BUTLER PUBLIC POWER DISTRICT

Meeting of Board of Directors
Wednesday, February 10, 2021 – 9:00 a.m.
1331 4th Street
David City, Nebraska

MEETING AGENDA

(Order of agenda Items subject to change)
The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.
For discussion, consideration, and necessary action by the Board of Directors

1. **Call to Order and Roll Call** *(point out Open Meeting Posting)*
2. **Approval of Agenda**
3. **Act on Minutes of the January 11, 2021 Board Meeting**
4. **Take action on Work Order Report**
5. **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
6. **Consider Financials, Statistical, Investments & recent expenditures & Annual Per Diem review**
7. **Consider Policy amendments**
   - Personnel Policy #315 (Safety and Occupational Health)
   - Personnel Policy #318 (Safety Council / NE Department of Labor Inspections) Tabled at the January Meeting
   - Operating Policy #128 (Security Camera Policy)
   - Operating Policy Manual Appendix U (Net Metering Rate Schedule)
8. **Manager's Report**
9. **Reports**
   - Outage Report – JA
   - 2020 Annual Outage Report - JA
   - NREA Legislative Committee Meeting – MB, MK
   - NREA Virtual Committee and Board Meeting -
   - Legislative Report – MK
   - 2020 Energy Wise Report - AT
   - TC Energy / Keystone XL Project Update – MK
10. **Public Comments**
11. **Series 2021 System Revenue Refunding Bonds Final Numbers (Separate Download)**
12. **Director's Comments**
    - **NE G&T Invites Butler PPD Directors to attend the February 11th NPPD Board Meeting**
    - **Accountability and Disclosure Statement is due by March 1, 2021**
    - **2021 ACRE Memberships**
13. **General Legal Matters**
14. **Adjournment**

We will take all Directors and Legal Counsel temperatures prior to entering the building. We would also ask that everyone wear a mask until seated.

PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT REGULAR MEETING HELD ON JANUARY 11, 2021

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Dauel. The following Directors appeared in person: Larry Dauel, Mike DeWispelare, Daryl Crook, Gary L. Kucera, John D. Schmid and Gary Yindrick. Director Mark Blazek appeared via teleconference pursuant to the Governor's Order authorizing such appearances thru the end of January, 2021. Also present were General Manager, Mark Kirby and Secretary and Legal Counsel, James E. Papik. In addition, Operations Manager, Jerry Abel appeared in person and Accounting Manager, Dolly Stara appeared via teleconference.

Chairman Dauel acknowledged that a copy of the Nebraska Open Meeting Law Act was posted on the east wall of the board room and available for inspection.

APPROVAL OF AGENDA. Moved by Crook, seconded by Schmid to approve the agenda. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

ACT ON MINUTES OF DECEMBER 14, 2020 REGULAR BOARD MEETING. Moved by Kucera, seconded by Yindrick to approve the minutes of the December 14, 2020 regular monthly board meeting. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

ADJOURN. Moved by Crook, seconded by Schmid to adjourn the meeting of the outgoing Board. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

RECONVENE WITH NEWLY ELECTED DIRECTORS. Director Dauel reconvened the meeting with the newly elected Board with all persons being present as set forth in the call to order for the outgoing Board.

OATH OF OFFICE FOR NEWLY ELECTED DIRECTORS GARY L. KUCERA, GARY YINDRICK AND DARYL CROOK. James E. Papik administered the Oath of Office to newly elected Directors Gary L. Kucera, Gary Yindrick and Daryl Crook.

ELECTION OF OFFICERS, CHAIRMAN, VICE CHAIRMAN, TREASURER AND SECRETARY APPOINTMENT. Moved by Director Schmid, seconded by Director Crook to elect Larry Dauel as President, Daryl Crook as Vice President, Mark Blazek as Treasurer and to appoint James E. Papik as Secretary for 2021. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by DeWispelare, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

AGENDA

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL LOSS CONTROL REPORTS. General Manager Kirby reviewed the minutes of the December 10, 2020 monthly Safety Meeting with the Board. Moved by Schmid, seconded by DeWispelare to approve the safety report. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

DISCUSS AND CONSIDER GRANTING ALL BUTLER EMPLOYEES AN ADDITIONAL DAY OF VACATION TO BE USED IN 2021 AS A SAFETY REWARD FOR NOT HAVING A LOSS TIME ACCIDENT FOR THE YEAR 2020. Moved by Kucera, seconded by DeWispelare to authorize the additional day of vacation to be used as a "floating" day in 2021 to reward all employees for having no loss time accidents in 2020. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

FINANCIAL REPORTS. Moved by Crook, seconded by Kucera to approve the financial reports for month ending November 30, 2020 which included a statement of operation, balance sheet, power sales, investment analysis, credit card expenditures in the amount of $4,526.72 and total checks written including payroll in the amount of $2,095,385.17. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

A. **DIRECTOR POLICY #101 (FUNCTIONS OF THE BOARD OF DIRECTORS).** Moved by Kucera, seconded by Yindrick to amend Policy #101, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

B. **OPERATING POLICY #132 (PROCUREMENT OF EASEMENTS AND RIGHTS OF WAY).** Moved by DeWispelare, seconded by Kucera to approve the amendment to Operating Policy #132, copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

C. **PERSONNEL POLICY #318 (SAFETY COUNCIL / NE DEPARTMENT OF LABOR INSPECTIONS).** Policy tabled until next Board meeting.

Meeting recessed at 9:50 a.m., meeting reconvened at 10:00 a.m. by President Dauel.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report including a list of upcoming events, a copy of which is attached to these minutes. Moved by Kucera, seconded by Yindrick to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

AGENDA

REPORTS:

A. **OUTAGE REPORTS.** Jerry Abel reported a total of 77,060.39 total customer hours were reported for the month of November, 2020 due to the severe ice storm of November 9-10, 2020.

B. **HAZARD MITIGATION GRANT APPLICATION UPDATE.** Jerry Abel reported that he is working with RVW, Inc. and NEMA for approval of the Hazard Mitigation Grant. The application has been submitted and the District is waiting to hear back on the status of the grant application.

C. **LEGISLATIVE REPORT.** Kirby reported that there are eight new Senators and that the 2021 Legislative Session started last week with over 200 Bills already introduced.

D. **TC ENERGY / KEYSTONE XL PROJECT UPDATE.** Kirby reported that there will be a meeting January 14, 2021 with all Districts that are involved with the XL Project. Discussion will be centered around the Construction Agreement.

PUBLIC COMMENTS: **NONE**

WATCH THE NREA GRASSROOTS VIDEO. Kirby showed the NREA Grassroots Video prepared by James Dukesherer on how a bill becomes law.

DIRECTOR COMMENTS:

A. **2021 BOARD MEETING DATES**. 2021 Board Meeting dates were distributed to the Board members.

B. **VOTING DELEGATES AND ALTERNATES FOR 2021.** Moved by Schmid, seconded by Kucera to approve the list of voting delegates and alternates for 2021. Upon roll call vote, the directors voted as follows: Blazek, Dauel, DeWispelare, Crook, Kucera, Schmid, and Yindrick voted aye, no nay votes, motion carried.

C. **VIRTUAL NREA COMMITTEE, BOARD MEETING SCHEDULE AND LEGISLATIVE EVENT POSTPONED**. Due to the Pandemic, there will not be a Legislative Banquet and related activities in 2021.

D. **WATCH MANHATTAN INSTITUTE VIDEO.** Kirby shared a short video with the Board prepared by Manhattan Institute on renewable energy and its unhidden costs.

AGENDA

GENERAL LEGAL MATTERS. NONE

ADJOURNMENT. The meeting was adjourned at 11:25 p.m. by President Dauel.

Respectfully submitted,

Larry Dauel, President

James E Papik, Secretary

CERTIFICATE OF SECRETARY

I, James E. Papik, do hereby certify that I am duly elected, qualified and acting secretary of the Butler Public Power District, that the attached and foregoing is a full, true and correct copy of the minutes of the regular meeting of the board of directors of said corporation, duly convened and pursuant to and in accordance with the laws of the State of Nebraska, on the 11th day of January, 2021.

IN WITNESS WHEREOF, I have hereunto subscribed my name as secretary and affixed the corporate seal of the district this 11th day of January, 2021.

(SEAL)

James E. Papik, Secretary

AGENDA

Managers' Report – January 2021

- NPPD
  - RRC/PRAB Meeting December 17
- Regular Items
  - General Manager's Year-End Expense Report for 2020
  - I will be traveling to Arizona January 29 – February 1
  - Retired Operations Manager Duane Svoboda passed away on December 21st
  - Retail Operations Agreement Update
  - 2021 Butler County Chamber Membership $550
- Late Items

  NPPD & Monolith sign a huge renewable energy agreement

- Upcoming Events**
  - **Future Board. Mtgs. – Feb 10, Mar 10, Apr 9**
  - **Jan 14, NPPD Board Meeting MK**
  - **Jan 21, NPPD RRC/PRAB Virtual Meeting**
  - **Jan 28, NREA Legislative Committee Meeting, Lincoln MK**
  - **Feb 2, NREA Committee / Board Meetings, Virtual**
  - **Feb 3, NREA Managers Meeting, Virtual**
  - **Feb 4, NREA Directors Course #971.1 Virtual – 1:00 pm – 4:00 pm CST**
  - **Feb 5, NREA Directors Course #971.1 Virtual – 9:00 am – 12:00 pm CST**

  Feb 23 – Mar 4, NRECA PowerXchange (NRECA Annual Meeting) Virtual

AGENDA

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
February 2021 Board of Directors Meeting

18010 .....Dwight Conversion to 7200 – Butler PPD
20002 .....2020 Yearly Pole Changeout – Butler PPD
20003 .....2020 Yearly Crossarm Replacement – Butler PPD
20004 .....2020 Yearly Security Lights – Butler PPD
20005 .....2020 Yearly Lightening Arrestor Replacement – Butler PPD
20006 .....2020 Yearly Cutout Installation – Butler PPD
20011 .....Installation of Routers for AMR Service – Butler PPD
20012 .....Wahoo 34-5 Line Replacement (Phase #3) – Butler PPD
20085 .....New Seed Building – Cultivate Ag Solutions
20100 .....Rotten Pole Replacement in Valparaiso – Butler PPD
20155 .....59-1 Transformer Replacement – Butler PPD
20198 .....Replace Primary Metering CT's & PT's – Gallus Tusk
20220 .....Relocate & Upgrade Service – Hough Farms
20230 .....Upgrade Service – Judy Swanson
20238 .....November Ice Storm Butler County Distribution – Butler PPD
20239 .....November Ice Storm Saunders County Distribution – Butler PPD
20241 .....Vehicle Hit Pad Mount Transformer – Greg Palensky
20244 .....Relocate Pole and Move Meter – Cheryl DeWispelare
20247 .....Upgrade Service – Dan Pavel
20248 .....Replace Burned Up Loop – Dana Rasmussen

RE-OPENED AND CLOSED:

19137 ..... New Chicken Barn Service – Gallus Lancelot
19154 ..... New Chicken Barn Service – Gallus Tusk
19169 ..... New Chicken Barn Service – S&S Broilers
20041 ..... New Chicken Barn Service – Gallus Tar Heel LLC
20042 ..... New Chicken Barn Service – Gallus Wolfpack LLC
20043 ..... New Chicken Barn Service – Gallus Wildcat LLC
20064 ..... Relocate Transformer – East Butler Public School (Invoiced)
20069 ..... New Camper Service – Jim Benesch
20101 ..... New Fencer Service – Dave Schmit
20110 ..... New Chicken Barn Service – C&R Poultry Farm LLC

December 2020 Closed Work Orders

Butler Public Power District

Safety Council Minutes

January 27, 2021 Safety Council Meeting

The Butler Public Power District Safety Council meeting was called to order by Kathy Engel at 8:02 a.m. Wednesday January 27, 2021 in Butler PPD's board room. Members present: Jerry Abel, Kathy Engel, Scott Hlavac, Mark Kirby, Parker Mastny, Rick Prochaska, Brandon Smith, and Dolly Stara,

Item 2:
Approval of Agenda:
Mark made a motion to approve the agenda, Dolly seconded, motion carried

Item 3:
Approval of Minutes:
Brandon made a motion to approve the minutes from the October 27, 2020 Safety Council Meeting, Rick 2nd the motion, carried.

Item 4:
Appointment of Safety Council Secretary:
Mark will act as secretary for today until the new members take their spot at the April 27, 2021 meeting.

Item 5:
Review all District Accidents:

#1 – 11/9/2020 – Property Damage to mirror on T-3.
Tim was backing out of an alley in Bellwood during the ice storm and a hanging tree limb loaded with ice caught the passenger side mirror and broke the glass out of the mirror.

#2 –11/12/2020 – Property Damage to bin door on T-4. Brian was coming down to get some material from Justin during the ice storm when the jib on T-4 came in contact with a bin door that was open. The jib crinkled the door.

#3 – 11/14/2020 – Property Damage to customers mailbox. Scott Hoeft was patrolling line on an outage during the ice storm and after pulling into a driveway and then backing out, backed over the customers mailbox

Item 6:
Safety Director Update:
Safety Director Kathy Engel gave her report that included the 2021 Safety Improvement Plan that is attached to the minutes.

Item 7:
Review Safety Related Comments Received from Customers:
There were many great comments from customers during and after the November 9th and 10th ice storm. Jerry shared many Facebook comments with the crews.

AGENDA

Butler Public Power District
Safety Council Minutes

Item 8:
Other Safety Related items:
Kathy and her daughter Beth surprised all employees with a Butler PPD Family Tree wall in the hallway just outside the lineman's room. A commitment to Zero Safety display was also put up along with a linemen's prayer. Mark gave an update on when the employees that are willing to be vaccinated will receive the vaccine.

Item 9:
Next Safety Council Meeting:
Tuesday April 27, 2021

Item 10:
Adjournment:
Rick made the motion to adjourn the meeting, Jerry 2nd the motion, meeting adjourned at 9:00 a.m.

Minutes by Mark Kirby

AGENDA

January 13, 2021

The Butler Public Power District Safety Committee met January 13, 2021 to discuss the District's 2021 Safety Improvement Plan (S.I.P.)

The results after much discussion are as follows:

Butler Public Power District's 2021 Safety Improvement Plan

#1 – Crew Visits

Because of COVID, crew visits weren't happening, therefore we would like them to start back up.

#2 – Safety Communications/Awareness Activities

Communication is a core value for a successful Safety program – positive reinforcement rather than reprimands seems to be more effective, therefore we would like to implement some sort of "Kudo's for doing a good job".

#3 – Employee Involvement and Participation

Employee involvement and participation is a very important piece of our safety culture at Butler Public Power District.

AGENDA

Butler Public Power Accident/Near Miss History

YEAR 2020

Total Near Miss & Accident Reports = 14
(11 Accident (6 were Property Damage)– 3 Near Miss)

01/05/20 – Accident – Sawdust in eye while cutting tree facing the wind. (NON-preventable)
01/09/20 – Accident – Property Damage, hit mailbox while backing out of driveway.
03/16/20 – Near Miss – "Tickle" discovered small pinhole in cuff of glove. (NON-preventable)
04/08/20 – Accident – Cutting trees, branch struck lineman.
06/03/20 – Near Miss – Underground energized w/incorrect labeling.
06/30/20 – Accident – Skid Steer laid on side while removing brush.
07/23/20 – Accident – Cut top of hand w/utility knife.
08/04/20 – Accident – Property Damage – broken spotlight on truck while in boom.
08/25/20 – Near Miss – Rolled up triplex at base of pole still energized.
08/27/20 – Accident - Property Damage – Hot stick fell from triplex.
10/01/20 – Accident – Anchor slipped on grass onto foot.
11/09/20 – Accident - Property Damage – During storm, hanging branch damaged mirror on truck.
11/12/20 – Accident - Property Damage – During storm, bin door damaged.
11/14/20 – Accident - Property Damage – During storm, hit mailbox while backing up.

YEAR 2016
Total Near Miss & Accident Reports = 15
(3 Accident – 5 Property Damage – 7 Near Miss)
YEAR 2017
Total Near Miss & Accident Reports = 4
(1 Accident – 3 Property Damage)
YEAR 2018
Total Near Miss & Accident Reports = 7
(1 Accident – 4 Property Damage – 2 Near Miss)
YEAR 2019
Total Near Miss & Accident Reports = 10
(4 Accident – 4 Property Damage – 2 Near Miss)

AGENDA

PART A STATEMENT OF OPERATIONS

DECEMBER 2020

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	CURRENT MONTH	CURRENT MONTH LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE LAST YEAR	% OF REVENUE THIS YEAR
1	OPERATING REVENUE	$21,118,608	$18,704,500	$2,414,108	$1,619,392	$1,589,127	$19,643,727	($1,474,881)		
2	POWER PRODUCTION EXPENSE	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%
3	COST OF POWER	$11,534,215	$10,631,643	$902,572	$989,705	$965,730	$11,415,551	($118,664)	58.11%	54.62%
4	TRANSMISSION EXPENSE	$8,920	$30,000	($21,080)	$1,466	$824	$13,636	$4,716	0.07%	0.04%
6	DISTRIBUTION EXPENSE - OPERATION	$994,863	$975,000	$19,863	$92,622	$96,314	$1,005,568	$10,705	5.12%	4.71%
7	DISTRIBUTION EXPENSE - MAINTENANCE	$1,353,034	$1,365,000	($11,966)	$147,990	$115,151	$1,125,515	($227,520)	5.73%	6.41%
8	CONSUMER ACCOUNT EXPENSE	$443,283	$419,050	$24,233	$38,373	$43,807	$402,602	($40,681)	2.05%	2.10%
9	CUSTOMER SERVICE EXPENSE	$48,363	$92,500	($44,137)	$5,100	$4,267	$76,627	$28,264	0.39%	0.23%
10	SALES EXPENSE	$29,208	$20,000	$9,208	$1,042	$2,715	$15,131	($14,077)	0.08%	0.14%
11	ADMINISTRATIVE AND GENERAL EXPENSE	$963,923	$921,573	$42,350	$88,104	$69,306	$802,778	($161,145)	4.09%	4.56%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	$15,375,809	$14,454,766	$921,043	$1,364,403	$1,298,114	$14,857,407	($518,401)	75.63%	72.81%
13	DEPRECIATION & AMORTIZATION EXPENSE	$1,571,619	$1,600,000	($28,381)	$135,975	$125,859	$1,507,485	($64,134)	7.67%	7.44%
14	TAX EXPENSE PROPERTY	$992	$1,000	($8)	$0	$0	$992	$0	0.01%	0.00%
15	TAX EXPENSE OTHER	$0	$0	$0	$0	$0	$19,519	$19,519	0.10%	0.00%
16	INTEREST LONG TERM DEBT	$303,020	$315,000	($11,980)	$21,855	$25,363	$347,501	$44,481	1.77%	1.43%
17	INTEREST CHARGED TO CONSTRUCTION - CR	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	$782	$800	($18)	$0	$0	$659	($122)	0.00%	0.00%
19	OTHER DEDUCTIONS	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	$17,252,222	$16,371,566	$880,656	$1,522,233	$1,449,336	$16,733,565	($518,658)	85.19%	81.69%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	$3,866,386	$2,332,934	$1,533,452	$97,160	$139,792	$2,910,162	($956,224)	14.81%	18.31%
22	NON OPERATING MARGINS - INTEREST/DIVIDENDS	$110,498	$100,000	$10,498	$6,519	$10,429	$122,849	$12,351	0.63%	0.52%
23	ALLOWANCE for FUNDS USED DURING CONS.	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Rent	$31,917	$40,000	($8,083)	($15,960)	$11,719	$33,348	$1,430	0.17%	0.15%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDENI	$18,954	$25,000	($6,046)	$0	$0	$19,648	$694	0.10%	0.09%
28	EXTRAORDINARY ITEMS	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	$4,027,755	$2,497,934	$1,529,821	$87,719	$161,940	$3,086,006	($941,749)	15.71%	19.07%

	OTHER OPERATING STATISTICS	THIS YEAR			LAST YEAR	Ten Yr Look Back
A1	Margins & Equities As A % Of Assets	76.72%			74.77%	55.30%
A2	Long Term Debt As A % Of Plant	18.52%			21.27%	40.83%
A3	New Services Connected - (Part B, Line 1)	67			59	
A4	Services Retired - (Part B, Line 2)	25			14	
A5	Total Services In Place - (Part B, Line 3)	6,368			6,326	6,091
A6	Idle Services - (Part B, Line 4)	0			0	
A7	Miles Of Transmission Line - (Part B, Line 5)	210.6			210.5	
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,452.5			1,450.5	
A9	Miles Of Distribution Line - Underground - (Part B, Lin	41.0			36.0	
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,704.1			1,697.0	1,647.8
	KWH STATISTICS	THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR	PCA CREDIT MO & YTD (FEB-JAN)
A11	Total KWH Purchased - (Line 2)	224,043,738	20,361,266	19,615,571	204,635,289	$ (76,375.11)
A12	Total KWH Sold - (Line 5)	212,839,118	19,416,729	18,515,639	193,671,827	
A13	Own Use - (Line 6)	453,787	57,631	69,662	522,161	
A14	Total KWH Unaccounted For - (Line 7)	10,750,833	886,906	1,030,270	10,441,301	$ (750,464.37)
A15	Percent Of System Loss - (Line 8)	4.80%	4.36%	5.25%	5.10%	6.31%
A16	Purchase Power Cost Per Kwh Purchased	$0.051482	$0.048607	$0.049233	$0.055785	$0.053736

BUTLER PUBLIC POWER DISTRICT

PART C BALANCE SHEET — DECEMBER 2020 — 10 Yr 2011

	ASSETS AND OTHER DEBITS	2020 THIS YEAR	2019 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE	
1	TOTAL PLANT IN SERVICE	$65,954,731	$61,431,762	$4,522,969	7.36%	
2	CONSTRUCTION WORK IN PROGRESS	$321,356	$1,789,665	($1,468,309)	-82.04%	
3	TOTAL UTILITY PLANT (1 + 2)	$66,276,087	$63,221,427	$3,054,660	4.83%	
4	ACCUM PROVISION for DEPRECIATION & AMORT	$11,722,565	$10,854,865	$867,701	7.99%	
5	NET UTILITY PLANT (3 - 4)	$54,553,522	$52,366,563	$2,186,959	4.18%	293,326
6	NON-UTILITY PROPERTY - NET	$0	$0	$0	0.00%	
8	INVESTMENT IN ASSOC ORG - PATRONAGE CAPITAL	$581,364	$591,565	($10,201)	-1.72%	
9	INVEST IN ASSOC ORG - OTHER - GENERAL FUNDS	$152,000	$152,000	$0	0.00%	
10	INVEST IN ASSOC ORG - OTHER - NON GEN. FUNDS	$321,654	$321,654	$0	0.00%	
12	OTHER INVESTMENTS	$0	$0	$0	0.00%	
13	SPECIAL FUNDS Bond Debt Reserve Funds	$0	$0	$0	0.00%	
14	TOTAL OTHER PROPERTY & INVESTMENTS (6 thru 13)	$1,055,018	$1,065,219	($10,201)	-0.96%	
15	CASH - GENERAL FUNDS	$637,608	$481,436	$156,172	32.44%	
16	CASH-CONSTRUCTION FUNDS	$0	$84,593	($84,593)	0.00%	6,858,242
17	SPECIAL DEPOSITS	$0	$0	$0	0.00%	
18	TEMPORARY INVESTMENTS	$6,621,520	$5,403,722	$1,217,799	22.54%	
19	NOTES RECEIVABLE - (NET)	$0	$0	$0	0.00%	
20	ACOUNTS RECEIVABLE - SALE OF ENERGY (NET)	$1,586,976	$1,627,664	($40,687)	-2.50%	
21	ACCOUNTS RECEIVABLE - OTHER (NET) SubT and Other A/R	$32,127	$45,940	($13,814)	-30.07%	
23	MATERIALS & SUPPLIES ELECTRIC AND OTHER	$908,866	$994,721	($85,855)	-8.63%	
24	PREPAYMENTS	$10,424	$13,987	($3,563)	-25.47%	
25	OTHER CURRENT & ACCRUED ASSETS	$0	$0	$0	0.00%	
26	TOTAL CURRENT & ACCRUED ASSETS (15 thru 25)	$9,797,522	$8,652,063	$1,145,459	13.24%	
28	OTHER DEFERRED DEBITS Pension Plan Repyt	$886,691	$549,374	$337,317	61.40%	
29	TOTAL ASSETS & OTHER DEBITS (5+14+26+28)	$66,292,754	$62,633,219	$3,659,534	5.84%	

$7.259,128

$5,969,751

	LIABILITIES & OTHER CREDITS	THIS YEAR	LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE	
30	MEMBERSHIPS	$0	$0	$0	0.00%	
31	PATRONAGE CAPITAL	$0	$0	$0	0.00%	
32	OPERATING MARGINS - PRIOR YEARS	$46,831,370	$43,745,364	$3,086,006	7.05%	
33	OPERATING MARGINS - CURRENT YEAR Line 21+Line 27 (Operating Statement)	$3,885,340	$2,929,810	$955,530	32.61%	
34	NON OPERATING MARGINS	$0	$0	$0	0.00%	
35	OTHER MARGINS AND EQUITIES Line 22+Line 25 (Operating Statement)	$142,415	$156,196	($13,781)	-8.82%	
36	TOTAL MARGINS & EQUITIES (30 thru 35)	$50,859,125	$46,831,370	$4,027,755	8.60%	22,585,657
37	LONG-TERM DEBT- RUS (NET)	$0	$0	$0	0.00%	
40	LONG-TERM DEBT - OTHER (NET)	$12,275,000	$13,450,000	($1,175,000)	-8.74%	
43	TOTAL LONG-TERM DEBT (37 + 40)	$12,275,000	$13,450,000	($1,175,000)	-8.74%	16,249,960
45	ACCUMULATED OPERATING PROVISIONS	0.00	0.00	$0	100.00%	
46	TOTAL ACCUMULATED OPERATING PROVISIONS (45)	0.00	0.00	$0	100.00%	
47	NOTES PAYABLE	$0	$0	$0	0.00%	
48	ACCOUNTS PAYABLE	$2,372,940	$1,776,473	$596,467	33.58%	
49	CONSUMERS DEPOSITS	$492,153	$280,763	$211,390	75.29%	
53	OTHER CURRENT and ACCRUED LIABILITIES	$293,536	$294,613	($1,078)	-0.37%	
54	TOTAL CURRENT and ACCRUED LIABILITIES (48+49+53)	$3,158,629	$2,351,849	$806,780	34.30%	
55	DEFERRED CREDITS	$0	$0	$0	0.00%	
56	MISC OPERATING RESERVES	$0	$0	$0	0.00%	
57	TOTAL LIABILITIES and OTHER CREDITS (36+43+46+54+55+56)	$66,292,754	$62,633,219	$3,659,535	5.84%	

DAYS OF CASH: $18,705,000/$7,259,128 = 2.58 365/2.58 = 141 Days Cash Days of Cash after Power Bill Pd = 122 Days

AGENDA

PART R. POWER SALES

DECEMBER 2020

			CURRENT MONTH				YEAR-TO-DATE			
	CLASSIFICATION	ITEM	2020 THIS YEAR	2019 LAST YEAR	VARIANCE	PERCENT VARIANCE	2020 THIS YEAR	2019 LAST YEAR	VARIANCE	PERCENT VARIANCE
	$25859.55	AV. NO. METERS	3,711	3,701	10	0.27%	3,713	3,688	25	0.68%
01.	RESIDENTIAL SALES	KWH SOLD	**6,897,074**	**7,019,108**	(122,034)	-1.74%	**62,651,267**	**64,761,884**	(2,110,617)	-3.26%
	(EXCLUDING SEASONAL)	REVENUE	**$642,025**	**$660,408**	($18,383)	-2.78%	**$6,633,966**	**$6,832,928**	($198,962)	-2.91%
	$1860.85	AV. NO. METERS	956	933	23	2.47%	947	941	6	0.64%
02.	SEASONAL SALES	KWH SOLD	**496,374**	**927,472**	(431,098)	-46.48%	**5,195,812**	**5,819,039**	(623,227)	-10.71%
		REVENUE	**$70,637**	**$100,028**	($29,391)	-29.38%	**$790,189**	**$832,923**	($42,735)	-5.13%
	$168.37 (APR - OCT)	AV. NO. METERS	0	0	0	#DIV/0!	0	0	0	#DIV/0!
03.	IRRIGATION SALES	KWH SOLD	**44,879**	**110,074**	(65,195)	-59.23%	**14,993,442**	**5,504,323**	9,489,119	172.39%
		REVENUE	**$3,290**	**$8,226**	($4,936)	-60.00%	**$3,021,434**	**$2,249,835**	$771,599	34.30%
	$7630.99	AV. NO. METERS	414	396	18	4.55%	408	391	17	4.35%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	**2,035,292**	**1,471,313**	563,979	38.33%	**23,489,005**	**19,144,382**	4,344,623	22.69%
	1000 KVA OR LESS	REVENUE	**$194,625**	**$154,012**	$40,612	26.37%	**$2,542,739**	**$1,992,969**	$549,770	27.59%
	$1854.80 $35943.23	AV. NO. METERS	7	7	0	0.00%	7	6	1	16.67%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	**9,713,308**	**8,754,658**	958,650	10.95%	**104,327,720**	**96,054,646**	8,273,074	8.61%
	OVER 1000 KVA	REVENUE	**$644,836**	**$617,785**	$27,052	4.38%	**$7,585,523**	**$7,179,103**	$406,420	
		AV. NO. METERS	33	33	0	0.00%	33	31	2	
06.	PUBLIC STREET &	KWH SOLD	**32,915**	**35,195**	(2,280)	-6.48%	**409,220**	**442,931**	(33,711)	-7.61%
	HIGHWAY LIGHTING	REVENUE	**$6,931**	**$7,531**	($600)	-7.97%	**$86,787**	**$95,629**	($8,842)	-9.25%
	$735.38	AV. NO. METERS	144	144	0	0.00%	144	142	2	1.41%
07.	OTHER SALES TO	KWH SOLD	**196,887**	**197,819**	(932)	-0.47%	**1,772,652**	**1,944,622**	(171,970)	-8.84%
	PUBLIC AUTHORITIES	REVENUE	**$18,467**	**$18,969**	($501)	-2.64%	**$189,982**	**$204,502**	($14,520)	-7.10%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	**0**	**0**	0	0.00%	**0**	**0**	0	0.00%
	OTHER	REVENUE	**$16,737**	**$16,078**	$659	4.10%	**$211,813**	**$178,985**	$32,828	18.34%
		AV. NO. METERS	5,265	5,214	51	0.98%	5,252	5,198	54	1.04%
09.	TOTAL SALES ELECTRIC	KWH SOLD	**19,416,729**	**18,515,639**	**901,090**	4.87%	**212,839,118**	**193,671,827**	**19,167,291**	9.90%
	ENERGY	REVENUE	**1,597,548**	**1,583,037**	**$14,512**	0.92%	**21,062,432**	**19,566,874**	**$1,495,558**	7.64%
10.	OTHER ELECTRIC REVENUE	REVENUE	**$5,107**	**$6,091**	($984)	-16.16%	**$56,177**	**$76,853**	($20,676)	-26.90%
11.	TOTALS Line 1 (Operating State)	REVENUE	**$1,602,655**	**$1,589,127**	**$13,528**	0.85%	**$21,118,608**	**$19,643,727**	$1,474,881	7.51%
12.	AVG REVENUE PER KWH SOLD		0.0823	0.0855	($0.0032)	-3.74%	0.0990	0.1010	($0.0020)	-1.98%

PCA CREDIT GIVEN

PCA ACCM EXCESS $331,759.28

TransCanada - 12.2% Increase
Dairy - 6.8% Increase

29-Jan-21

KWHSTATS

2011 Residential	61,917,533	$6,188,105	SM Comm	10,948,139	1,010,298	LG Comm 56,066,466 $ 4,104,140

AGENDA

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: DECEMBER 2020

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				$43,316.72
CFC - Patronage Capital		123.13				6,365.15
Frontier Co-op Co. - Patronage Capital		123.14				915.95
Resco - Patronage Capital		123.15				945.00
NISC - Patronage Capital		123.16				6,220.76
NRTC - Patronage Capital		123.17				19,237.85
Federated Insurrance-Patronage Capital		123.18				122,816.00
SEDC - Patronage Capital		123.19				50,282.67
NRTV - Patronage Capital		123.20				331,264.34
TOTAL FOR LINE 7					Line 8 - B/S	**$581,364.44**
Nebraska Rural TV - Stock		123.25				$150,000.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	**$152,000.00**
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	**$321,654.00**
Homestead Funds (Deferred Compensation)		128.10				$0.00
Debt Reserve CD's						
TOTAL FOR LINE 11					Line 13 - B/S	**$0.00**
Jones Bank - (General)		131.20				$8,998.10
Cornerstone (Malmo) - (General)		131.30				1,440.92
Cornerstone (Rising City) - (General)		131.40				1,194.03
Bank Of The Valley (General & Operating)		131.7 & 131.99				624,875.34
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	**$637,608.39**

BUTLER PUBLIC POWER DISTRICT

TEMPORARY INVESTMENTS **DECEMBER 2020**

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT	NOTES
Bank of the Valley	CD 600307	136.00	03/09/20	11 MOS	1.98%	2/9/2021	$250,000.00	
Bank of the Valley	CD 600363	136.00	03/26/20	11 MOS	1.39%	2/26/2021	$250,000.00	
Cornerstone Bank	CD 96283	136.00	07/06/20	11 MOS	0.70%	6/6/2021	$500,000.00	
Jones Bank	CD 70001421	136.00	03/09/20	15 MOS	1.79%	6/9/2021	$250,000.00	
Total of MTN/Select Note & CD Investments		136.00					**$1,250,000.00**	
Cornerstone Bank - (Money Market)	526822	136.30			0.35%		$ 706,233.08	
Bank Of The Valley - (Money Market)		136.10			0.75%	Variable	$ 4,665,287.40	
TOTAL TEMPORARY INVESTMENTS						Line 18 - B/S	**$6,621,520.48**	

TOTAL CONSTRUCTION FUNDS						Line 16 - B/S	**$0.00**	

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT	
CFC - Line of Credit	5101001	231.0		Variable	Variable	Variable	$0.00	
TOTAL SHORT TERM NOTES							$0.00	

2020 JUL-DEC Petty Cash Report

7/1/2020 Through 12/31/2020

Date	Num	Description	Memo	Amount
BALANCE 6/30/2020				**850.00**
7/15/2020	2506	AUSTIN ZEILINGER	On Call Meals (2)	-29.18
7/30/2020	2507	Register Of Deeds-Saunders County	Easements-PH III Wahoo Project Easements	-110.00
10/2/2020	2508	Family Of Larry Janak	Memorial	-60.00
11/2/2020	2509	RICK PROCHASKA	CDL REIMBURSEMENT	-31.00
11/3/2020	2510	BILL STEAGER	On Call Meals (5)	-48.29
12/1/2020	2511	KATHY ENGEL	Reimb Christmas Lights (Wreath)	-30.10
12/18/2020	DEP		Cash collected for St Paul Lineman Donations	410.00
12/18/2020	2512	Robyn Rowley	St Paul Lineman Donation from BPPD Employ...	-410.00
12/27/2020	2513	Duane Svoboda Memorial	Memorial	-60.00
12/29/2020	2514	Petty Cash	Replenish $50 Petty Cash Fund	-47.52
12/30/2020	DEP		Replenish Petty Cash Fund	416.09
TOTAL 7/1/2020 - 12/31/2020				**0.00**
BALANCE 12/31/2020				**850.00**

TOTAL INFLOWS	**826.09**
TOTAL OUTFLOWS	**-826.09**
NET TOTAL	**0.00**

AGENDA

BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES

01/26/21

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	GoLight Receiver and Upgrades	297.33	297.33
Mark K	Zoom Meeting Service	$ 16.11	313.44
S Hoeft	On Call Meal (2)	$ 18.44	331.88
Dolly S	Candy Bouquet (P Mastny)	$ 30.09	361.97
N Romshek	Fuel (T-20)	$ 95.00	456.97
B Smith	Fuel (T-10)	$ 52.89	509.86
Kasey K	Microsoft Licenses	$ 413.09	922.95
	ESI Trunk Hosting Service	$ 126.54	1,049.49
	Cell Phones/Substation Monit/Ipad Services/Mark's Ipad $914 (NOV)	$ 2,331.38	3,380.87
	cell Phones/Substation Monitoring/Ipad Services (Dec)	$ 2,078.26	5,459.13
Lee J	Clorox Wipes	$ 16.07	5,475.20
	US BANK VISA PAYMENT CK #34665		**$ 5,475.20**
	TOTAL CREDIT CARDS- DEC 2020		**$ 5,475.20**

AGENDA

BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR DECEMBER 2020

CAPITAL EXPENDITURES

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
34615	12/21/2020	NRECA	$ 17,997.40	R&S CONTRIBUTION
34616	12/21/2020	NRECA	$ 4,422.38	GROUP HEALTH ADMN FEES
34617	12/21/2020	NRECA	$ 1,190.73	R&S ADMN FEES
34618	12/21/2020	NRECA GROUP BENEFITS TRUST	$ 50,479.50	GROUP INSURANCE PREMIUMS
34619	12/21/2020	WINDSTREAM	$ 976.86	INTERNET/FAX LINES
34620	12/23/2020	JERRYS ELECTRIC INC	$ 66,334.00	SUBSTATION TRANSFORMERS (2)
34621	12/29/2020	BUTLER PUBLIC POWER DISTRICT	$ 416.09	REPLENISH PETTY CASH FUND
34622	1/5/2021	METLIFE	$ 66.28	PREMIUMS
34623	1/5/2021	AFLAC	$ 1,105.96	PREMIUMS
34624	1/5/2021	NICKOLITE ANGELINE M	$ 108.24	CREDIT BALANCE REFUND
34625	1/8/2021	AWARDS & ENGRAVING	$ 10.00	RETIREE PLAQUE ENGRAVING
34626	1/8/2021	BELLWOOD C STORE INC	$ 73.25	FUEL CHARGE
34627	1/8/2021	BORDER STATES INDUSTRIES INC	$ 21,106.56	FR CLOTHING ($1102); COLLECTORS-2 ($15288);
				BREAKER COMB SOCKET-10 ($3655); SLEEVES ($800)
34628	1/8/2021	BUTLER COUNTY WELDING	$ 56.60	MONTHLY CHG
34629	1/8/2021	CAMP JORDAN	$ 4,500.00	ELECTRIC CAR & CHARGING STATION REBATE (ENERGYWISE)
34630	1/8/2021	CENTRAL VALLEY AG COOPERATIV	$ 179.44	FUEL CHARGES
34631	1/8/2021	COOPERATIVE BENEFIT ADMIN	$ 318.00	FLEX/HRA PARTICIPANT FEES
34632	1/8/2021	DAKOTA RIGGERS & TOOL SUPPLY	$ 1,118.42	SLINGS/HOOKS/POCKET LIFTER/INSPECTION&SUPPLIES)
34633	1/8/2021	DAVID CITY ACE HARDWARE	$ 170.28	MONTHLY CHGS
34634	1/8/2021	DAVID CITY UTILITIES	$ 331.46	WATER/SEWER
34635	1/8/2021	DUTTON-LAINSON COMPANY	$ 14,380.38	CROSS ARM & POLE TOP PINS ($1652); CLAMP DEADENDS ($3137)
				PHASE & NUETRAL TIES ($6902); ELBOWS/TERMINATORS ($1589)
34636	1/8/2021	FASTENAL COMPANY	$ 231.47	MAINTENANCE ITEMS
34637	1/8/2021	FRONTIER COOPERATIVE	$ 1,150.12	FUEL CHARGES/DEF (221.5 GAL)
34638	1/8/2021	GREAT PLAINS POWER INC.	$ 88,201.10	59-2;CIR 2 WO 20077
34639	1/8/2021	HOTSY EQUIPMENT CO	$ 1,500.04	PRESSURE WASHER PARTS/LABOR (STORM PHASING ISSUE)
34640	1/8/2021	HUSKER ELECTRIC SUPPLY CO	$ 4,744.69	MAINTENANCE ITEMS; MATERIALS; TELESCOPIC HOT STICK ($463 T5)
34641	1/8/2021	HYDRAULIC EQUIPMENT SERVICE	$ 1,553.24	REPAIR BUCKET ROTATOR & UPPER CONTROL (T3)
				(T7) REPLACE DUMP VALVE

AGENDA

BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR DECEMBER 2020

CAPITAL EXPENDITURES

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
34642	1/8/2021	IP PATHWAYS	$ 8,302.01	VM ANNUAL LICENSING ($1245);VPN COSTS/SUBSCRIPTIONS ($525)
				FIREWALL EQUIPMENT VPN SET UP INSTALL/LABOR ($6532)
34643	1/8/2021	JACKSON SERVICES INC	$ 134.12	MAT/TOWEL SERVICE
34644	1/8/2021	KIRBY, MARK J	$ 468.63	MILEAGE
34645	1/8/2021	LANDIS+GYR TECHNOLOGY, INC.	$ 2,233.43	COMMAND CENTER & ADV LOAN MANAGEMENT HOST FEES
34646	1/8/2021	LINCOLN JOURNAL STAR	$ 12.18	BOARD MTNG NOTICE
34647	1/8/2021	MEAD LUMBER	$ 747.00	HAMMER&IMPACT COMBO KIT (T20); TORQUE IMPACE BARE (T13)
34648	1/8/2021	NEBRASKA PUBLIC POWER DISTRI	$ 2,326.80	SURPRISE SUB TRANSFORMER TESTING
34649	1/8/2021	NEBRASKA RURAL ELECTRIC ASSO	$ 413.75	REN MAGAZINE-DECEMBER
34650	1/8/2021	NISC	$ 180.41	REMITPLUS SUPPORT
34651	1/8/2021	O'DELL SHANE	$ 21,000.00	CONCRETE POLE YARD
34652	1/8/2021	OFF THE WALL GRAPHICS	$ 458.40	STORM T-SHIRTS
34653	1/8/2021	ONE CALL CONCEPTS INC	$ 56.44	LOCATES
34654	1/8/2021	ONLINE INFORMATION SERVICES	$ 76.75	UTILITY EXCHANGE REPORTS
34655	1/8/2021	OVERHEAD DOOR CO	$ 476.42	SOUTH OVERHEAD DOOR; OH DOOR INSPECTIONS
34656	1/8/2021	PAPIK, JAMES E	$ 567.03	PROFESSIONAL FEES
34657	1/8/2021	PITNEY BOWES GLOBAL	$ 598.65	POSTAGE METER LEASE
34658	1/8/2021	RERUCHA AG AND AUTO SUPPLY	$ 562.47	MONTHLY CHGS
34659	1/8/2021	SACK LUMBER COMPANY	$ 64.46	GALV ANGLE FLASHING
34660	1/8/2021	SKARSHAUG TESTING LAB INC	$ 1,200.30	GLOVE CLEAN/TEST/REPLACE
34661	1/8/2021	STAPLES BUSINESS ADVANTAGE	$ 1,030.97	MONTHLY CHGS
34662	1/8/2021	SYPAL'S TREE SERVICE	$ 45,535.00	FINAL BILLING 59-10 NORTH CIRCUIT
34663	1/8/2021	T & R SERVICE COMPANY	$ 2,538.00	OIL/DRUM SOLID DISPOSALS
34664	1/8/2021	TRIPLE S SERVICE LLC	$ 185.00	GARBAGE SERVICE
34665	1/8/2021	U.S. BANK	$ 5,475.20	CREDIT CARD CHGS
34666	1/8/2021	VERIZON CONNECT NWF INC	$ 273.08	NEW BOX T14; AVL SERVICE
34667	1/8/2021	VIVIAL	$ 60.90	YELLOW PAGE ADS
34668	1/8/2021	VVS CANTEEN	$ 185.34	COFFEE SUPPLIES
34669	1/8/2021	WAHOO/WAVERLY ADV	$ 18.55	BOARD MTNG NOTICE
34670	1/8/2021	WASTE CONNECTIONS OF NE INC	$ 974.40	DISPOSAL FEES

BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR DECEMBER 2020

CAPITAL EXPENDITURES

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
34671	1/8/2021	WCHE LLC	$ 16,666.30	BORING & TRENCHING NEW CELL TOWER SERVICE WO 20240
34672	1/8/2021	WESCO DISTRIBUTION, INC	$ 24,414.33	TRANSFORMERS (24) $24187); MAINTENANCE ITEMS
34673	1/8/2021	WEX BANK	$ 727.62	FUEL CHARGES
34674	1/8/2021	WINDSTREAM	$ 76.53	BACK UP INTERNET LINE
34675	1/20/2021	BIRKEL JOSEPH H	$ 2,400.00	HEAT PUMP REBATE
34676	1/20/2021	BJ'S HARDWARE, INC	$ 258.73	MONTHLY CHGS
34677	1/20/2021	DIDIERS GROCERY, INC	$ 170.36	MONTHLY CHGS
34678	1/20/2021	FUTURA SYSTEMS INC	$ 3,000.00	MONTHLY CHARGES
34679	1/20/2021	HEINRICH JEFFREY	$ 800.00	HEAT PUMP REBATE
34680	1/20/2021	NORTHSIDE INC	$ 5,738.71	FUEL/REPAIR/MEAL CHGS
34681	1/20/2021	OLCOTT NANCY	$ 2,400.00	HEAT PUMP REBATE
34682	1/20/2021	R V W INC	$ 10,419.00	TC XL PROJECT ($9831); 2020 FEMA PROJ ($463)
34683	1/20/2021	RILEY KEITH L	$ 75.00	SMART THERMOSTAT REBATE
34684	1/20/2021	SEDC	$ 12,026.06	MONTHLY CHGS
34685	1/20/2021	STEIDER DAVID ROBERT	$ 600.00	HEAT PUMP REBATE
34686	1/20/2021	SYPAL'S TREE SERVICE	$ 25,000.00	59-10 EAST CIRCUIT-PARTIAL BILL
34687	1/20/2021	UNITED PARCEL SERVICE	$ 223.28	UPS CHGS
34688	1/22/2021	TRANSCANADA KEYSTONE PIPELINE	$ 31,238.79	REFUND OF CIAC-POLE MOVES DISTRIBUTION LINE

AP CHECK TOTAL **$ 515,112.89**

ACH	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
81235	12/17/2020	NREA	$ 1,687.19	LOAN PAYMENTS/CONTRIBUTIONS
81236		NOVEMBER EXPENSE	$ -	REPORTING LAST MONTH
81237	1/5/2021	NREA	$ 1,455.73	LOAN PAYMENTS/CONTRIBUTIONS
81238	1/15/2021	KRISTY POHL	$ 624.84	CONTRACT CLEANING
82139		JANUARY EXPENSE	$ -	TO BE REPORTED W/JANUARY EXPENSES
81240	1/28/2021	NEBRASKA ELECTRIC G&T	$ 982,528.54	PURCHASED POWER
91537	12/15/2020	BOND PAYMENTS	$ 28,363.11	2016A; 2020 BOND INTEREST

AGENDA

BUTLER PUBLIC POWER DISTRICT
CHECK REGISTER FOR DECEMBER 2020

CAPITAL EXPENDITURES

CHECK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
91538	12/17/2020	US DEPT OF THE TREASURY	$ 23,672.30	FEDERAL W/HOLDING
91539	12/17/2020	NRECA	$ 10,116.45	401K LOANS/CONTRIBUTIONS
91540	12/17/2020	NEBRASKA DEPT OF REVENUE	$ 8,211.48	STATE WITHHOLDING
91541	12/17/2020	PR DEDUCTION	$ 619.00	PR DEDUCTION
91542	1/20/2021	NEBRASKA DEPT OF REVENUE	$ 83,648.69	SALES TAX-DECEMBER
91543	12/31/2020	COOPERATIVE BENEFIT ADMIN	$ 6,046.82	HRA/FLEX REIMBURSEMENTS
91544	1/5/2021	US DEPT OF THE TREASURY	$ 25,747.14	FEDERAL WITHHOLDING
91545	1/5/2021	NRECA	$ 10,708.90	401k LOANS/CONTRIBUTIONS
91546	1/5/2021	PR DEDUCTION	$ 619.00	PR DEDUCTION

AP ACH TOTAL **$ 1,184,049.19**

DIRECT DEPOSIT REGISTER FOR DECEMBER 2020

CHECKS

FROM	TO		TOTAL	DESCRIPTION/DIRECT DEPOSIT
7690	7696	12/01/20-12/15/20	$ 2,469.14	BOARD
7697	7721	12/01/20-12/15/20	$ 57,985.63	PAYROLL-EMPLOYEES
7722	7746	12/16/20-12/31/20	$ 59,420.96	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT **$ 119,875.73**

TOTAL EXPENDITURES-DEC 2020 **$ 1,819,037.81**

AGENDA

BUTLER PUBLIC POWER DISTRICT
DIRECTORS PER DIEM/EXPENSES **DECEMBER 2020**

DIRECTOR NAME	G YINDRICK	G KUCERA	DeWISPELARE	BLAZEK	L DAUEL	D CROOK	J SCHMID	
DECEMBER PER DIEM	350.00	350.00	350.00	900.00	525.00	350.00	350.00	$ 3,175.00
YTD - PER DIEM	$ 4,725.00	$ 5,250.00	$ 3,675.00	$ 5,800.00	$ 7,000.00	$ 4,900.00	$ 5,600.00	$ 36,950.00
YTD - GIFT CARDS								$ -
YTD - PER DIEMS RETD								$ -
DECEMBER EXPENSES	$ 9.20	$ 18.40	$ 11.50	$ 32.78	$ 62.10	$ 12.65	$ 14.95	$ 161.58
YTD EXPENSES - TRAVEL ETC	$ 111.55	$ 342.13	$ 93.15	$ 614.39	$ 866.38	$ 266.25	$ 271.52	$ 2,565.37
HEALTH INSURANCE								$ -
HEALTH SCREENINGS								$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	$ 4,836.55	$ 5,592.13	$ 3,768.15	$ 6,414.39	$ 7,866.38	$ 5,166.25	$ 5,871.52	$ 39,515.37

2019 $ 49,342.05

INDIRECT EXPENSES:								
HEALTH/AD&D INSURANCE-BOARD								$ 62,953.68
HEALTH/AD&D INSURANCE-PAPIK								$ 11,871.36
LEGAL SEMINAR (1/2)								$ 493.30
DIRECTOR TRAINING								$ 800.69
BOARD MTNG-PAPIK								$ 11,288.25
BOARD MTNG MEALS/SNACKS								$ 975.27
ANNUAL MTNG CHGS (2019 Late)								$ 907.40
RURAL ELECTRIC MAGAZINE SUB								$ 301.00
MISC COSTS (Election Notices)								$ 50.52
LEGISLATIVE MTNG COST								$ 253.60
BOARD MTNG NOTICES								$ 314.49
TREASURERS BOND								$ 375.00
BOARD THANKSGIVING TURKEYS								$ 158.83
								$ 90,743.39

$ 130,258.76

2019 $ 132,618.58

AGENDA

BUTLER PUBLIC POWER DISTRICT **2020**

FUEL PURCHASED REPORT

AREA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
NORTHSIDE	$ 1,971.66	$ 2,756.95	$ 2,761.47	$ 2,854.11	$ 2,166.15	$ 3,271.53	$ 2,861.36	$ 2,680.48	$ 1,064.30	$ 1,991.31	$ 3,331.06	$ 2,240.77	$ 29,951.15
STOP INN	$ 1,101.17	$ 1,363.65	$ 1,075.19	$ 1,698.35	$ 873.75	$ 1,388.70	$ 1,473.51	$ 1,402.14	$ 944.44	$ 807.39	$ 1,687.29	$ 716.73	$ 14,532.31
FRONTIER COOP	$ 2,337.56	$ 723.46	$ 1,269.78	$ 510.31	$ 313.61	$ 775.16	$ 1,143.32	$ 774.07	$ 856.93	$ 1,076.10	$ 766.79	$ 784.64	$ 11,331.73
BELLWOOD	$ 142.05	$ -	$ 13.10	$ -	$ -	$ -	$ 227.32	$ -	$ 42.00	$ 277.97	$ 43.79	$ 73.25	$ 819.48
PRAGUE	$ -	$ 333.83	$ -	$ -	$ -	$ -	$ -	$ 407.57	$ -	$ 91.99	$ 129.27	$ -	$ 962.66
REG'S 7 MILE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CVA-RC/ULY	$ 39.81	$ -	$ 208.13	$ 103.30	$ 29.12	$ 222.56	$ 180.27	$ 21.63	$ 26.28	$ 180.66	$ 233.66	$ 179.44	$ 1,424.86
VALPARAISO	$ -	$ 116.84	$ 70.50	$ 46.00	$ 43.56	$ 164.50	$ -	$ -	$ -		$ 29.37	$ -	$ 470.77
TOTALS	5,592.25	5,294.73	5,398.17	5,212.07	3,426.19	5,822.45	5,885.78	5,285.89	2,933.95	4,425.42	6,221.23	3,994.83	**$ 59,492.96**

FUELCOSTS - EXCEL

Due CVA Error-Mar Bill Received Late-PD w/Apr Exp

Mar-July Bills Received Late-PD w/Aug Exp

2019 $ 72,798.22

AGENDA

Net Metering Report -- 2020
Net Excess Generation

Generation Type	kW Rating	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
			Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	1403087100	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	$0.00
Wind/Solar	10/10	1506352110	0	$0.00	0	$0.00	0	$0.00	0	$0.00	-216	-$9.07	-202	-$10.10	0	$0.00	0	$0.00	-116	-$5.80	-368	-$15.46	-384	-$16.13	0	$0.00	-1286	-$56.56	$0.00
Solar	6	3702950	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	$0.00
Wind	25	1601292100	0	$0.00	0	$0.00	0	$0.00	0	$0.00	-1440	-$60.48	-3120	-$156.00	0	$0.00	-1200	-$60.00	-1800	-$90.00	0	$0.00	-2200	-$92.40	-520	-$19.76	-10280	-$478.64	$0.00
Solar	20****	1404246100	0	$0.00	0	$0.00	0	$0.00	-411	-$21.37	-547	-$28.44	-1214	-$66.77	-894	-$49.17	-1109	-$61.00	-880	-$48.40	0	$0.00	0	$0.00	0	$0.00	-5055	-$275.15	$0.00
Solar	15***	1604146100	0	$0.00	0	$0.00	0	$0.00	-636	-$33.07	-368	-$19.14	-257	-$14.14	-310	-$17.05	-334	-$18.37	-469	-$25.80	-301	-$15.65	0	$0.00	0	$0.00	-2675	-$143.22	$0.00
Solar	20**	1502244110	-631	-$32.81	-1891	-$98.33	-857	-$44.56	-1709	-$88.87	-1465	-$76.18	-1928	-$106.04	-1928	-$106.04	-1950	-$107.25	-2149	-$118.20	0	$0.00	-749	-$38.95	-568	-$26.70	-15825	-$843.93	-$252.42
Solar	8	1601023038	0	$0.00	-352	-$18.30	-603	-$31.36	-585	-$30.42	-654	-$34.01	0	$0.00	0	$0.00	0	$0.00	-397	-$21.84	-343	-$17.84	0	$0.00	0	$0.00	-2934	-$153.77	$0.00
Solar	17	1601165110	-186	-$9.67	-1112	-$57.82	-751	-$39.05	-1450	-$75.40	-838	-$43.58	-1294	-$71.17	-1336	-$73.48	-1031	-$56.71	-786	-$43.23	-790	-$41.08	-842	-$43.78	-218	-$10.25	-10634	-$565.22	-$259.65
Solar	6	1603054029	0	$0.00	0	$0.00	-89	-$4.63	-426	-$22.15	-589	-$30.63	-869	-$47.80	-610	-$33.55	-1022	-$56.21	-688	-$37.84	-355	-$18.46	0	$0.00	0	$0.00	-4648	-$251.27	$0.00
		Totals	-817	-$42.48	-3355	-$174.45	-2300	-$119.60	-5217	-$271.28	-6117	-$301.53	-8884	-$472.02	-5078	-$279.29	-6646	-$359.54	-7285	-$391.11	-2157	-$108.49	-4175	-$191.26	-1306	-$56.71	-53337	-$2,767.76	-$512.07

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.
**Changed from 20.5 to 20 as per John 9.25.19
***Changed from 15.6 to 15 as per John 9.25.19
****Changed from 12 to 20 as per John 9.25.19

AGENDA

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA 68632

POLICY NUMBER 315
SAFETY AND OCCUPATIONAL HEALTH

I. OBJECTIVE

To promote safe working practices for employees of Butler Public Power District "District".

II. POLICY CONTENT

The District shall provide a safe and healthful environment for its employees. Furthermore, the District shall promote practices so to eliminate personal injury and occupational disease. The District shall also make reasonable accommodations in the design of the workplace that take into consideration individual employee's capabilities and limitations.

III. PROVISIONS:

A. The Federal Occupational Safety and Health Act of 1970 (OSHA) contemplates that the final responsibility for providing a safe working environment rests with the District.

B. It is also recognized that Section 5(b) of OSHA requires employees to obey all rules, regulations and orders respecting their own actions and conduct in the workplace with regard to their own safety. (See Personnel Policy #303)

C. To better provide a safe working environment, the District shall:
   1. maintain membership in the safety and job training program sponsored by the Nebraska Rural Electric Association (NREA),
   2. accept and endorse the ~~Safety Accreditation Program~~ Rural Electric Safety Achievement Program (RESAP) sponsored by the National Rural Electric Cooperative Association,
   3. adopt the "NREA – Safety Standards Manual" as published and amended by NREA,
   4. provide regular safety meetings and other related instructional and training meetings,
   5. provide for attendance at various safety training schools,
   6. provide for employment entrance physical examinations to ensure that employees are physically capable of performing their duties,
   7. pursuant to OSHA regulations at 29 C. F. R. Part 1910, all employees will be trained and made familiar with safety practices, procedures, and requirements, including applicable emergency procedures that pertain to their respective job assignments or that are related to their work and are necessary for safety.

D. The District maintains the most current ~~Material Safety Data Sheet (MSDS)~~ Safety Data Sheets (SDS) received from manufacturers or distributors for each hazardous chemical purchased. Employees shall have access to information on hazardous materials, including the ~~MSDS~~ SDS in booklet and online form. In addition, the District shall post a notice to employees informing them of their rights regarding hazardous materials under federal law.

E. Employees shall receive training that shall include methods and observations that may be used to detect the presence or release of a hazardous chemical in a work area, the health hazards of the chemicals in the workplace, and the measures that employees can take to

AGENDA

protect themselves from such hazards. Employees shall also receive training explaining the details of the District's hazard communication program which includes explanations of labeling systems and ~~Material Safety Data Sheets~~ Safety Data Sheets and any specific procedures the District has implemented to protect employees from exposure to hazardous chemicals.

F. Individual employee training on hazardous materials is documented in the Employee Safety Meeting Minutes and maintained ~~in the~~ for the Board of Directors ~~Minute Book~~.

G. The District shall respond to any request for information relative to the work environment from an employee's treating physician.

IV. RESPONSIBILITY:

(A) Employees share with the employer the responsibility for safety. Each employee is responsible for his/her own safety, the safety of workmates and the general public. Employees shall become familiar with and appropriately apply all policies, procedures, training and personal protective equipment provided for their protection. Employees shall also make safety suggestions to their supervisors and participate in safety meetings and job briefings.

(B) Employees shall report all unsafe equipment, unsafe tools, and hazardous conditions that come to their attention to their supervisor. Each employee is expected to stop a job when unsafe conditions are identified.

(C) Job briefings (tailgate sessions) shall be conducted prior to each job start and shall be revisited should changes dictate. Before beginning a job, employees shall satisfy themselves that they can perform the task without injury. If they are in doubt as to their ability to perform the work, they shall call this to the attention of their supervisor.

(D) It shall be the responsibility of the Operations Manager to develop and implement operating procedures for this policy and coordinate all safety activities at ~~all~~ the District. ~~locations.~~

(E) It shall be the responsibility of Supervisors to enforce all safety policies and procedures.

(F) It shall be the responsibility of the General Manager to provide the leadership to make sure this policy is carried out and that all state, federal, and Occupational Safety and Health Administration (OSHA) safety regulations are adhered to at ~~all~~ the District. ~~locations.~~

Date Adopted: June 10, 1996
Reviewed: April 10, 1997
Reviewed: April 10, 1998
Reviewed: May 10, 2010
Revised: February 10, 2021 Attested: _____
(Secretary)

AGENDA

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

POLICY NUMBER 318
SAFETY COUNCIL / NE DEPARTMENT OF LABOR INSPECTIONS

I. OBJECTIVE

A. The purpose of the Safety Council is to provide a forum for the District and its employees to engage in a cooperative effort to promote safety throughout the District's service area (service area is defined as "wherever District employees perform services").

B. The Safety Council is largely limited to making recommendations to Management and Directors on methods to better address safety and health hazards in the workplace.

C. The District retains full authority to manage the worksites.

II. PROVISIONS

~~A. A Safety Council is hereby established and there shall be an equal number of Employee and Manager/Director representatives on the Safety Council.~~

B. The council shall be composed of the General Manager, ~~the Technical Systems Manager,~~ the Operations Manager, the Accounting Manager, the Safety Meeting President ~~Chairman~~, the Safety Director, two ~~another~~ outside employees ~~and~~ one inside employee. The recording secretary shall be appointed by the General Manager.

C. To recruit employee representatives for the council, the District is to provide proper notice to all employees asking for volunteers to serve on the council. If the number of volunteers exceeds the number of available slots, the employee members are to be selected at random. ~~If there are not enough volunteers to fill the available slots, the District can either reduce the number of employer representatives to match the number of volunteer employee council members or can select additional employee representatives at random.~~

D. Membership as an employee representative of the council is to be made available to all employees at least every two years, generally in December. This should be made known to all employees by proper notice at the appropriate time. If there are no new volunteers, existing members can retain their seats. The terms of Safety Council members can be staggered. It is an employee's right to seek a seat as an employee Safety Council member and to participate in the selection process.

E. The Safety Council will meet at least once every three months or in timely response to an unresolved employee complaint.

F. The Safety Council is to maintain written minutes of all meetings. These minutes must be retained for at least three years, unless instructed otherwise by the Nebraska Department of Labor (NDOL).

G. LB757 authorizes the NDOL to conduct inspections of any business in the state, with or without notice, during normal business hours. Refusal by the District to allow an inspector entry will result in a $1,000.00 per day fine. The NDOL cannot impose fines for workplace safety violations discovered during an inspection (although they can turn the matter over to OSHA), but any dangers identified are to be abated.

1. The District may not interfere with or attempt to limit the scope of the inspection.
2. An inspection will begin with the NDOL representative presenting his or her credentials. You can verify the credentials by calling the Division of Safety and Labor Standards. The opening conference will follow, at which the inspector will explain the inspection process, the reason the District was chosen for the inspection, and the safety standards that will serve as the basis for the inspection. The route and duration of the inspection are up to the NDOL inspector. Employees may be questioned by the inspector, in private about safety and health conditions and practices.
3. Following the inspection, the inspector will meet with the employer and a member of the Safety Council designated by the council in a closing conference to discuss the findings of the inspection.

III. RESPONSIBILITIES

A. SAFETY COUNCIL

1. To adopt and maintain an "effective written injury prevention program". The safety council may adopt the written injury prevention program presented to it by the District or may adopt its own.
2. To review all deaths and recordable injuries or illness (Form 200 or First Report of Injury- Nebraska Workers Compensation Court (NWCC) Form 1). After the council's review, it may make written recommendations to the District regarding preventing similar accidents in the future.
3. To review letters of complaint to the District concerning accidents, hazards, ecology, pollution, or system reliability.

4. To monitor the District's safety program so as to help assure implementation and compliance with the National Rural Electric Cooperative Association's Safety Achievement Program (RESAP).
5. To appoint an employee representative on the Safety Council or the council's designee to accompany the NDOL inspector during an inspection.

B. DISTRICT

1. Notify all employees in writing that they may volunteer to be an employee representative on the Safety Council.
2. Prepare an effective written injury prevention program and present it to the Safety Council.
3. Report any workplace death within 48 hours (OSHA requires 8 hour notification) to the NDOL Division of Safety and Labor Standards.
4. The District must communicate to all employees, including non-English speaking employees, the District's safety rules, policies, and procedures and any changes to such rules, policies, and procedures. A copy of the District's implemented safety program shall be accessible to all employees and made available to the NDOL upon request. The District's safety rules shall include both general workplace safety and job site specific safety.
5. If the NDOL gives the District advance notice of an inspection, the District must inform the employee Safety Council members of the upcoming inspection and allow at least one employee Safety Council member or the council's designee to be present during the opening conference and to accompany the inspector during the inspection.
6. If the NDOL inspector takes any photographs, it is recommended that the District take a similar photograph.

Dated: June 10, 1996, April 10, 1997, July 10, 2003,
May 10, 2005, October 10, 2006, February 12, 2013,
May 11, 2015
Revised: February 10, 2021 Attested: _____
(Secretary)

DRAFT

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

POLICY NUMBER 128
SECURITY CAMERA POLICY

I. OBJECTIVE

This policy is intended to provide direction regarding the use of security cameras at the Butler Public Power District headquarters. The policy outlines when and how security cameras are to be installed, how images are to be stored and recorded, the conditions under which stored images or video are to be used, and that such cameras are used judiciously.

II. POLICY

The function of surveillance cameras is principally as part of crime prevention and to aid in the protection of district employees, the public and both district and personal property. An important use of surveillance cameras will be to record images for future identification of individuals in the event of illegal, criminal, or policy violations. The following will be considered in the use of security cameras:

1. Surveillance cameras may be installed in any location the Cyber Security Analyst ~~Technical Systems Manager~~ deems appropriate.
2. Appropriate signage will be installed to provide notice of the cameras and enhance the crime prevention value of the camera.
3. Camera use will be limited to situations that do not violate a person's reasonable expectations of privacy.

III. PROVISIONS

- Video monitoring for security purposes will be conducted in a professional, ethical, and legal manner.
- All requests for installing security cameras on District property must be approved by the Cyber Security Analyst ~~Technical Systems Manager~~, who shall then conduct a security assessment forwarding the results for camera location and other security recommendations to the requesting party.
- Purchase, installation, and maintenance of camera equipment requires the approval of the General Manager.
- Once approved, new surveillance cameras must connect to the District's centralized surveillance system.
- The General Manager will have access to all surveillance camera data.
- Recorded images will not be routinely checked and will only be reviewed in the event the District has a need to review the recorded images. Recorded information will be stored in a secure location with access by authorized staff only.

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- Information obtained through video monitoring will be used exclusively for safety, security, in compliance with District policy and for law enforcement purposes. Should monitoring reveal activity that violates laws or policy, an investigation will be initiated.

- Requests from District employees to release information will only be released per District open records policy as authorized by the District's General Manager or General Counsel.

- Requests from sources external to the District must follow the procedures outlined in the Nebraska Public Records Act to request that information be released, unless such information is requested through a lawful subpoena or search warrant issued by a court of competent jurisdiction.

- Any person who tampers with or destroys video security equipment will be subject to criminal prosecution and/or termination.

- Cameras installed or utilized for criminal investigations are subject to appropriate Nebraska and Federal laws and are excluded from this policy.

IV. RESPONSIBILITIES

The General Manager and the Cyber Security Analyst ~~Technical Systems Manager~~ shall see that this policy is carried out.

Dated: June 11, 2010
Revised: July 12, 2019
Revised: February 10, 2021 Attested: _____
(Secretary)

DRAFT

BUTLER PUBLIC POWER DISTRICT ("District")
Net Metering (NMS-1) Rate Schedule

Effective: For service rendered on and after February 1, 2021

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To any Customer that has a generation facility (or facilities) that uses as its energy source methane, wind, solar, biomass, hydropower, or geothermal resources and that is interconnected behind their service meter with an aggregate nameplate capacity of 25 kW or less. This Rate Schedule will be made available to new Customers until the aggregate nameplate capacity of participating Customer generation reaches one percent (1%) of the peak annual demand of the District's retail customers.

RETAIL BILLING PROCEDURE: The Customer will be allowed to use the electrical output of their applicable generation facility (or facilities) to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the Customer, the Customer will be billed for the net use at rates included in their applicable standard retail rate schedule. If over the billing period there is a net flow of energy from the Customer to the District (i.e. Net Excess Generation), the monetary credit for the Net Excess Generation will be determined and carried forward to the subsequent billing period as an offset to the cost of energy owed by the customer. If, at the end of the calendar year (or when the Customer terminates service under this Rate Schedule), an amount is owed to the Customer for accumulated monetary credits associated with Net Excess Generation, then such amount will be paid to the Customer.

A customer-generator receiving service under this Rate Schedule will be subject to the same retail rate as those who are not generators. Customers served under this rate remain responsible for all charges from their normal rate schedule including monthly minimum charges, customer charges, horsepower charges, meter charges, facilities charges, demand charges and surcharges.

The monetary credit for Net Excess Generation is dependent on the type of generation and will be determined based on the following purchase rates:

Summer:

For the period June 1 through September 30, the purchase rate for Net Excess Generation shall be as follows:

Wind generation: ~~$0.045~~ $0.044 per kilowatt hour
Photovoltaic generation: ~~$0.051~~ per kilowatt hour

BUTLER POWER DISTRICT (District)
Net Metering (NMS-1) Rate Schedule
Page 2 of 2

Effective: For service rendered on and after February 1, 2021

Winter:

For the period October 1 through May 31, the purchase rate for Net Excess Generation shall be as follows:

Wind generation: ~~$0.038~~ $0.035 per kilowatt-hour
Photovoltaic generation: ~~$0.047~~ $0.044 per kilowatt-hour

If the Customer has installed multiple types of generation facilities, the District will calculate the monetary credit for Net Excess Generation using the purchase rate for the dominant type of installed generation.

The amount of Net Excess Generation shall be fractionalized on the actual days of service when changing from summer to winter or from winter to summer rates.

TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule.

2. The Customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under the District's then current policies for customer generation.

3. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the output of their generation.

The District retains and reserves the right, power, and authority to modify, revise, amend, replace, repeal or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

Managers' Report – February 2021

- NPPD
  - NPPD Board Meeting, January 14th
  - RRC/PRAB Meeting January 21st
  - NPPD Plan B Meeting Feb 9th rescheduled for March sometime

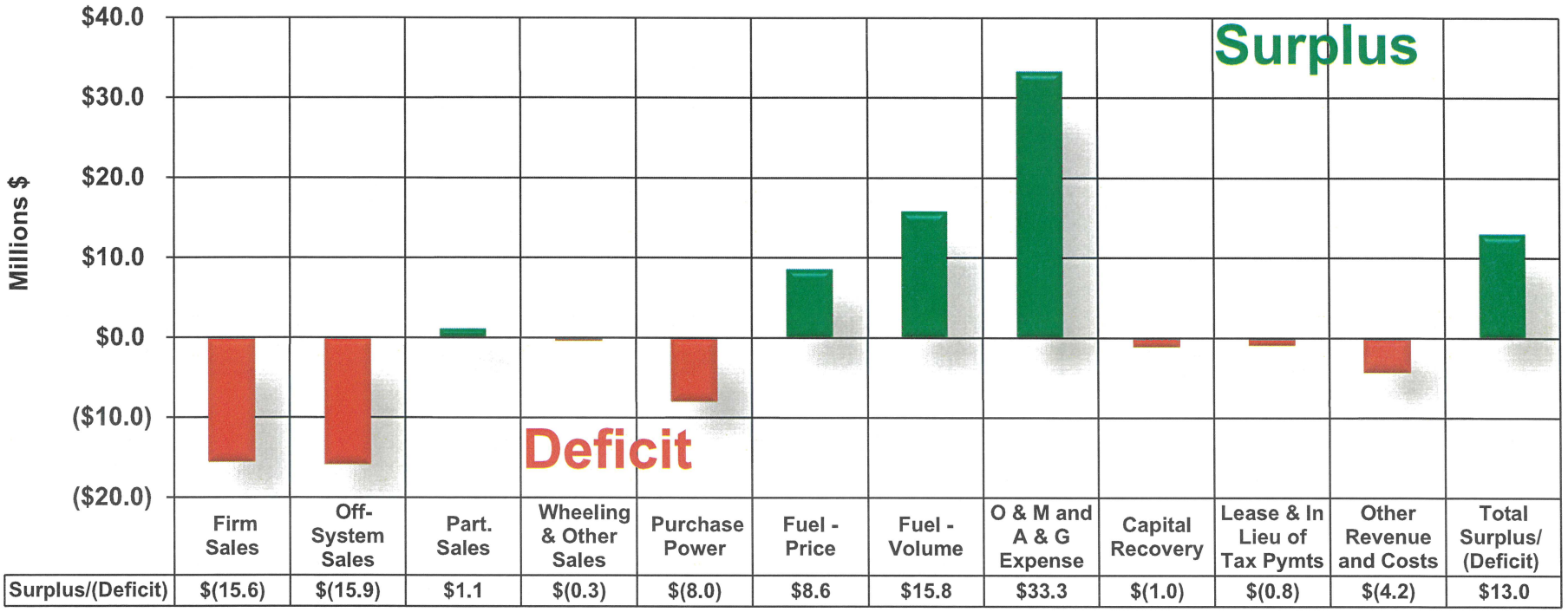
- Regular Items
  - Vacation to Arizona March 24 – March 31
  - Conversation with Solar installer (ISI) Jeff Cook-Coyle
  - Alpha Media LLC files Chapter 11
  - 2020 Costco Chicken Services Information
  - Kristen Gottschalk resigns from NREA
  - James Dukesherer named named interim Government Relations Director
  - Mileage reimbursement for 2021 dropped to $0.56/mile

- Late Items

- Upcoming Events**
  - **Future Board. Mtgs. – Mar 10, Apr 9, May 10**
  - **Feb 11, NPPD Board Meeting**
  - **Feb 23-24, Nebraska Poultry Virtual Annual Conference**
  - **Feb 23 – Mar 4, Virtual NRECA PowerXchange (NRECA Annual Meeting)**
  - **Mar 11, NPPD Board Meeting**
  - **Mar 18, NPPD Customer Meeting, Kearney**
  - **Mar 18, Virtual CoBank Customer Meeting**
  - **Mar 31, NE G&T Board Meeting, Columbus**
  - **Apr 8, NPPD Board Meeting**
  - **Apr 18, National Lineman Appreciation Day**
  - **Apr 21, National Administrative Professionals Day**
  - **May 5-6, NREA Committee and Board Meeting, Norfolk**

AGENDA

December 2020 Year-to-Date Surplus/(Deficit) by Category



	Firm Sales	Off-System Sales	Part. Sales	Wheeling & Other Sales	Purchase Power	Fuel - Price	Fuel - Volume	O & M and A & G Expense	Capital Recovery	Lease & In Lieu of Tax Pymts	Other Revenue and Costs	Total Surplus/ (Deficit)
Surplus/(Deficit)	$(15.6)	$(15.9)	$1.1	$(0.3)	$(8.0)	$8.6	$15.8	$33.3	$(1.0)	$(0.8)	$(4.2)	$13.0

Dec = ($6.0) Million Deficit compared to Budget (-$7.7 + $1.7)
YTD = $13.0 Million Surplus

PRELIMINARY

AGENDA

MGR'S RPT

NREA
NEBRASKA RURAL ELECTRIC ASSOCIATION

1244 K Street
Lincoln, NE 68501
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dhouston@nrea.org
NREA.org

Dennis Houston
CEO

M E M O

To: All NREA Statewide Directors and Managers
From: Dennis Houston - CEO
Date: January 28, 2021
RE: James Dukesherer – Named NREA Interim Director of Government Relations

James Dukesherer has been named the new Interim Director of Government Relations for the Nebraska Rural Electric Association effective January 28, 2021. James has been with the association for nearly thirteen years, since March 1, 2008. In his role at NREA, he has served as our Assistant Director of Government Relations and Grassroots Coordinator. In October he assumed additional duties as Director of Community Outreach.

James has played an integral role in NREA for many years as a member of our leadership team in Government Relations. As Assistant Director of Government Relations, he has been analyzing bills and their impact on the rural electric industry, writing bill summaries and tracking legislation. James has also been lobbying on behalf of our members on Capitol Hill in Washington, DC and at the Nebraska Statehouse in Lincoln.

As the Grassroots Coordinator, James was instrumental in developing the NREA grassroots program years ago. Additionally, he led the annual Youth Tour to Washington, DC to engage the next generation of leaders from rural Nebraska. He created the “Working for Nebraska” campaign to educate the public and elected officials on the benefits of rural public power.

James Dukesherer assumes the duties of Kristen Gottschalk who recently resigned from the association to pursue other opportunities. We’d like to thank her for her years of service to NREA. On behalf of our Board of Directors and our NREA team, we wish Kristen the very best in her future endeavors.

Please help me welcome James to his new role. Thanks to each of you for your continued support of and dedication to the Nebraska Rural Electric Association.

Dennis M. Houston

Dennis Houston

AGENDA

MGR'S RPT

December 2020

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
12/7/2020	8:32:00 AM	CARPENTER NICHOLAS	Scheduled			7.82	54.62	7	Contractor
12/7/2020	8:34:00 AM	CHURCH OF CHRIST	Scheduled			5.33	5.33	1	Contractor
12/7/2020	8:38:00 AM	BRIGHTENBURG KAREN D	Scheduled			5.57	5.57	1	Contractor
12/7/2020	8:41:00 AM	BENES RILEY C	Scheduled			7.2	7.2	1	Contractor
12/7/2020	5:42:00 PM	HOMES DANIEL D	Service Wires/OCRS		T-15	2.28	6.84	3	
12/7/2020	7:29:00 PM	LEISENRING TIFFANY C	Service Wires/OCRS		T-15	0.5	2.5	5	
12/8/2020	8:41:00 AM	SERVOSS LARRY	Scheduled			6.37	6.37	1	Contractor
12/8/2020	8:43:00 AM	BLAZEK MIKE	Scheduled			6.08	6.08	1	Contractor
12/8/2020	8:44:00 AM	JELINEK BRAD	Scheduled			3.97	7.92	2	Contractor
12/8/2020	8:45:00 AM	HOLLEY JAMES T	Scheduled			3.95	11.85	3	Contractor
12/8/2020	10:31:00 AM	BRAASCH BRIAN	Scheduled			0.55	0.55	1	Contractor
12/9/2020	8:32:00 AM	MARSHALEK TAMMY A	Scheduled			4.03	20.12	5	Contractor
12/9/2020	8:33:00 AM	MILES NATHANIEL N	Scheduled			4.72	37.74	8	Contractor
12/9/2020	10:32:00 PM	OSTERMEIER LYNN	Service Wires/OCRS		T-4, T-3, T-2	4.47	4.47	1	
12/10/2020	8:39:00 AM	SCHINDLER IDA	Scheduled			5.65	16.93	3	Contractor
12/10/2020	8:40:00 AM	MATULKA RYAN	Scheduled			5.63	5.63	1	Contractor
12/10/2020	9:18:00 AM	VILLAGE OF VALPARAISO	Scheduled			5.1	5.1	1	Contractor
12/10/2020	1:56:00 PM	SPEICHER JOHN J	Service Wires/OCRS		T-4	0.48	0.48	1	
12/10/2020	1:57:00 PM	SVOBODA TOM	Service Wires/OCRS		T-4	0.48	0.48	1	
12/11/2020	5:26:00 PM	HOUSE DONALD A	Weather/Wind/Ice		T-10	3.02	3.02	1	
12/11/2020	8:37:00 PM	UNION PACIFIC RAILROAD CO	Weather/Wind/Ice		T-5, T-10, T-13, T-15	1.08	126.07	112	
12/11/2020	8:38:00 PM	FRAHM PATRICIA	Weather/Wind/Ice		T-5, T-10, T-13, T-15	1.07	7.41	7	
12/16/2020	8:33:00 AM	JACOBSEN BRUCE	Scheduled			4.27	4.27	1	Contractor
12/16/2020	8:34:00 AM	QUINLAN LOWELL	Scheduled			4.25	4.25	1	Contractor
12/16/2020	8:35:00 AM	BUHR JOHN	Scheduled			4.18	8.36	2	Contractor
12/17/2020	8:54:00 AM	LOWER PLATTE SOUTH NRD	Scheduled			6.05	6.05	1	Contractor
12/17/2020	8:55:00 AM	VALPARAISO FIRE DIST 2	Scheduled			6.02	6.02	1	Contractor
12/17/2020	9:03:00 AM	SMITH KEITH M	Scheduled			5.38	5.38	1	Contractor
12/17/2020	9:04:00 AM	VILLAGE OF VALPARAISO	Scheduled			5.37	26.83	5	Contractor
12/21/2020	8:40:00 AM	FRITCH ALAN B	Scheduled			8.23	98.68	12	Contractor
12/21/2020	8:41:00 AM	CHMELKA JAMES	Scheduled			8.2	32.82	4	Contractor
12/21/2020	8:51:00 AM	SLAGLE D BRUCE	Scheduled			8.15	56.56	7	Contractor
12/21/2020	8:52:00 AM	WHITE KRISTINE M	Scheduled			8.13	202.44	25	Contractor
12/21/2020	8:59:00 AM	SS MARY AND JOSEPH CHURCH	Scheduled			8.1	63.52	8	Contractor
12/21/2020	9:00:00 AM	SS MARY AND JOSEPH CHURCH	Scheduled			8.03	126.45	16	Contractor
12/21/2020	9:05:00 AM	MARTINEZ GLENN	Scheduled			7.95	103.05	13	Contractor
12/21/2020	9:06:00 AM	MARTINEZ GLENN	Scheduled			7.93	55.47	7	Contractor
12/21/2020	9:09:00 AM	NOBLE BENJAMIN J	Scheduled			7.28	58.22	8	Contractor
12/21/2020	9:17:00 AM	STRIZEK DELORES	Scheduled			7.02	7.02	1	Contractor
12/21/2020	9:19:00 AM	FURASEK ERIN D	Scheduled			7	7	1	Contractor

AGENDA

December 2020

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
12/21/2020	9:21:00 AM	LINDHOLM BEVERLY	Scheduled			7.02	147.55	21	Contractor
12/22/2020	9:17:00 AM	R & B CONTRACTORS INC	Scheduled			5.38	5.38	1	Contractor
12/22/2020	9:37:00 AM	BENES GERY	Scheduled			0.88	0.88	1	Contractor
12/22/2020	9:48:00 AM	VILLAGE OF VALPARAISO	Scheduled			3.82	3.82	1	Contractor
12/22/2020	9:49:00 AM	SECURITY MONKEY STORAGE LLC	Scheduled			3.78	3.78	1	Contractor
12/22/2020	9:55:00 AM	DONAHUE PATRICK	Scheduled			4.85	4.85	1	Contractor
12/23/2020	6:55:00 AM	CORNERSTONE BANK	Weather/Wind/Ice		T-3, T-14	0.8	17.75	21	Trees
12/23/2020	6:56:00 AM	PASEKA ROBERT	Weather/Wind/Ice		T-15, T-10	1.23	1.23	1	Trees
12/23/2020	8:45:00 AM	JOHNS JEFF	Service Wires/OCRS		T-1, T-10, T-14, T-15	0.75	14.47	19	
12/23/2020	8:46:00 AM	DOBESH THOMAS J	Service Wires/OCRS		T-1, T-10, T-14, T-15	0.75	18.51	25	
12/23/2020	1:34:00 PM	ANDEL BOB	Weather/Wind/Ice		T-20	13.43	13.43	1	
12/23/2020	3:42:00 PM	WILSON ROBERT J	Trees		T-14, T-20	0.72	15.97	22	
12/23/2020	3:43:00 PM	LEWIS DIANA	Trees		T-14, T-20	0.68	0.68	1	
12/23/2020	3:53:00 PM	TAR HEEL FARM, LLC	Service Wires/OCRS		T-3, T-13	1.25	1.25	1	
12/23/2020	3:54:00 PM	METZNER FAMILY PARTNERSHIP	Service Wires/OCRS		T-3, T-13	1.08	1.08	1	
12/25/2020	10:18:00 AM	RASMUSSEN DANA D	Miscellaneous		T-20	16.7	16.7	1	Meter Socket
12/28/2020	8:32:00 AM	OAK VALLEY LUMBER/SUPPLY	Scheduled			3.8	11.4	3	Contractor
12/28/2020	8:33:00 AM	WILKINS JOSHUA A	Scheduled			3.78	15.11	4	Contractor
12/29/2020	8:30:00 AM	STRIZEK TRAVIS	Scheduled			2.6	2.6	1	Contractor
12/29/2020	8:31:00 AM	RATKOVEC LEROY	Scheduled			2.47	2.47	1	Contractor
12/30/2020	9:19:00 AM	OSANTOWSKI BRIAN	Miscellaneous		T-15	17.68	17.68	1	Meter Socket

Outages: 61 Total Number of Outages	Total Reported Hours:	300.34
	Total Customers Out:	410
Total Meters as of November 30, 2020: 6,368	**Total Customers Hours Out:**	**1531.26**

AGENDA

December 2020

Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage Hours	Total Hours	Customers Out	Notes
12/7/2020	5:42:00 PM	HOMES DANIEL D	Service Wires/OCRS		T-15	2.28	6.84	3	
12/7/2020	7:29:00 PM	LEISENRING TIFFANY C	Service Wires/OCRS		T-15	0.5	2.5	5	
12/9/2020	10:32:00 PM	OSTERMEIER LYNN	Service Wires/OCRS		T-4, T-3, T-2	4.47	4.47	1	
12/10/2020	1:56:00 PM	SPEICHER JOHN J	Service Wires/OCRS		T-4	0.48	0.48	1	
12/10/2020	1:57:00 PM	SVOBODA TOM	Service Wires/OCRS		T-4	0.48	0.48	1	
12/11/2020	5:26:00 PM	HOUSE DONALD A	Weather/Wind/Ice		T-10	3.02	3.02	1	
12/11/2020	8:37:00 PM	UNION PACIFIC RAILROAD CO	Weather/Wind/Ice		T-5, T-10, T-13, T-15	1.08	126.07	112	
12/11/2020	8:38:00 PM	FRAHM PATRICIA	Weather/Wind/Ice		T-5, T-10, T-13, T-15	1.07	7.41	7	
12/23/2020	6:55:00 AM	CORNERSTONE BANK	Weather/Wind/Ice		T-3, T-14	0.8	17.75	21	Trees
12/23/2020	6:56:00 AM	PASEKA ROBERT	Weather/Wind/Ice		T-15, T-10	1.23	1.23	1	Trees
12/23/2020	8:45:00 AM	JOHNS JEFF	Service Wires/OCRS		T-1, T-10, T-14, T-15	0.75	14.47	19	
12/23/2020	8:46:00 AM	DOBESH THOMAS J	Service Wires/OCRS		T-1, T-10, T-14, T-15	0.75	18.51	25	
12/23/2020	1:34:00 PM	ANDEL BOB	Weather/Wind/Ice		T-20	13.43	13.43	1	
12/23/2020	3:42:00 PM	WILSON ROBERT J	Trees		T-14, T-20	0.72	15.97	22	
12/23/2020	3:43:00 PM	LEWIS DIANA	Trees		T-14, T-20	0.68	0.68	1	
12/23/2020	3:53:00 PM	TAR HEEL FARM, LLC	Service Wires/OCRS		T-3, T-13	1.25	1.25	1	
12/23/2020	3:54:00 PM	METZNER FAMILY PARTNERSHIP	Service Wires/OCRS		T-3, T-13	1.08	1.08	1	
12/25/2020	10:18:00 AM	RASMUSSEN DANA D	Miscellaneous		T-20	16.7	16.7	1	Meter Socket
12/30/2020	9:19:00 AM	OSANTOWSKI BRIAN	Miscellaneous		T-15	17.68	17.68	1	Meter Socket

Outages: 19 Total Number of Outages	Total Reported Hours:	68.45
	Total Customers Out:	225
Total Meters as of November 30, 2020: 6,368	**Total Customers Hours Out:**	**270.02**

AGENDA

Outage Type	Number of Outages	Outage Times	Customers Out	Customer Hours	% of Total
Power Supply	17	12.06	835	626.30	0.63%
Accident	3	24.91	9	74.31	0.07%
Scheduled	18	53.99	366	1465.45	1.47%
Trees	102	248.40	2727	4778.75	4.78%
Lightning	40	95.46	409	842.28	0.84%
Animals	20	49.40	417	516.52	0.52%
Poles & Arrestors	6	32.37	26	129.18	0.13%
Service Wires/OCRS	30	133.10	302	613.85	0.61%
Consumer Equipment	6	32.47	39	53.77	0.05%
Transformer & Cutouts	30	70.09	1199	2452.10	2.45%
Clamp & Connectors	25	120.38	127	792.90	0.79%
Insulators	8	6.53	220	270.30	0.27%
Operator Error	14	18.68	517	818.87	0.82%
Weather/Wind/Ice	382	2117.48	13169	86432.10	86.49%
Miscellaneous	7	68.16	7	68.28	0.07%
Total	**708**	**3,083.48**	**20,369**	**99,934.96**	**100.00%**

Avg # of District Customers 6368
Hours Outage/Customer/Year 15.69

	2016	2017	2018	2019	2020	5 year avg
Power Supply	0.00	0.20	0.20	0.000	0.10	0.10
Prearranged	0.04	0.02	0.02	0.005	0.23	0.06
Extreme Storm	0.72	1.24	1.23	2.661	13.71	3.91
All Others	1.38	1.08	1.07	0.498	1.66	1.14
Total	**2.14**	**2.54**	**2.52**	**3.164**	**15.70**	**5.21**

Outage Type	Number of Outages	Outage Times	Customers Out	Customer Hours	% of Total
Power Supply	17	12.06	835	626.30	4.04%
Accident	3	24.91	9	74.31	0.48%
Scheduled	18	53.99	366	1,465.45	9.46%
Trees	102	248.40	2,727	4,778.75	30.83%
Lightning	40	95.46	409	842.28	5.43%
Animals	20	49.40	417	516.52	3.33%
Poles & Arrestors	6	32.37	26	129.18	0.83%
Service Wires/OCRS	30	133.10	302	613.85	3.96%
Consumer Equipment	6	32.47	39	53.77	0.35%
Transformer & Cutouts	30	70.09	1,199	2,452.10	15.82%
Clamp & Connectors	25	120.38	127	792.90	5.12%
Insulators	8	6.53	220	270.30	1.74%
Operator Error	14	18.68	517	818.87	5.28%
Weather/Wind/Ice	73	180.24	1,222	1,995.83	12.88%
Miscellaneous	7	68.16	7	68.28	0.44%
Total	**399**	**1,146.24**	**8,422**	**15,498.69**	**100.00%**

Easter Storm	45	244.83	1,915	7,715.90	
Ice Storm	264	1,692.41	10,032	76,720.37	

Avg # of District Customers	6368
Hours Outage/Customer/Year	2.43

	2016	2017	2018	2019	2020	5 year avg
Power Supply	0.00	0.20	0.20	0.000	0.10	0.10
Prearranged	0.04	0.02	0.02	0.005	0.23	0.06
Extreme Storm	0.72	1.24	1.23	2.661	0.44	1.26
All Others	1.38	1.08	1.07	0.498	1.66	1.14
Total	**2.14**	**2.54**	**2.52**	**3.164**	**2.43**	**2.56**

AGENDA