board meeting dates was handed out to all members present. Updated meeting dates are highlighted in red.
- B. **NREA ANNUAL MEETING INFORMATION.** Schedule of events for committee and annual meeting were presented.
- C. **DIRECTOR RETIREMENT TIMELINE.** A timeline for the retirement of Director Yindrick was presented.

ADJOURNMENT. The meeting adjourned at 12:53 p.m. by President Crook.

Respectfully submitted,

Daryl K. Crook, President

Larry Dael, Secretary

Managers' Report – November 2023

- NPPD

- NPPD Board Meeting, October 12th
- NPPD Customer Meeting, October 19th, York
- NPPD Board / Customer Forum was held in West Point on Friday, November 3rd (Director Chlopek & Director Langemeier)
- New Contract Discussion, share Wholesale Timeline for New Contract
- Butler PPD visits CNS on November 20th and December 20th

- Regular Items

- We received the CFC Interest on Subordinated Certificates for the amount of \$8,030
- Senator Jana Hughes will attend the December 11th board meeting
- I meet with OPPD on Oct 13th to discuss the Eastern Service Territory Line
- NRTV Capital Credit Balance Document
- The District participated in the Valparaiso Safety Day at the Fire Department on 10/14/23
- We had district employees take part in trunk or treat events in David City and Bellwood
- Using Magazine Insert to show Unclaimed Credit Balance to be Refunded (Southern PPD)
- Pole Attachment Results in the Villages Served

- Late Items

[LR 178 Hearing \(SMR's\)](#)
[EIA Retail Price Data](#)
[Special Meeting of the NPPD PRAB](#)
[Village of Weston](#)

- Upcoming Events**

- **Future Board. Mtgs. – Dec 11, Jan 5, Feb 13**
- **Nov 8-10, Federated Board Meeting, KC**
- **Nov 21, NE G&T Meeting, Columbus**
- **Nov 28, Director Leadership Course (937.1) Kearney**
- **Nov 29 – Dec 1, NREA Annual Meeting, Kearney**
- **Dec 21, NPPD Customer Meeting, Columbus**
- **Jan 7-9, NRECA CEO Close-Up, Phoenix, AZ**
- **Feb 6-9, Federated Board Meeting, Clearwater, FL**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
December 2023 Board of Directors Meeting

- 23027 New Service for Interconnect Sight – Tuls Renewable Energy
- 23122 New Temporary Service – Ag Processing Inc
- 23137 New Service – Vyve Broadband
- 23139 Upgrade Service – Geoff Ruth
- 23141 Change Direction of Feed for Riverview & Gans Lake – Butler PPD
- 23147 Move Meter to Street – Ryan Matulka
- 23158 Add Tap to Move Anchor – Dave Jisa
- 23160 Pole Accident – Lyle Jakub
- 23163 Move Line Out of Field – Karl Kovar
- 23165 Upgrade Service – Tami Benes
- 23173 Upgrade Service – Oak Creek Township
- 23174 Upgrade Service for Garage – Brian Wilson
- 23179 New Service – Northern Natural Gas

October 2023 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: November 28, 2023

Presenter: Kory Hildebrand, NECC/NREA

Time: 1:00 p.m.

Presentation: – Use of Hand and Battery-Operated Tools, Pneumatic and Hydraulic Energy Equipment Safety

PRESENTATION:

Kory came to the District office to present on the use and safety of hand and battery-operated tools. The basic safety rules are to make sure you use the right tool for the job. Inspect each tool before use and operate according to manufacturer's instructions. It is always important to use all guards and correct PPE when operating any tool. Be sure to keep and store tools in a safe place.

STAFF REPORTS:

Accident Report – November 16th Tyler Havlovic was cutting trees. While eating lunch, a gust of wind came up, causing some saw dust to blow into Tylers eye. This caused irritation and redness to his eye. Tyler flushed the eye out several times with eye wash solution and rested for a bit and was fine. Tyler was wearing safety glasses.

General Manager – Mark Kirby – No Report

Operations Manager – Jerry Abel – No Report

Safety Manager – Tyler Havlovic – Tyler thanked us for doing the tool inspections. He said it went very well. If there are any changes that need to be made to the inspection form, please let him know.

Rubber Goods Report – All Good.

Truck Report – T-6 will have its windshield repaired today. Parker needs new fuses for his flood light on T-20. Tyler Havlovic reported that the tilt bed trailer is missing a clearance light. After tool inspections, Scott is missing his orange bag with the grounds. They are not in his truck.

Other Safety Items – None to Report

General Discussion – None to Report

Next Safety Meeting – Next safety meeting is to be determined.

Respectfully Submitted
Jaden Gonnerman

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 11-28-23

LOCATION: Butler

Start Time: 1:00 P.M.

THEME: Use/safety with hand to battery operated tools

End Time: 3:30 P.M.

PRESENTER: Kory Hildebrand

NAME

SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel [Signature]
Lauri Dewey _____
Brooke Hinrichs _____
Billie Jo Hlavac _____
Lee Janak _____
Kasey Kadavy _____
Mark Kirby _____
Tori Lavicky _____
Amanda Topil [Signature]

OUTSIDE EMPLOYEES

Glenn Bartling [Signature]
Justin Comer [Signature]
Jaden Gonnerman Jaden N Gonnerman
Tyler Havlovic [Signature]
Scott Hlavac [Signature]
Scott Hoeft [Signature]
Cole Johnson [Signature]
Tim Kovar [Signature]
Galen Krenk [Signature]
Parker Mastny [Signature]
Chandler McCurdy [Signature]
Tyler Polacek [Signature]
Nick Romshek [Signature]
Brian Small [Signature]
Brandon Smith [Signature]
Bill Steager [Signature]
Austin Zeilinger [Signature]

Guests Present:

Tom Johnson _____
Kory Hildebrand - [Signature] _____

Butler Public Power District

Safety Council Minutes

October 31, 2023, Safety Council Meeting

The Butler Public Power District Safety Council meeting was called to order by Tyler Havlovic at 8:10a.m. Tuesday, July 25, 2023, in Butler PPD's board room. Members present: Jerry Abel, Jaden Gonnerman, Tyler Havlovic, Brooke Hinrichs, Cole Johnson, Mark Kirby, Tori Lavicky, and Amanda Topil. Members absent: Brandon Smith.

Item 2:

Approval of Agenda:

Jaden made a motion to approve the agenda, Cole seconded. The motion carried.

Item 3:

Approval of Minutes:

Mark made a motion to approve the minutes from the July 25, 2023, Safety Council Meeting, Brooke seconded. The motion carried.

Item 4:

Review all District Accidents:

#1 – August 7, 2023 – Brian Small – Near Miss. Tie fell down and contacted the ground coming up the pole causing an arc.

It was discussed at great length by all council members. It was discussed that to prevent this in the future, split blankets need to be used on all jobs and the breaker needs to be placed on one shot. Regardless of time with the District and age of the employee, if you see something that you think isn't right, say something. Jerry and Tyler checked, no tailgate was completed.

#2 – September 20, 2023 – Brian Small – Accident. Exiting the cab of T-4, missed the grab handle and jumped backwards landing on heels causing back pain.

This sort of thing happens with the big trucks. Just take time and slow down.

Item 5:

Safety Director Update:

Tyler spoke about the topics discussed at the JT & S meeting, including CDL license and ATV training. Tyler gave suggestions on upcoming safety meeting topics. Tyler would like to investigate 59-3 fence issue that was discussed previously. Tyler does not feel it was handled completely yet. Jerry and Tyler will go look at it further.

Item 6:

Review Safety Related Comments Received from Customers:

Valparaiso Safety Day had good feedback for the small number of attendees at the event.

Item 7:

Interested Council members for 2024-2025 2-year term:

Jaden will have served 2 years. We will need a replacement. Amanda will make a sign for the lineman area. Mark thanked Jaden for his time on the Council.

Butler Public Power District

Safety Council Minutes

Item 8:

Other Safety Related items:

Mark will work with Federated to update the safe app to break out the “rubber goods” section. Mark suggested that when the FireGuard comes to test the fire extinguishers, we open the option up to the employees to bring their own in. The cost would be at the employee’s expense.

We will update the accident, near miss and property damage forms under the vehicle/equipment in use to include OCR. We will also include on the near miss form to include the option of a tailgate being completed and if not, why was one not completed.

Item 9:

Next Safety Council Meeting:

Tuesday, January 23, 2023, at 8:00am

Item 10:

Adjournment:

Jerry made the motion to adjourn the meeting, Cole 2nd the motion, meeting adjourned at 9:15a.m.

Minutes by Amanda Topil

PART A STATEMENT OF OPERATIONS

OCTOBER 2023

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$18,277,157	\$18,100,000	\$177,157	\$1,566,011	\$1,619,813	\$18,922,318	\$645,161		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$10,731,556	\$10,300,000	\$431,556	\$943,230	\$923,223	\$10,539,814	(\$191,742)	55.70%	58.72%
4	TRANSMISSION EXPENSE	\$21,140	\$14,096	\$7,044	\$4,571	\$1,579	\$10,930	(\$10,210)	0.06%	0.12%
6	DISTRIBUTION EXPENSE - OPERATION	\$794,374	\$890,960	(\$96,586)	\$87,498	\$75,663	\$694,168	(\$100,205)	3.67%	4.35%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,246,327	\$1,239,323	\$7,004	\$112,444	\$263,524	\$1,487,492	\$241,165	7.86%	6.82%
8	CONSUMER ACCOUNT EXPENSE	\$387,387	\$395,283	(\$7,896)	\$37,102	\$42,212	\$393,013	\$5,626	2.08%	2.12%
9	CUSTOMER SERVICE EXPENSE	\$66,136	\$54,127	\$12,009	\$7,485	\$4,689	\$45,947	(\$20,189)	0.24%	0.36%
10	SALES EXPENSE	\$18,314	\$40,101	(\$21,787)	\$1,848	\$5,012	\$44,215	\$25,900	0.23%	0.10%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$1,076,633	\$1,089,739	(\$13,106)	\$107,469	\$114,039	\$1,046,236	(\$30,397)	5.53%	5.89%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	\$14,341,866	\$14,023,629	\$318,237	\$1,301,647	\$1,429,941	\$14,261,814	(\$80,052)	75.37%	78.47%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,833,763	\$1,670,830	\$162,933	\$190,072	\$168,869	\$1,674,628	(\$159,135)	8.85%	10.03%
14	TAX EXPENSE PROPERTY	\$992	\$992	\$0	\$187	\$187	\$992	\$0	0.01%	0.01%
15	TAX EXPENSE OTHER	\$32	\$0	\$32	\$0	\$0	\$0	(\$32)	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$105,125	\$102,153	\$2,972	\$10,308	\$11,547	\$117,354	\$12,228	0.62%	0.58%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$1,460	\$1,800	(\$340)	\$0	\$0	\$1,789	\$329	0.01%	0.01%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$16,283,239	\$15,799,404	\$483,835	\$1,502,214	\$1,610,544	\$16,056,577	(\$226,662)	84.86%	89.09%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,993,918	\$2,300,596	(\$306,678)	\$63,797	\$9,269	\$2,865,741	\$871,823	15.14%	10.91%
22	NON OPERATING MARGINS - INTEREST/DIVIDEND	\$324,703	\$85,775	\$238,928	\$10,774	\$19,131	\$82,557	(\$242,146)	0.44%	1.78%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Ren	\$46,661	\$33,749	\$12,912	\$1,893	(\$2,690)	\$21,897	(\$24,764)	0.12%	0.26%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDEN	\$9,724	\$33,750	(\$24,027)	\$0	\$2,683	\$48,360	\$38,636	0.26%	0.05%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$2,375,005	\$2,453,870	(\$78,865)	\$76,464	\$28,393	\$3,018,555	\$643,550	15.95%	12.99%

OTHER OPERATING STATISTICS		THIS YEAR		LAST YEAR	
A1	Margins & Equities As A % Of Assets	79.89%		76.34%	
A2	Long Term Debt As A % Of Plant	11.44%		13.72%	
A3	New Services Connected - (Part B, Line 1)	56		55	
A4	Services Retired - (Part B, Line 2)	13		16	
A5	Total Services In Place - (Part B, Line 3)	6,501		6,453	
A6	Idle Services - (Part B, Line 4)	0		0	
A7	Miles Of Transmission Line - (Part B, Line 5)	202.9		210.6	
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,452.4		1,453.2	
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	47.8		45.9	
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,703.1		1,709.7	
KWH STATISTICS		THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	187,858,136	16,822,192	18,574,942	207,685,369
A12	Total KWH Sold - (Line 5)	178,117,754	15,932,252	17,702,232	197,372,508
A13	Own Use - (Line 6)	375,023	26,498	18,419	383,390
A14	Total KWH Unaccounted For - (Line 7)	9,365,359	863,442	854,291	9,929,471
A15	Percent Of System Loss - (Line 8)	4.99%	5.13%	4.60%	4.78%
A16	Purchase Power Cost Per Kwh Purchased	\$0.057126	\$0.056071	\$0.049703	\$0.050749

	ASSETS AND OTHER DEBITS	2023 THIS YEAR	2022 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	TOTAL PLANT IN SERVICE	\$75,723,002	\$72,834,642	\$2,888,360	3.97%
2	CONSTRUCTION WORK IN PROGRESS	\$880,897	\$672,436	\$208,461	31.00%
3	TOTAL UTILITY PLANT (1 + 2)	\$76,603,899	\$73,507,078	\$3,096,820	4.21%
4	ACCUM PROVISION for DEPRECIATION & AMORT	\$21,285,359	\$20,412,960	\$872,398	4.27%
5	NET UTILITY PLANT (3 - 4)	\$55,318,540	\$53,094,118	\$2,224,422	4.19%
6	NON-UTILITY PROPERTY - NET	\$0	\$0	\$0	0.00%
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	\$662,927	\$610,315	\$52,612	8.62%
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	\$2,000	\$2,000	\$0	0.00%
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	\$321,654	\$321,654	\$0	0.00%
12	OTHER INVESTMENTS	\$0	\$0	\$0	0.00%
13	SPECIAL FUNDS Bond Escrow Funds	\$0	\$0	\$9,155,110	0.00%
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	\$986,581	\$933,969	\$52,612	5.63%
15	CASH - GENERAL FUNDS	\$882,100	\$815,811	\$66,288	8.13%
16	CASH - GENERAL FUND- RESTRICTED	\$138,000	\$0	\$0	#DIV/0!
17	CASH-CONSTRUCTION FUNDS	\$0	\$0	\$0	0.00%
18	SPECIAL DEPOSITS \$6,612,317	\$0	\$0	\$0	0.00%
19	TEMPORARY INVESTMENTS	\$5,592,217	\$8,339,299	(\$2,747,082)	-32.94%
20	NOTES RECEIVABLE - (NET)	\$0	\$0	\$0	0.00%
21	ACCOUNTS RECEIVABLE - SALE OF ENERGY (NET)	\$1,682,986	\$1,686,223	(\$3,237)	-0.19%
22	ACCOUNTS RECEIVABLE - OTHER (NET) SubT and Other A/R	\$36,037	\$34,970	\$1,066	3.05%
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	\$2,621,100	\$2,143,377	\$477,722	22.29%
24	PREPAYMENTS	\$68,707	\$25,959	\$42,748	164.68%
25	OTHER CURRENT & ACCRUED ASSETS	\$0	\$0	\$0	0.00%
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	\$11,021,146	\$13,045,640	(\$2,024,495)	-15.52%
28	OTHER DEFERRED DEBITS Pension Plan Repyt	\$338,976	\$507,594	(\$168,618)	-33.22%
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	\$67,665,242	\$67,581,321	\$83,922	0.12%

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	MEMBERSHIPS	\$0	\$0	\$0	0.00%
31	PATRONAGE CAPITAL	\$0	\$0	\$0	0.00%
32	OPERATING MARGINS - PRIOR YEARS	\$51,682,739	\$48,575,127	\$3,107,611	6.40%
33	OPERATING MARGINS - CURRENT YEAR Line 21+Line 27 (Operating Statement)	\$2,003,642	\$2,914,101	(\$910,459)	-31.24%
34	NON OPERATING MARGINS	\$0	\$0	\$0	0.00%
35	OTHER MARGINS AND EQUITIES Line 22+Line 25 (Operating Statement)	\$371,364	\$104,454	\$266,910	255.53%
36	TOTAL MARGINS & EQUITIES (30 thru 35)	\$54,057,744	\$51,593,682	\$2,464,062	4.78%
37	LONG-TERM DEBT- RUS (NET)	\$0	\$0	\$0	0.00%
40	LONG-TERM DEBT - OTHER (NET)	\$8,760,000	\$10,085,000	(\$1,325,000)	-13.14%
43	TOTAL LONG-TERM DEBT (37 + 40)	\$8,760,000	\$10,085,000	(\$1,325,000)	-13.14%
45	ACCUMULATED OPERATING PROVISIONS	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	\$2,376,851	\$2,390,234	(\$13,383)	-0.56%
47	NOTES PAYABLE/CURRENT MATURITIES LTD	\$0	\$0	\$0	0.00%
48	ACCOUNTS PAYABLE	\$1,654,469	\$2,672,712	(\$1,018,243)	-38.10%
49	CONSUMERS DEPOSITS	\$536,325	\$553,867	(\$17,542)	-3.17%
53	OTHER CURRENT and ACCRUED LIABILITIES	\$279,854	\$285,826	(\$5,972)	-2.09%
54	TOTAL CURRENT and ACCRUED LIABILITIES (47+48+49+53)	\$2,470,647	\$3,512,404	(\$1,041,757)	-29.66%
55	DEFERRED CREDITS	\$0	\$0	\$0	0.00%
56	MISC OPERATING RESERVES	\$0	\$0	\$0	0.00%
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	\$67,665,242	\$67,581,321	\$83,922	0.12%

		CURRENT MONTH			
CLASSIFICATION	ITEM	2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE
	AV. NO. METERS	3,766	3,766	0	0.00%
01.	RESIDENTIAL SALES	4,251,924	4,045,714	↑ 206,210	5.10%
	(EXCLUDING SEASONAL)				
	REVENUE	\$458,714	\$424,872	↑ \$33,842	7.97%
	AV. NO. METERS	987	981	↑ 6	0.61%
02.	SEASONAL SALES	802,697	807,108	↓ (4,411)	-0.55%
	REVENUE	\$93,242	\$89,455	↑ \$3,786	4.23%
	AV. NO. METERS	1,136	1,111	↑ 25	2.25%
03.	IRRIGATION SALES	211,870	309,269	↓ (97,399)	-31.49%
	REVENUE	\$176,155	\$179,883	↓ (\$3,728)	-2.07%
	AV. NO. METERS	428	425	↑ 3	0.71%
04.	COMMERCIAL & INDUSTRIAL	2,250,596	2,301,867	↓ (51,271)	-2.23%
	1000 KVA OR LESS				
	REVENUE	\$223,865	\$219,222	↑ \$4,643	2.12%
	AV. NO. METERS	7	7	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	8,275,700	10,099,150	↓ (1,823,450)	-18.06%
	OVER 1000 KVA				
	REVENUE	\$568,555	\$663,316	↓ (\$94,760)	-14.29%
	AV. NO. METERS	20	20	0	0.00%
06.	PUBLIC STREET & LIGHTING	18,209	18,090	↑ 119	0.66%
	REVENUE	\$4,385	\$3,710	↑ \$675	18.19%
	AV. NO. METERS	145	146	↓ (1)	-0.68%
07.	OTHER SALES TO	121,256	121,034	↑ 222	0.18%
	PUBLIC AUTHORITIES				
	REVENUE	\$13,611	\$12,878	↑ \$733	5.69%
	AV. NO. METERS	0	0	0	0.00%
08.	SALES FOR RESALE	0	0	0	0.00%
	OTHER				
	REVENUE	\$20,712	\$19,858	↑ \$854	4.30%
	AV. NO. METERS	6,489	6,456	↑ 33	0.51%
09.	TOTAL SALES ELECTRIC	15,932,252	17,702,232	↓ (1,769,980)	-10.00%
	ENERGY				
	REVENUE	1,559,239	1,613,194	↓ (\$53,955)	-3.34%
10.	OTHER ELECTRIC REVENUE	\$6,772	\$6,619	↑ \$154	2.32%
11.	TOTALS Line 1 (Operating State)	\$1,566,011	\$1,619,813	↓ (\$53,802)	-3.32%
12.	AVG REVENUE PER KWH SOLD	0.0979	0.0911	↑ \$0.0068	7.46%

YEAR-TO-DATE			
2023 THIS YEAR	2022 LAST YEAR	VARIANCE	PERCENT VARIANCE
3,763	3,749	↑ 14	0.37%
51,080,765	51,954,632	↓ (873,867)	-1.68%
\$5,553,811	\$5,440,342	↑ \$113,469	2.09%
981	976	↑ 5	0.51%
3,447,610	3,543,362	↓ (95,752)	-2.70%
\$639,115	\$621,028	↑ \$18,088	2.91%
1,138	1,112	↑ 26	2.34%
22,286,188	23,447,949	↓ (1,161,761)	-4.95%
\$3,688,279	\$3,649,165	↑ \$39,114	1.07%
426	421	↑ 5	1.19%
21,416,717	20,525,542	↑ 891,175	4.34%
\$2,209,922	\$2,093,570	↑ \$116,352	5.56%
7	7	0	0.00%
78,182,700	96,153,921	↓ (17,971,221)	-18.69%
\$5,715,480	\$6,661,770	↓ (\$946,290)	-14.20%
20	24	↓ (4)	-16.67%
181,691	212,276	↓ (30,585)	-14.41%
\$43,767	\$44,211	↓ (\$444)	-1.00%
145	145	0	0.00%
1,522,083	1,534,826	↓ (12,743)	-0.83%
\$168,901	\$162,166	↑ \$6,735	4.15%
0	0	0	0.00%
0	0	0	0.00%
\$206,125	\$202,449	↑ \$3,676	1.82%
6,480	6,434	↑ 46	0.71%
178,117,754	197,372,508	↓ (19,254,754)	-9.76%
18,225,401	18,874,701	↓ (\$649,300)	-3.44%
\$51,756	\$47,617	↑ \$4,139	8.69%
\$18,277,157	\$18,922,318	↓ (\$645,161)	-3.41%
0.1023	0.0956	↑ \$0.0067	7.01%

PCA CREDIT

PCA ACCM EXCESS \$178,820.86

TransCanada - 20.3% Decrease
Dairy - 5.9% Increase

21-Nov-23

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: OCTOBER 2023

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$47,886.33
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				1,140.80
Resco - Patronage Capital		123.15				89,873.00
NISC - Patronage Capital		123.16				5,893.20
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurrance-Patronage Capital		123.18				152,771.00
Meridian - Patronage Capital		123.19				57,061.75
NRTV - Patronage Capital		123.20				281,904.42
TOTAL FOR LINE 7					Line 8 - B/S	\$662,926.90
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				\$0.00
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$63,210.97
Cornerstone (Malmo) - (General)		131.30				14,570.17
Cornerstone (Rising City) - (General)		131.40				17,512.31
Bank Of The Valley (General & Operating)		131.7 & 131.99				923,706.11
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$1,020,099.56

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS

OCTOBER 2023

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	INTEREST
CFC-Medium Term Note	9280	136.00	12/28/22	11 MOS	4.78%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9197	136.00	11/09/22	12 MOS	4.72%	11/15/2023	\$250,000.00	
CFC-Medium Term Note	9233	136.00	11/15/22	13 MOS	4.77%	12/15/2023	\$250,000.00	
CFC-Medium Term Note	9125	136.00	08/23/22	17 MOS	3.90%	1/15/2024	\$250,000.00	
CFC-Medium Term Note	9278	136.00	12/22/22	14 MOS	4.80%	2/15/2024	\$250,000.00	
CFC-Medium Term Note	9324	136.00	01/30/23	14 MOS	4.96%	3/15/2024	\$250,000.00	
CFC-Medium Term Note	9355	136.00	02/27/23	14 MOS	5.05%	4/15/2024	\$250,000.00	
CFC-Medium Term Note	9386	136.00	03/22/23	14 MOS	5.23%	5/15/2024	\$250,000.00	
CFC-Medium Term Note	9544	136.00	08/24/23	10 MOS	5.86%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9290	136.00	01/13/23	17 MOS	4.93%	6/15/2024	\$250,000.00	
CFC-Medium Term Note	9420	136.00	04/21/23	15 MOS	5.36%	7/15/2024	\$250,000.00	
CFC-Medium Term Note	9291	136.00	01/13/23	19 MOS	4.95%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9131	136.00	08/29/22	24 MOS	4.01%	8/15/2024	\$250,000.00	
CFC-Medium Term Note	9437	136.00	05/15/23	16 MOS	5.41%	9/15/2024	\$250,000.00	
CFC-Medium Term Note	9470	136.00	06/15/23	16 MOS	5.49%	10/15/2024	\$250,000.00	
CFC-Medium Term Note	9580	136.00	10/15/23	13 MOS	5.79%	11/15/2024	\$250,000.00	
CFC-Medium Term Note	9502	136.00	07/15/23	23 MOS	5.33%	6/15/2025	\$250,000.00	
Total of MTN/Select Note/CP & CD Investments		136.00					\$4,250,000.00	
Cornerstone Bank - (Money Market)	526822	136.30			1.30%		\$ 10,110.45	
Bank Of The Valley - (Money Market)		136.10			2.83%	Variable	\$ 827,710.26	
Temporary Restricted Debt Service		136.05					\$0.00	
Investment- NebraskaCLASS		136.40			5.52%	Variable	\$504,396.38	
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$5,592,217.09	

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	\$0.00	

INVESTMENT	NUMBER	AMOUNT	TERM	RATE OF RETURN	INVEST DATE	MATURITY	MATURITY EARNINGS
CFC-Medium Term Note	9233	\$ 250,000.00	13 MOS	4.77%	11/15/22	12/15/23	MTN INTEREST PAID SEMI ANNUALLY
CFC-Medium Term Note	9125	\$ 250,000.00	17 MOS	3.90%	08/23/22	01/15/24	
CFC-Medium Term Note	9278	\$ 250,000.00	14 MOS	4.80%	12/22/22	02/15/24	
CFC-Medium Term Note	9324	\$ 250,000.00	14 MOS	4.96%	01/30/23	03/15/24	
CFC-Medium Term Note	9355	\$ 250,000.00	14 MOS	5.05%	02/27/23	04/15/24	
CFC-Medium Term Note	9386	\$ 250,000.00	14 MOS	5.23%	03/22/23	05/15/24	
CFC-Medium Term Note	9544	\$ 250,000.00	10 MOS	5.86%	08/24/23	06/15/24	
CFC-Medium Term Note	9290	\$ 250,000.00	17 MOS	4.93%	01/13/23	06/15/24	
CFC-Medium Term Note	9420	\$ 250,000.00	15 MOS	5.36%	04/21/23	07/15/24	
CFC-Medium Term Note	9291	\$ 250,000.00	19 MOS	4.95%	01/13/23	08/15/24	
CFC-Medium Term Note	9131	\$ 250,000.00	24 MOS	4.01%	08/29/22	08/15/24	
CFC-Medium Term Note	9437	\$ 250,000.00	16 MOS	5.41%	05/15/23	09/15/24	
CFC-Medium Term Note	9470	\$ 250,000.00	16 MOS	5.49%	06/15/23	10/15/24	
CFC-Medium Term Note	9580	\$ 250,000.00	13 MOS	5.79%	10/15/23	11/15/24	
CFC-Medium Term Note	9502	\$ 250,000.00	23 MOS	5.33%	07/15/23	06/15/25	

TOTAL CFC INVESTMENTS	\$ 3,750,000.00
TOTAL NECLASS INVESTMENTS	\$ 504,396.38
TOTAL TEMPORARY INVESTMENTS	\$ 4,254,396.38

CFC-Investment Desk 800-424-2955 (NE 059)

Select Notes-Reinvest need to call (1) day in advance of maturity

MTN Investment Desk 800 424 2954 x1750

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

11/13/23

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	JT&S Conference 4 Meals	\$ 64.01	64.01
	Compact Wrench - T14	\$ 179.31	243.32
	Tools - T6	\$ 160.49	403.81
Scott HI	JT&S Conference Hotel - 3 nights - 3 Rooms	\$ 1,224.63	1,628.44
	L&G Border States User Group Meal	\$ 28.52	1,656.96
	L&G Border States User Group Hotel - 2 rooms 2 nights	\$ 461.44	2,118.40
Mark K	Zoom-Monthly Subscription	\$ 17.19	2,135.59
	Flower Pots - Qty 2	\$ 29.00	2,164.59
	NRECA Reg 7/9 Mtg Hotel	\$ 483.58	2,648.17
	NRECA CEO Close Up Meeting Registration	\$ 1,050.00	3,698.17
	NRECA CEO Flights	\$ 457.80	4,155.97
	NRECA CEO Flights (Reimbursed by Mark)	\$ 457.80	4,613.77
Brandon S	Fuel T10	\$ 77.37	4,691.14
Kasey K	Microsoft Services Licenses	\$ 364.70	5,055.84
	ESI Truck Hosting	\$ 993.42	6,049.26
	Verizon Cell Phones/Ipad/Submonitoring	\$ 1,546.29	7,595.55
	Splashtop Remote Support -1 year subscription	\$ 199.00	7,794.55
Tyler H	Career Day Meal	\$ 19.05	7,813.60
	JT&S Conference 9 Meals	\$ 169.03	7,982.63
	Splinter Remover/Pain and Allergy Medication	\$ 118.55	8,101.18
Tori L	EIG Digital Newsletter	\$ 76.00	8,177.18
	Get Wells Flowers/Candy Bouquet - Kovar & Dauel	\$ 106.00	8,283.18
Amanda T	Utility Wagon/Mats	\$ 90.29	8,373.47
	US BANK VISA PAYMENT CK #37535		\$ 8,373.47
	TOTAL CREDIT CARDS- OCT 2023		\$ 8,373.47

BUTLER PUBLIC POWER DISTRICT

OCTOBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37477	10/26/2023	ABEL, JERRY	144.10	MILEAGE- KEARNEY OPERATIONS MEETING
37478	10/26/2023	EAKES OFFICE SOLUTIONS	776.30	QUARTERLY COPIER CHARGE \$718; NAME PLATES (QTY 2) \$58
37479	10/26/2023	HYDRAULIC EQUIPMENT SERVICE	2,267.57	LONG REACH SAW REPAIR (T-15) \$514; BUCKET ROTATOR REPAIRS (T-3) \$772; PEDESTAL LEAKING REPAIRS (T-7) \$147; REPAIRS AUGER LINK PIN (T-6) \$836
37480	10/26/2023	IP PATHWAYS	2,804.41	DISASTER RECOVERY SEPT 2023
37481	10/26/2023	JANAK LEE	100.87	MILEAGE- LANDIS&GYR MEETING- COUNCIL BLUFFS
37482	10/26/2023	JERRYS ELECTRIC INC	15,010.00	REFURB TRANSFORMERS (QTY 19)
37483	10/26/2023	LANDIS+GYR TECHNOLOGY, INC.	1,023.80	COMMAND CENTER HOST FEES - OCT 2023
37484	10/26/2023	MIDWEST ALARM SERVICES	150.50	SEMI-ANNUAL FIRE ALARM INSPECTION
37485	10/26/2023	NEBRASKA RURAL ELECTRIC ASSO	158.75	OCT MAGAZINE
37486	10/26/2023	NRECA	26,111.73	R&S CONTRIBUTION
37487	10/26/2023	NRECA	11,309.00	DUES
37488	10/26/2023	NRECA	3,577.53	GROUP HEALTH ADMN FEES
37489	10/26/2023	NRECA	1,519.70	R&S PLAN ADMN FEES
37490	10/26/2023	NRECA GROUP BENEFITS TRUST	50,440.55	GROUP HEALTH INS BENEFITS
37491	10/26/2023	REARDON LAWN & GARDEN INC	208.12	CHAINSAW REPAIR
37492	10/26/2023	STAPLES BUSINESS ADVANTAGE	628.01	MONTHLY CHARGES
37493	10/26/2023	STEAGER JORDAN	913.75	CONTRACT CLEANING-OCT 2023
37494	10/26/2023	TRIPLE S SERVICE LLC	185.00	GARBAGE SERVICE - MONTHLY CHARGE
37495	10/26/2023	WINDSTREAM	1,161.39	INTERNET/FAX LINES
37496	11/2/2023	METLIFE	35.36	INSURANCE PREMIUMS
37497	11/2/2023	AFLAC	1,000.55	INSURANCE PREMIUMS
37498	11/9/2023	BLANKENAU WILMOTH JARECKE	506.66	MISC PROFESSIONAL FEES
37499	11/9/2023	BORDER STATES INDUSTRIES INC	24,707.90	USER GROUP TRAINING (QTY 2) \$200; CLAMP DEADEND (QTY 30) \$725 GUY WIRE (QTY 1,000) \$681; BRACKET CUTOUT (QTY 24) \$1,732 CROSSARMS (QTY 2) \$1,260; 12 FT DEADEND CROSSARM (QTY 2) \$617 CLEVIS SECONDARY (QTY 45) (RETURNED ITEM -\$627) LOAD CONTROL UNITS (QTY 75) \$18,024; CLAMP-3BOLT GUY WIRE (QTY 20) \$1,287 J-10 CLEVIS (QTY 50) \$438; LIGHT-SECURITY PHOTO CELL (QTY 20) \$372
37500	11/9/2023	BUTLER COUNTY TREASURER	23,815.17	3RD QTR - 5% LIEU OF TAX \$23,628; 1957 IN LIEU ANNUAL TAX PYMT \$187
37501	11/9/2023	BUTLER COUNTY WELDING	103.48	MONTHLY CHARGES
37502	11/9/2023	CENTRAL VALLEY AG COOPERATIV	323.95	MONTHLY CHARGES - FUEL
37503	11/9/2023	COOPERATIVE BENEFIT ADMIN	312.00	MONTHLY CHARGES
37504	11/9/2023	DAVID CITY ACE HARDWARE	218.51	MONTHLY CHARGES
37505	11/9/2023	DAVID CITY UTILITIES	896.09	UTILITIES: WATER \$617; SEWER \$279
37506	11/9/2023	DIDIERS GROCERY, INC	35.64	SAFETY MEETING MEAL SUPPLIES
37507	11/9/2023	DUTTON-LAINSON COMPANY	1,788.29	5/8 X 10 BOLTS (QTY 162) \$374; TRUNIONS (QTY 20) \$669; STAPLES (QTY 50) \$334; SINGLE UPSET BOLT (QTY 20) \$277; MAINTENANCE ITEMS \$133
37508	11/9/2023	FAST FORWARD	15,166.00	CUSTOM GIS SERVICE (BI-ANNUAL PAYMENT- YEAR 1 OF 3 YEAR CONTRACT)
37509	11/9/2023	FASTENAL COMPANY	732.53	MAINTENANCE ITEMS

BUTLER PUBLIC POWER DISTRICT

OCTOBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37510	11/9/2023	FRONTIER COOPERATIVE	1,816.59	MONTHLY CHARGES - FUEL
37511	11/9/2023	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
37512	11/9/2023	GREAT PLAINS POWER INC.	86,839.05	CONTRACT LABOR (WO 21164) 2023 CAB
37513	11/9/2023	HIRERIGHT, LLC	366.72	DRUG/ALC SCREENINGS -QTY 4
37514	11/9/2023	HLAVAC, SCOTT	95.63	MILEAGE TO LANDIS+GYR MTG- COUNCIL BLUFFS
37515	11/9/2023	HUSKER ELECTRIC SUPPLY CO	14,947.33	CONNECTORS (QTY 38) \$1,877; CABLE SUPPORT GRIPS (QTY 15) \$806; CLAMPS (QTY 250) \$1,315; 15KVA BRACKET TERMINATOR (QTY 20) \$806; INSUL SUSPEN 1PC BELL (QTY 108) \$1,485; CONDUCTOR #6 COPPER (QTY 3150) \$1,757; SPLIT BOLT/CONNECTORS (QTY 300) \$2,145; 5/8" GROUND ROD (QTY 100) \$2,575; SQUEEZE ON'S (QTY 300) \$439; 4/0 TRIPLEX (QTY 120) \$432; PHOTO CELL LIGHT (QTY 10) \$258; URD TRIPLEX (QTY 350) \$885
37516	11/9/2023	JACKSON SERVICES INC	163.46	MONTHLY CHARGES
37517	11/9/2023	JERRYS ELECTRIC INC	50.00	OIL SAMPLES-TRANSFORMER BUSHINGS (QTY 4)
37518	11/9/2023	KOBZA MOTORS INC	334.05	WINDSHIELD REPLACEMENT T-3
37519	11/9/2023	LANDIS+GYR TECHNOLOGY, INC.	1,356.40	LOAD MGMT FEES OCT 2023
37520	11/9/2023	LINCOLN JOURNAL STAR	26.52	BOARD MTG NOTICES
37521	11/9/2023	MERIDIAN COOPERATIVE INC	15,904.62	MONTHLY CHARGES
37522	11/9/2023	NEBRASKA MACHINERY COMPANY	291.42	PRECLEANER (T-9901)
37523	11/9/2023	NEBRASKA RURAL ELECTRIC ASSO	1,736.00	LEGAL SEMINAR (QTY 1) \$405; SPIA SUBSCRIPTION-NATIONAL OUTAGE \$81 JT&S CONFERENCE - 4 EMPLOYEES \$1,250
37524	11/9/2023	NORTHSIDE INC	7,910.01	FUEL \$6,871; TIRE REPAIRS (T13 & T-2) \$50; INSPECTION & OIL CHANGE (T14) \$579 SAFETY MEETING/BOARD MEETING MEALS \$410
37525	11/9/2023	ONE CALL CONCEPTS INC	131.66	LOCATE FEES
37526	11/9/2023	ONLINE INFORMATION SERVICES	87.37	UTILITY EXCHANGE REPORTS
37527	11/9/2023	PITNEY BOWES PURCHASE POWER	500.00	POSTAGE
37528	11/9/2023	R V W INC	12,020.35	TULS RENEW ENERGY SUB (WO 22205) \$182; AGP 69 KV TRANSMISSION (WO 22118) \$388 AGP 34.5 KV TRANSMISSION (WO 22119) \$182 TULS RENEW ENERGY TRANSMISSION (WO 23028) \$546 DWIGHT - NORRIS TRANSMISSION (WO 22131) \$4,802- 2023 CAB AGP RD 37 LINE RELOCATION (WO 23161) \$2,548 59-15 CIRC 2 T2 1 MILE UPGRADE (WO 23010) \$752- 2023 CAB 59-15 CIRC 1 T2 2 MILE UPGRADE (WO 23009) \$2,620- 2023 CAB
37529	11/9/2023	RERUCHA AG AND AUTO SUPPLY	630.73	MONTHLY CHARGES (INCLUDES HYDRAULIC HOSE (T-9901) \$229 & HOSES GRAPPLE FORKS (T-69) \$245
37530	11/9/2023	RESCO	17,281.70	TRANS-POLE 15KVA (QTY 4) \$5,762; TRANS POLE 25 KVA (QTY 6) \$11,520
37531	11/9/2023	SAUNDERS COUNTY TREASURER	9,719.08	3RD QTR - 5% LIEU OF TAX
37532	11/9/2023	SDMYERS LLC	13,365.00	ANNUAL SUB TRANSFORMER OIL TESTING (62 REGULATORS/33 TRANSFORMERS)
37533	11/9/2023	SKARSHAUG TESTING LAB INC	1,660.37	GLOVES - TESTING (QTY 22) REPLACEMENT (QTY 1)
37534	11/9/2023	TYGER WIRELESS, LLC	4,455.00	OFFICE TOWER MAINTENANCE

BUTLER PUBLIC POWER DISTRICT

OCTOBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
37535	11/9/2023	U.S. BANK	8,373.47	MONTHLY CHARGES
37536	11/9/2023	VERIZON CONNECT NWF INC	259.04	AVL MONTHLY - OCTOBER
37537	11/9/2023	VILLAGE OF ABIE	2,167.24	3RD QTR LEASE PAYMENT
37538	11/9/2023	VILLAGE OF BELLWOOD	11,099.77	3RD QTR LEASE PAYMENT
37539	11/9/2023	VILLAGE OF BRUNO	2,978.37	3RD QTR LEASE PAYMENT
37540	11/9/2023	VILLAGE OF DWIGHT	7,017.50	3RD QTR LEASE PAYMENT
37541	11/9/2023	VILLAGE OF LINWOOD	1,647.30	3RD QTR LEASE PAYMENT
37542	11/9/2023	VILLAGE OF MALMO	2,350.46	3RD QTR LEASE PAYMENT
37543	11/9/2023	VILLAGE OF OCTAVIA	2,123.25	3RD QTR LEASE PAYMENT
37544	11/9/2023	VILLAGE OF RISING CITY	11,626.27	3RD QTR LEASE PAYMENT
37545	11/9/2023	VILLAGE OF SURPRISE	1,342.89	3RD QTR LEASE PAYMENT
37546	11/9/2023	VILLAGE OF ULYSSES	5,745.57	3RD QTR LEASE PAYMENT
37547	11/9/2023	VILLAGE OF VALPARAISO	16,731.30	3RD QTR LEASE PAYMENT
37548	11/9/2023	VVS CANTEEN	181.30	COFFEE SUPPLIES
37549	11/9/2023	WAHOO/WAVERLY/ASHLAND	71.54	BOARD MTG NOTICES - 2
37550	11/9/2023	WASTE CONNECTIONS OF NE INC	60.00	ROLL OFF RENTAL FEE
37551	11/9/2023	WESCO DISTRIBUTION, INC	22,880.31	CHAIN HOIST (QTY 4) \$2,924; BOLT STANDOFF CLAMP (QTY 12) \$671 TIES PREFORMED (QTY 50) \$403; 50KVA POLE MT TRANSFORMER (QTY 3) \$9,594 5KVA POLE MT TRANSFORMER (QTY 6) \$9,288
37552	11/9/2023	WESTERN OIL II, LLC	981.97	MONTHLY CHARGES
37553	11/15/2023	BENES VICTOR G	795.00	HEAT PUMP REBATE \$600; ATTIC INSULATION REBATE \$195
37554	11/15/2023	BUTLER COUNTY CLINIC	200.00	DRUG/ALC TEST (QTY 6 TESTS 4 GUYS)
37555	11/15/2023	CHRISP GLEN	550.00	FINAL BILL CREDIT REFUND
37556	11/15/2023	CHRISP GLEN	223.74	FINAL BILL CREDIT REFUND
37557	11/15/2023	CLINE WILLIAMS WRIGHT	697.00	PROFESSIONAL FEES
37558	11/15/2023	COLLISTER DAVID	1,200.00	HEAT PUMP REBATE
37559	11/15/2023	DUNEKACKE LEE	480.23	CREDIT BALANCE REFUND
37560	11/15/2023	FOLTZ ALLEN	2,400.00	HEAT PUMP REBATE
37561	11/15/2023	GREAT PLAINS POWER INC.	56,055.00	59-15 CIRCUIT 2 (WO 23010) 2023 CAB
37562	11/15/2023	HLAVAC WELDING LLC	485.26	DUALY PICK UP REPAIRS
37563	11/15/2023	KENNETH RIEF	1,300.00	HEAT PUMP REBATE/SMART THERMOSTATE REBATE
37564	11/15/2023	N & M POWER CO	168,741.00	59-08 TULS DAIRY SUBSTATION (WO 22205)
37565	11/15/2023	NICKOLITE THEODORE	1,200.00	HEAT PUMP REBATE
37566	11/15/2023	NISC	180.41	REMIT PLUS SUPPORT
37567	11/15/2023	SELDEN MONTE L	600.00	HEAT PUMP REBATE
37568	11/15/2023	TH'INKS SCREEN PRINTING	856.00	LOGO PRINTING (QTY 107)
37569	11/15/2023	UNITED PARCEL SERVICE	64.00	MONTHLY CHARGES

TOTAL CHECKS 715,583.71

BUTLER PUBLIC POWER DISTRICT

OCTOBER 2023

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81347	11/22/2023	NEBRASKA ELECTRIC G&T	934,698.46	PURCHASED POWER
91894	10/16/2023	CHASE NYC BANK	13,681.25	2019 BOND- INTEREST
91895	10/16/2023	CHASE NYC BANK	195,000.00	2019 BOND PRINCIPAL
91896		RECORDED WITH SEPT EXPENSES		
91897		RECORDED WITH SEPT EXPENSES		
91898	10/17/2023	US DEPT OF THE TREASURY	24,383.38	FED W/H
91899	10/17/2023	NRECA	12,230.30	401K
91900	10/17/2023	NEBRASKA DEPT OF REVENUE	8,407.27	STATE W/H
91901	10/17/2023	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
91902	11/2/2023	US DEPT OF THE TREASURY	26,745.64	FED W/H
91903	11/2/2023	NRECA	13,691.68	401K
91904	11/2/2023	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
91905	10/31/2023	COOPERATIVE BENEFIT ADMIN	5,109.70	FLEX/HRA REIMBURSEMENT
91906	11/20/2023	NEBRASKA DEPT OF REVENUE	64,394.31	SALES TAX- OCTOBER

TOTAL ACH **1,299,176.99**

FROM	TO	DATES	TOTAL	DESCRIPTION/DIRECT DEPOSIT
9735	9742	10/01/2023-10/15/2023	3,182.14	PAYROLL - BOARD
9743	9769	10/01/2023-10/15/2023	59,252.03	PAYROLL- EMPLOYEES
9770	9796	10/16/2023-10/30/2023	64,580.11	PAYROLL- EMPLOYEES

TOTAL DIRECT DEPOSIT **127,014.28**

TOTAL **2,141,774.98**

BUTLER PUBLIC POWER DISTRICT
FUEL PURCHASED REPORT

2023

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	\$2,845.08	\$6,292.93	\$5,015.46	\$6,518.03	\$5,987.27	\$5,545.09	\$5,814.87	\$5,325.25	\$7,760.35	\$6,870.91			\$ 57,975.24
STOP INN (WESTERN OIL)	\$1,358.10	\$ 730.77	\$1,006.41	\$1,450.20	\$1,474.21	\$1,429.86	\$ 770.44	\$2,015.41	\$ 832.76	\$ 981.97			\$ 12,050.13
FRONTIER COOP	\$ 661.88	\$1,338.89	\$2,331.90	\$1,800.66	\$ 616.62	\$2,473.01	\$1,693.39	\$1,654.54	\$1,688.68	\$1,816.59			\$ 16,076.16
BELLWOOD	\$ -	\$ -	\$ -	\$ 67.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ 67.49
PRAGUE	\$ -	\$ -	\$ -	\$ 55.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ 55.84
REG'S 7 MILE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
CVA-RC/ULY	\$ 163.90	\$ 354.58	\$ 235.86	\$ -	\$ -	\$ 285.84	\$ -	\$ 241.26	\$ -	\$ 323.95			\$ 1,605.39
VALPARAISO	\$ 93.19	\$ -	\$ -	\$ -	\$ 226.39	\$ -	\$ -	\$ 89.40	\$ -	\$ 77.37			\$ 486.35
RC PIT STOP	\$ -	\$ -	\$ -	\$ 73.30	\$ -	\$ 147.34	\$ -	\$ 303.21	\$ 67.60	\$ -			\$ 591.45
WESTON	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118.56	\$ -	\$ -	\$ -			\$ 118.56
AVE PRICE/GAL	\$ 4.07	\$ 4.22	\$ 3.62	\$ 3.80	\$ 3.59	\$ 3.32	\$ 3.28	\$ 3.70	\$ 4.14	\$ 4.16			
TOTALS	5,122.15	8,717.17	8,589.63	9,965.52	8,304.49	9,881.14	8,397.26	9,629.07	10,349.39	10,070.79	0.00	0.00	\$ 89,026.61

FUELCOSTS - EXCEL

DIESEL AVE/BASED ON NORTHSIDE MONTHLY INVOICE

Net Metering Report -- 2023

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	-1651	-\$64.39	-354	-\$17.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-125	-\$4.88	0	\$0.00	0	\$0.00	-2130	-\$86.62	\$0.00
Solar	6	R	3702950	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	-17.6	-\$68.64	-120	-\$4.68	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-137.6	-\$73.32	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-1129	-\$55.32	-1193	-\$58.46	-888	-\$45.29	-577	-\$29.43	-447	-\$22.80	-676	-\$34.48	-312	-\$15.29	0	\$0.00	0	\$0.00	-5222	-\$261.07	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-971	-\$47.58	-823	-\$40.33	-628	-\$32.03	-400	-\$20.40	-184	-\$9.38	-449	-\$22.90	-627	-\$30.72	0	\$0.00	0	\$0.00	-4082	-\$203.34	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	-820	-\$40.18	-1425	-\$69.83	-3022	-\$148.08	-2476	-\$121.32	-2214	-\$112.91	-1724	-\$87.92	-2053	-\$104.70	-1966	-\$100.27	-1247	-\$61.10	0	\$0.00	0	\$0.00	-16947	-\$846.31	\$0.00
Solar	8	R	1601023038	0	\$0.00	-48	-\$2.35	-254	-\$12.45	-606	-\$32.34	-389	-\$19.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-68	-\$3.33	0	\$0.00	0	\$0.00	-1365	-\$69.53	\$0.00
Solar	17	NO	1601165110	0	\$0.00	-639	-\$31.31	-740	-\$36.26	-1682	-\$82.42	-1430	-\$70.07	-818	-\$41.72	-847	-\$43.20	-855	-\$43.61	-910	-\$46.41	-744	-\$36.46	0	\$0.00	0	\$0.00	-8665	-\$431.46	\$0.00
Solar	6	R	1603054029	0	\$0.00	0	\$0.00	-108	-\$5.29	-1004	-\$49.20	-1023	-\$50.13	-967	-\$49.32	-905	-\$46.16	-953	-\$48.60	-820	-\$41.82	-681	-\$33.37	0	\$0.00	0	\$0.00	-6461	-\$323.89	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	-1577	-\$77.27	-866	-\$42.43	-1069	-\$54.52	-148	-\$7.55	-578	-\$29.48	-519	-\$26.47	-479	-\$23.47	0	\$0.00	0	\$0.00	-5236	-\$261.19	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	0	\$0.00	0	\$0.00	-960	-\$47.04	-425	-\$20.83	0	\$0.00	0	\$0.00	0	\$0.00	-407	-\$20.76	-458	-\$22.44	0	\$0.00	0	\$0.00	-2250	-\$111.07	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	-684	-\$33.52	0	\$0.00	-2878	-\$141.02	-3423	-\$167.73	-2718	-\$138.62	-2822	-\$143.92	-2905	-\$148.16	-2950	-\$150.45	-2503	-\$122.65	0	\$0.00	0	\$0.00	-20883	-\$1,046.07	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-304	-\$14.90	-806	-\$39.49	-1461	-\$71.59	-1114	-\$56.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3685	-\$182.79	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-589	-\$28.86	-326	-\$16.63	-512	-\$26.11	-218	-\$11.12	-111	-\$5.66	0	\$0.00	0	\$0.00	0	\$0.00	-1756	-\$88.38	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-176	-\$8.62	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-681	-\$33.37	-98	-\$5.00	0	\$0.00	0	\$0.00	-131	-\$6.68	0	\$0.00	0	\$0.00	0	\$0.00	-910	-\$45.05	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-284	-\$14.48	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-56	-\$2.74	-607	-\$29.74	-725	-\$35.53	-1025	-\$52.28	-979	-\$49.93	-954	-\$48.65	-736	-\$37.54	-364	-\$17.84	0	\$0.00	0	\$0.00	-5446	-\$274.25	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-84	-\$4.28	0	\$0.00	-36	-\$1.84	0	\$0.00	0	\$0.00	0	\$0.00	-120	-\$6.12	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-301	-\$14.75	-73	-\$3.58	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-374	-\$18.33	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	0	\$0.00	-313	-\$15.34	-870	-\$42.63	-672	-\$32.93	-493	-\$25.14	-495	-\$25.25	-238	-\$12.14	-203	-\$10.35	-253	-\$12.40	0	\$0.00	0	\$0.00	-3537	-\$176.18	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-781	-\$38.27	-385	-\$19.64	0	\$0.00	0	\$0.00	-581	-\$29.63	0	\$0.00	0	\$0.00	0	\$0.00	-1747	-\$87.54	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-470	-\$23.03	-721	-\$36.77	-516	-\$26.32	-542	-\$27.64	-491	-\$25.04	0	\$0.00	0	\$0.00	0	\$0.00	-2740	-\$138.80	\$0.00
Solar	11.3	R	1304308100																0	\$0.00	-356	-\$17.44	0	\$0.00	0	\$0.00	-356	-\$17.44	\$0.00	
Totals				0	\$0.00	-2191	-\$107.36	-3200	-\$156.81	-18257.6	-\$948.53	-18016	-\$881.61	-13748	-\$701.16	-10009	-\$510.47	-9927	-\$506.28	-10986	-\$560.30	-8217	-\$401.39	0	\$0.00	0	\$0.00	-94552	-\$4,773.91	\$0.00

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Disconnected Accounts of Doubtful Collection December 11, 2023

Account #	Name	Connect Date	Disc Date	Non Payment	Fwd Address	Balance	CBA	Misc	Deposit Applied	Deposit Amt Applied	Village	Lease Payment not Collected
76568-001	Ahmed, Thamid	03/17/22	10/17/22	X	X	\$33.63	X	Late Every Billing	X	\$350.00	Bellwood	\$5.75
76731-001	Buss, Chris James	11/30/22	08/14/23		X	\$252.39	X	Late 1 time last 8 mths	X	\$230.00	Ulysses	\$22.70
76189-001	Dresch, Charles M.	06/10/20	02/11/23			\$407.53	X	Late 1 time last 12 mths			Bellwood	\$36.12
74971-001	Durand, Sheri	05/08/14	11/18/22	X	X	\$426.01	X	Late 1 time last 12 mths			Rural	-
2588-001	Eaton, Tricia	01/20/99	04/18/23	X	X	\$784.30	X	Late 1 time last 12 mths			Linwood	\$51.12
76780-001	Ford, Skye Anne	02/22/23	06/16/23			\$309.95	X	Late 2 times last 4 mths	X	\$380.00	Ulysses	\$39.00
76698-001	Hill, Michaela A. & Jensen, Travis	09/30/22	05/16/23			\$22.51		Late 1 time last 7 mths - Too Small to Turn over to Collections	X	\$250.00	Bellwood	\$4.79
76755-001	Korver, Christopher P.	12/09/22	04/01/23	X		\$1,381.75	X	Late 2 times last 4 mths - Red Light OUE [*special circumstances*]			Valparaiso	\$128.19
3016-001	McDonald, Maxine L. & McDonald, Jack	06/02/00	05/16/23	X		\$327.23		Deceased unable to collect - Late 1 time last 12 mths - Carried a credit balance for 8 of the 12 mths			Bellwood	\$19.98
76688-001	Nichols, Leslie John	10/01/22	04/18/23	X		\$68.03	X	Late 4 times last 6 mths	X	\$380.00	Rural	-
76531-001	Weverka, Nicole M	12/19/21	12/27/22		X	\$22.47		Late 9 times last 12 mths	X	\$660.00	Octavia	\$22.47
Total Recommend as Doubtful Accounts						\$4,035.80						\$330.12

Approval Date	Board Approved		Received After Approved		Balance of Uncollectable Amount
	Write-Off Amount	# of Accts	Pymt Amt	# Accts	
12/10/14	\$3,100.03	15	(\$568.18)	3	\$2,531.85
12/10/15	\$2,959.77	13	(\$1,296.03)	4	\$1,663.74
12/09/16	\$4,750.91	18	(\$2,392.73)	6	\$2,358.18
12/11/17	\$3,323.37	14	(\$1,161.88)	5	\$2,161.49
12/10/18	\$3,690.24	19	(\$1,053.16)	6	\$2,637.08
12/10/19	\$7,559.53	25	(\$4,416.75)	12	\$3,142.78
12/10/20	\$3,071.93	15	(\$537.71)	1	\$2,534.22
12/10/21	\$1,858.01	11	(\$591.34)	2	\$1,266.67
12/09/22	\$1,702.20	16	(\$79.04)	1	\$1,623.16
12/11/23	\$4,035.80	11	\$0.00	0	\$4,035.80

* Windstream Bankruptcy TOTAL = 9 Accts \$2,919.19]

\$3,605.18 10 Year Approved Write-Off Average

10 Year History		
Total Amt Approved	Pymts Rec'd	Current Total Balance
\$36,051.79	(\$12,096.82)	\$23,954.97

POLICY NUMBER 105

DELINQUENT ACCOUNT'S PROCEDURE

I. OBJECTIVE

Assure that due process and proper remedies are afforded District customers regarding overdue electric service statements and termination of service on delinquent accounts in accordance with Nebraska Statutes.

II. PROVISIONS

A. Electric service statements are due upon receipt and become delinquent if not paid or arrangements made for same by the due date indicated on each customer's statement.

B. A "DISCONNECT NOTICE" shall be mailed advising the customer that the statement has become delinquent, and the customer may be subject to disconnection.

1. In accordance with **Nebraska Statute -70-1605**, before service can be disconnected, the customer must be provided a written notice at least seven business days prior to service termination.

2. Nebraska law requires that the "Disconnect Notice" to customers shall contain the following information:

- The reason for proposed disconnection;
- A statement of intention to disconnect unless the customer pays the bill or reaches an agreement with the District regarding payment of the bill;
- The date upon which service will be disconnected if the customer does not take appropriate action;
- The department, telephone number, and address to whom the customer may address any inquiry or complaint;
- The customer's right, prior to the disconnection date, to request a conference regarding any dispute over such proposed disconnection;
- A statement that the District may not disconnect service pending the conclusion of the conference;
- A statement to the effect that disconnection may be postponed or prevented upon presentation of a duly licensed physician's certificate which certifies that the customer or resident within the customer's household has an existing illness or handicap which would cause the customer or resident to suffer an immediate and serious health hazard by disconnection of the District's service to that household. Such certificate shall be filed with the District within five days of receiving notice under this section and will prevent the disconnection of the District's service for a period of

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA 68632

thirty days from such filing. Only one postponement of disconnection is allowed for each incidence of any past-due account;

- The cost that will be borne by the customer for restoration of service;
- A statement that the customer may arrange with the District for an installment payment plan prior to the disconnect date;
- A statement to the effect that those customers who are welfare recipients may qualify for assistance in payment of their utility bill and that they should contact their caseworker in that regard.

- C. This policy shall be available on the District website or by mail upon request.
- D. Any customer previously identified as a welfare recipient to the District by the Dept. of Health and Human Services (HHS), such “Notice of Disconnection” shall also be by first-class mail or in person.
- E. If the delinquent customer does not utilize the procedures set forth above, the District shall discontinue service after reasonable efforts have been made to collect the delinquent amount and a reasonable disconnect fee shall be charged to the customers’ account.
- F. The District’s reasonable disconnection fee shall be \$60.
- G. If a customer becomes disconnected, the customer must contact the District Office by 9:00 p.m. CST to make the appropriate arrangements to have their service reconnected. If the disconnected customer calls after 9:00 p.m. CST the customer will have to wait till the next day to make arrangements to be reconnected after 7:30 a.m. CST.

III. RESPONSIBILITY

- A. Administration of this policy shall be the responsibility of the General Manager and the Accounting Office/Human Resource Manager.

Dated: June 10, 1996, March 10, 2000, July 12, 2005, Nov. 9, 2012, February 10, 2016, March 10, 2016, March 9, 2018, December 14, 2020

Revised: December 11, 2023

Attested: _____
(Secretary)

BUTLER COUNTY RURAL PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

Policy Number 405

WORK ORDER PROCEDURE AND CONTINUING PROPERTY RECORDS

The District will employ a system of Work Order Accounting to ~~meet~~ follow Rural Utility Service requirements and to properly record plant investments. The basic information required shall consist of staking sheets, ~~e-time~~, ~~time sheets~~, material charge outs and returns, and continuing property records.

1. The ~~Purchasing Agent or Operations Manager~~ **Staking Superintendent** shall prepare the staking sheets showing construction units and the breakdown of construction units to Record Units. Also, included shall be a complete listing of material used and/or salvaged. After completion of a work order, the staking sheet shall be checked against the construction to ascertain if the staking sheet reflects all the construction units. ~~The staking sheets should then be given to the Office Accounting Manager for entry into the computer.~~ **The Staking Superintendent will close work order in system and then forward with documentation to Market/Comm/Customer Coordinator, who will verify RUS coding; Aid in Construction and miles of line. Draws line on mapping and forwards work orders along with monthly closed report to Accounting/Finance Manager.**
2. All labor and vehicle expenses shall be entered against each work order. These expenses are ~~normally~~ passed from the computer payroll system and the transportation system directly to the work order system.
3. The Office **Accounting/Finance** Manager shall enter all miscellaneous expenses and indirect expenses into the work order **through the month-end process as well as close all Jobs to Plant. The Accounting/Finance manager will then verify Account 107.2 and 108.80 to the General Ledger.** ~~and shall balance the work orders to the general ledger accounts (107.20 for construction and 108.80 for retirements).~~
4. Periodically, The Office **Accounting/Finance** Manager shall ~~tabulate the Record Units and record these units in the Continuing Property Records Book.~~ **The CPR book must balance record units and property records including depreciation with the plant accounts in the General Ledger at month end.**
5. The Office **Accounting/Finance** Manager shall prepare RUS Form 219, "Inventory of Work Orders." ~~and~~ **The work order closing report from Marketing/Communication/Customer Coordinator will be submitted** to the Board of Directors for approval. ~~All work orders construction shall be checked by a registered Engineer (RVW).~~

6. The Accounting/Finance Manager will re-calculate record unit costs every 2 years.

Dated: June 10, 1996
August 28, 2000
September 10, 2001
November 7, 2023

Signed: _____
Secretary

DRAFT

Managers' Report – December 2023

- NPPD
 - NPPD Board Meeting, November 9th
 - Butler PPD visited CNS on November 20th
 - NPPD VP's Visited Butler Headquarters, Nov 27th to talk Contract
- Regular Items
 - Federated Board Meeting Report
 - Senator Jana Hughes took the tour of CNS with Butler PPD personnel of Dec 20th
 - Stanton Co. PPD announces new GM, Trevor Turner (SD)
 - Perennial PPD's GM Matthew Moffit resigns
 - Bold Nebraska article
 - Village of Weston update
- Late Items
- Upcoming Events**
 - **Future Board. Mtgs. – Jan 4, Feb 13, Mar 11**
 - **Dec 15, Eastern Managers Meeting, Lincoln**
 - **Dec 21, NPPD Customer Meeting, Columbus**
 - **Jan 7-9, NRECA CEO Close-Up, Phoenix, AZ**
 - **Feb 6, NREA Committee & Board Meeting, Lincoln**
 - **Feb 6, NREA Legislative Banquet, Lincoln**
 - **Feb 7, Director Course, Lincoln**
 - **Feb 5-9, Federated Board Meeting, Clearwater, FL**
 - **Mar 3-6, NRECA Annual Meeting, San Antonio, TX**

October 2023 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
10/2/2023	5:01 PM	DUFFEK MARK	Accident	TRUE	T-20	1.32	1.32	1	Trailer Backed Into Meter Pole
10/3/2023	7:11 PM	EICKMEIER BERNIE	Wind		T-5, T-10	3.02	108.72	36	
10/3/2023	7:12 PM	ROMSHEK PEGGY ANN	Wind		T-4, T-14	2.19	17.52	8	
10/3/2023	7:31 PM	OSTRY MICHAEL	Lightning		T-14	1.03	1.03	1	
10/3/2023	8:09 PM	IRON SIGHTS	Lightning		T-20	0.63	6.3	10	
10/15/2023	11:49 PM	SHUEY BELLWOOD FARMS LLC	Accident	TRUE	T-14	1.02	27.54	27	Truck Accident
10/18/2023	10:27 AM	GALL MARK	Animals		T-5	0.51	0.51	1	Squirrel
10/19/2023	9:44 AM	GALL MARK	Animals		T-5	0.9	0.9	1	Squirrel
10/24/2023	3:14 PM	NELSON NICHOLAS J	Accident		T-4	0.51	0.51	1	No proof - Probably Gravel Truck

Outages: 9 Total Number of Outages	Total Reported Hours: 11.13
Total Meters as of October 31, 2023: 6,501	Total Customers Out: 86
	Total Customers Hours Out: 164.35



2024 Board Meeting Dates

January - Thursday the 4th

January 7-9 – NRECA CEO Close-Up, Phoenix, AZ

February – Tuesday the 13th

February 6-7 – NREA Committee and Board Meetings and Legislative Banquet

February 6-9 – Federated Board Meeting, Clearwater Beach, FL

March - Monday the 11th

March 1-6 – NRECA PowerXchange, San Antonio, TX (Formerly NRECA Annual Meeting)

March 27 – NE G & T Meeting, Columbus

April - Wednesday the 10th

May – Tuesday the 7th

May 8- 9 – NREA Norfolk Meetings

May 14-17 - Federated Board Meeting, KS

June – Monday the 10th

June 11-12 – NREA Managers Meeting, David City

June 16-18 – Federated Annual Meeting, Indianapolis, IN

June 26 – NE G & T Meeting, Kearney

July - Wednesday the 10th

August – Monday the 5th

August 7-8 – NREA Scottsbluff Meeting

August 13-16 – Federated Board Meeting, Woodstock, VT

September – Tuesday the 10th

September 12 – NE G & T Meeting, Columbus

October – Thursday the 10th

November – Monday the 11th

November 13-15 – Federated Board Meeting, KS

November 26 – NE G & T Meeting, Columbus

December - Tuesday the 10th

December 3-6 – NREA Annual Meeting, Kearney