Butler Public Power District

David City, Nebraska 68632



2027 Financial Budget

Cover Letter

O & M Expense Budget

Capital Additions Budget

Equipment List

Fiscal Policy #104

Revenue/Expense Chart – Debt Analysis

Ask for Board of Directors Approval on December 11, 2026

BUTLER
PUBLIC POWER DISTRICT

November 10, 2026

Board of Directors
Butler Public Power District
1331 4th Street
David City, NE 68632 - 1107

Gentlemen:

The attached proposed 2027 Financial Budget has three main parts. "Operations & Maintenance Expense" Budget, "Capital Additions" (CA) Budget and Debt Service. The Financial Budget reflects the management team's best estimates for future costs in such expenditures as power supply, wages and material costs, etc. It does not, however, consider the impacts of extreme weather or the effects of severe storm damage to our system.

The 2027 Budget provides direction for the upcoming year, assuring we are focusing on infrastructure upgrades, and keeps us within the appropriate spending limits. The CA Budget can include Fleet replacements and investments in the NPPD Joint Sub-Transmission Plan that the Board adopted in July 2017. A 5-year Work Plan developed by our Operations Department and RVW and adopted by the Board in March of 2023. These plans guide the district in upgrading our infrastructure, while continuing to improve reliability, reducing system losses and outages.

Requests for approval of the O&M Budget total **$19.474m**, CA Budget total **$3.476m** and Debt Service of **$1.627m.** In a normal year, the budget would be financed with margins and cash if needed. There is a **$726k** shortfall with the 2027 budget due to Substation Project 501 for **$1m** located in the CA Budget. Due to the shortfall, some source of financing will be needed in 2027. The goal of this budget is to allow the District to provide safe, low cost and reliable electrical service to our customers while meeting the financial requirements of the District.

We respectfully request your consideration and approval of the proposed 2027 Financial Budget. We plan to have a final discussion at the December 11th Board Meeting.

Respectfully submitted,

Mark J Kirby

Mark Kirby
General Manager

1331 N 4th Street • David City, NE 68632-1107
Phone: 402/367-3081 • 800/230-0569 • Fax: 402/367-6114

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

OPERATIONS AND MAINTENANCE BUDGET

NO.	DESCRIPTION	2027 PRELIM	2026 ACTUAL + 3 MONTHS	2026 BUDGETED	2025 ACTUAL	2024 ACTUAL	2023 ACTUAL	2022 ACTUAL Adjusted per Audit
	REVENUES AND EXPENSES							
01.	OPERATING REVENUE	23,600,000	23,321,114	22,800,000	21,305,950	20,681,163	21,200,834	$21,907,031
02.			0					
03.	COST OF PURCHASED POWER	14,100,000	13,130,113	13,120,000	11,990,895	12,191,695	12,652,769	12,417,859
04.	TRANSMISSION EXPENSE	20,000	19,765	20,000	20,219	45,774	26,821	10,886
05.	DISTRIBUTION EXPENSE - OPERATIONS	1,091,000	1,011,895	1,090,500	842,331	995,287	832,669	880,730
06.	DISTRIBUTION EXPENSE - MAINTENANCE	2,100,000	2,312,224	2,050,000	1,979,927	1,984,424	1,330,181	1,757,379
07.	CONSUMER RECORDS EXPENSE	466,000	457,669	455,766	443,512	432,557	413,960	468,157
08.	CONSUMER SERVICE & INFORMATION EXPENSE	76,700	74,980	75,650	61,411	88,769	61,556	58,482
09.	SALES EXPENSE	33,000	29,902	32,475	22,256	26,411	23,765	47,712
10.	ADMINISTRATIVE & GENERAL EXPENSE	1,587,200	1,503,232	1,400,000	1,412,191	1,330,805	1,125,229	1,283,333
11.	**TOTAL OPER. & MAINT. EXPENSE (2 THRU 10)**	**$19,473,900**	**$18,501,395**	**$18,244,391**	**$16,772,743**	**$17,095,721**	**$16,466,950**	**$16,924,538**
12.	DEPRECIATION & AMORTIZATION EXPENSE *	2,550,000	2,455,219	2,425,000	2,409,057	2,333,747	2,216,168	$1,930,734
13.	TAX EXPENSE - PROPERTY	1,000	547	1,000	1,445	992	992	992
14.	TAX EXPENSE - OTHER	0	0	0	0	0	32	0
15.	INTEREST ON LONG - TERM DEBT	239,211	78,110	78,110	90,615	108,824	124,294	139,506
16.	INTEREST CHARGES TO CONSTRUCTION COST	0	0	0	0	0	0	0
17.	INTEREST EXPENSE - OTHER	13,500	12,638	7,450	14,623	7,445	1,460	1,789
18.	OTHER DEDUCTIONS	0	0	0	0	0	0	0
19.	**TOTAL COST OF ELEC. SERVICE (11 THRU 18)**	**$22,277,611**	**$21,037,380**	**$20,755,951**	**$19,288,483**	**$19,546,729**	**$18,809,896**	**$18,997,559**
20.	OPERATING MARGINS (LINE 1 - 19)	$1,322,389	$2,386,021	$2,044,049	$2,017,467	$1,134,434	$2,390,938	$2,909,472
21.	NONOPERATING MARGINS - INTEREST	150,000	179,260	137,500	207,586	296,808	275,056	109,671
22.	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	0	0	0	0	0	0	0
23.	NON OPERATING MARGINS - OTHER	50,000	141,184	45,000	0	28,906	53,143	39,686
24.	GENERATION & TRANSMISSION CAPITAL CREDITS	0	0	0	63,650	0	0	0
25.	OTHER CAPITAL CREDITS & PATRONAGE DIVIDENDS	65,000	79,804	65,000	0	79,777	92,240	48,782
26.	EXTRAORDINARY ITEMS	0	0	0	76,110	0	0	
27.	**PATRONAGE CAPITAL & MARGINS (20 THRU 26)**	**$1,587,389**	**$2,805,856**	**$2,291,549**	0.00 **$2,364,813**	**$1,539,925**	**$2,811,377**	**$3,107,611**
28.	**T I E R**				**27.10**	**15.15**	**23.62**	**23.28**
	OPERATING STATISTICS							
30.	KWH PURCHASED				213,418,836.00	223,358,399.00	223,395,894.00	242,744,510
31.	KWH SOLD				202,351,111.00	211,588,757.00	211,699,088.00	230,340,026
32.	KWH OWN USE				451,496.00	430,239.00	486,806.00	532,779

BUTLER PUBLIC POWER DISTRICT
2027
CAPITAL ADDITIONS BUDGET

UPDATED 10/15/2026

2027 DISTRIBUTION FACILITY BUDGET

RUS CODE 100 - NEW LINE

ITEM NO.	DESCRIPTION OF ITEM NUMBER	Qty	Estimated Cost per Unit	Estimated Total
101	2 Miles of single phase Overhead & URD lines	2	$62,500	**$125,000**
103	2 Miles of three phase Overhead and URD lines	2	$108,000	**$216,000**
	RUS CODE 100 TOTAL			**$341,000**

RUS CODE 200 - NEW TIE LINES

201	Project 201: Convert 2 miles of 1-phase to 3-phase to make a 2-way feed from Dwight 59-43, Circuit 4, to Loma 59-10, Circuit 4, T-2, 1/0 ACSR.	2	$145,700	**$291,400**
	RUS CODE 200 TOTAL			**$291,400**

RUS CODE 300 - CONVERSION AND LINE CHANGES

301	Project 316: Rebuild 3 miles of 3-phase Distribution Line, 59-15, Circuit 4, T-2, 1/0 ACSR. Retire old #4 ACSR & 8A copperweld conductor.	3	$150,300	**$450,900**
	RUS CODE 300 TOTAL			**$450,900**

RUS CODE 400 - NEW SUBSTATIONS, SWITCHING STATIONS, & METERING POINTS

	RUS CODE 400 TOTAL			

RUS CODE 500 - SUBSTATION, SWITCHING STATION, AND METERING POINT CHANGES

501	David City 59-01 Substation Transformer/Structure Upgrade	1	$1,000,000	**$1,000,000**
	RUS CODE 500 TOTAL			**$1,000,000**

BUTLER PUBLIC POWER DISTRICT
2027
CAPITAL ADDITIONS BUDGET

UPDATED 10/15/2026

ITEM NO.	DESCRIPTION OF ITEM NUMBER	Qty	Estimated Cost per Unit	Estimated Total
	RUS CODE 600 - MISCELLANEOUS DISTRIBUTION EQUIPMENT			
601	**Transformers & Meters**			
602	**Increase Service Capacity**			
	Service Upgrades	55	$3,182	**$175,010**
603	**Sectionalizing Equipment**			
	OCR's	1	$15,000	**$15,000**
604	**Regulators**			
605	**Capacitors**			
606	**Pole Replacement and Associated Hardware**			
	Pole Replacement (1504, 1404, 1304, & Ulysses)	125	$2,500	**$312,500**
607	**Miscellaneous Replacements**			
	Crossarms	1	$12,000	**$12,000**
608	**Non-Site Specific URD or OH Conductor Replacement**			
	Conductor replacement	1	$100,000	**$100,000**
610	**Road Moves**			
611	**Line Relocation**			
	Relocation of existing lines for safety considerations or improved access	1	$20,000	**$20,000**
	RUS CODE 600 TOTAL			**$634,510**

BUTLER PUBLIC POWER DISTRICT
2027
CAPITAL ADDITIONS BUDGET

UPDATED 10/15/2026

ITEM NO.	DESCRIPTION OF ITEM NUMBER	Qty	Estimated Cost per Unit	Estimated Total
	RUS CODE 700 - OTHER DISTRIBUTION ITEMS			
701	**GIS Systems**			
702	**Security Lights**			
	Security Lights (LED Complete Units)	25	$400	**$10,000**
703	**General Fund Reimbursement**			
704	**Load Management/SCADA**			
705	**Automated Meter Reading Equipment**			
	RUS CODE 700 TOTAL			**$10,000**
	RUS CODE 1300 - HEADQUARTERS & SERVICE FACILITIES			
	RUS CODE 1300 TOTAL			
	RUS CODE 1500 - ALL OTHER			
	RUS CODE 1500 TOTAL			
	RUS CODE 1600 - PUBLIC CONTACTS			
1600	**Public Contacts**	1	$10,000	**$10,000**
	RUS CODE 1600 TOTAL			

TOTAL 2027 DISTRIBUTION FACILITY BUDGET **$2,727,810**

BUTLER PUBLIC POWER DISTRICT
2027
CAPITAL ADDITIONS BUDGET

UPDATED 10/15/2026

ITEM NO.	DESCRIPTION OF ITEM NUMBER	Qty	Estimated Cost per Unit	Estimated Total

2027 SUB-T PLAN & TRANSMISSIONS FACILITY BUDGET

RUS CODE 800 - TRANSMISSION LINE (Sub-T & Bulk)

RUS CODE 800 TOTAL

RUS CODE 900 NEW TRANSMISSION SUBSTATIONS & SWITCHING STATIONS

RUS CODE 900 TOTAL

RUS CODE 1000 - TRANSMISSION LINE AND STATION CHANGES (Sub-T & Bulk)

RUS CODE 1000 TOTAL

RUS CODE 1100 - OTHER TRANSMISSION ITEMS

1101	Ordinary replacement of Transmission Poles	1	$15,000	**$15,000**
1102	Ordinary replacement of Arrestors, Crossarms, Insulators & etc.	1	$5,000	**$5,000**
1103	2025 Transmission Rotten Pole Change	13	$3,500	**$45,500**

RUS CODE 1100 TOTAL **$65,500**

TOTAL 2027 SUB-T PLAN & TRANSMISSIONS FACILITY BUDGET **$65,500**

BUTLER PUBLIC POWER DISTRICT
2027
CAPITAL ADDITIONS BUDGET

UPDATED 10/15/2026

ITEM NO.	DESCRIPTION OF ITEM NUMBER	Qty	Estimated Cost per Unit	Estimated Total
	TRANSPORTATION EQUIPMENT			
1	Replacement of Truck (T-17) flatbed	1	$100,000	**$100,000**
2	Replacement of gooseneck trailer	1	$30,000	**$30,000**
3	Replacement of Bucket Truck (T-20) PO#7810 TEREX TL50	1	$475,000	**$475,000**
	TRANSPORTATION EQUIPMENT TOTAL			**$605,000**
	OTHER TOOLS, EQUIPMENT AND OFFICE			
1	Office Equipment	1	$40,000	**$40,000**
3	Work Station up Grades	8	$1,000	**$8,000**
4	Camera Server	1	$10,000	**$10,000**
5	New Website Host	1	$13,000	**$13,000**
6	Tree Sprayer	1	$6,500	**$6,500**
	OTHER TOOLS, EQUIPMENT AND OFFICE TOTAL			**$77,500**

TOTAL **$682,500**

TOTAL 2027 CAPITAL ADDITIONS BUDGET W/ Substation Upgrade **$3,475,810**

59-01 Substation Upgrades (Bond) **-$1,000,000**

TOTAL 2027 CAPITAL ADDITIONS BUDGET w/o Substation upgrade **$2,475,810**

BPPD Equipment (Miles/Hours) as of Nov. 1, 2026

Unit	Year	VIN	Make - Model	Equipment Description (D)iesel or (G)as	Drive Train	Last Year Mileage	This Year Mileage	Annual Mileage	Last Year Hours	This Year Hours	Annual Hours	Year to Replace
T-1	2019	1GC4KWC5KF224462	Chevy-K3500	Crew Cab Pickup (D)	4WD	55320	63154	7834	2499	2847	347.5	2029
T-2	2025	1FT7X2B60BEB46850	Chevy-2500	Reg Cab Pickup (G)	4WD	4095	12987	8892	232	653.4	421.4	2040
T-3	2025	2NK4JJ7X8SM126845	Kenworth T380	2.5 Ton Chassis (D)	4WD	8514	32501	28406	434	1589	1155	2035
	2025	2240982417	Terex- Basket	TL45 45' Basket								2035
T-4	2016	2NKHJJ8XXGM493639	Kenworth T370	2.5 Ton Chassis (D)	4WD	206679	215406	8727	10271	11026	755	Spare
	2015	2150755183	Terex- Basket	HR 46' Basket								Spare
T-5	2020	2NKHLJ9X4LM390798	Kenworth T370	2.5 Ton Chassis (D)	2WD	61275	70531	9256	5471	6291	820.2	2030
	2020	1019DM8326	Altec - Basket	60' Basket								2030
T-6	2015	1FVDCYCY0FHGL4032	Freightliner - M2	2.5 Ton Chassis (D)	4WD	63060	69311	6251.2	5770	6248	478	2028
	2014	1014FR1521	Altec - Digger	DM 45' Digger								2028
T-7	2027		Freightliner - M2	2.5 Ton Chassis (D)								2026
	2027		General - Digger	65' Digger								2026
T-8	1999	1GDJ6H1D4XJ853232	Chevy - C-Series	2.5 Ton Flat Bed (G)	2WD	133376	133660	284	773	795.9	22.9	2031
T-9	2013	1GB3KZC88DF142147	Chevy -K3500	1 Ton Flat Bed (D)	4WD	72118	79116	6998	4793	5235	442	2026
T-10	2020	1GC4YTEY2LF241120	Chevy-CK3500	1 Ton Flat Bed (D)	4WD	89117	104656	15539	4286	5086	800	2030
T-11	2018	3GCUKREC6JG252965	Chevy-K1500	Crew Cab Pickup (G)	4WD	92660	101352	8692	3697	4054	357	2028
T-14	2020	3ALHCYD28MDMM3776	Freightliner - M2	2.5 Ton Chassis (D)	2WD	63185	74013	10828	4583	5506	923	2031
	2020	0920DM8810	Altec - Basket	60' Basket								2031
T-15	2018	1FD0X5HT9JEC81285	Ford F-550	1 Ton Chassis (D)	4WD	97357	109250	11893	5657	3369		2028
	2018	A10672	Duo-Lift	47' Basket								2028
T-16	2003	2XPNAD7X83M595277	Peterbilt-330	2.5 Ton Dump Truck	2WD	186388	191888	5500	12361	12750	389	2031
T-17	2015	1GT423C84FF512932	GMC Sierra K3500	1 Ton Flat Bed (D)	4WD	87918	95841	7923	4405	5005	600	2027
T-18	2024	2NK4JJ7X7RM370173	Kenworth T380	2.5 Ton Chassis (D)	4WD	35699	56329	20630	1643	2591	948	2034
	2024	2240282389	Terex- Basket	HR 46' Basket								2034
T-19	2023	1GNEVGKS1RJ220406	Chevy/Traverse	Office -(G)	4WD	10837	18517	7680				2034
T-20	2016	2NKHJM7X0HM156689	Kenworth T370	2.5 Ton Chassis (D)	4WD	101281	110687	9406	7136	7796	660	2027
	2016	1016CM512676	ETI - Basket	40' Basket								2027
T-69	2020	ASVRT120CLDF01943	ASV - RT120	Skidloader					1046	1259	213	2031
T-9901	2019	CAT0299DLBX900533	CAT - 299DE xe	Skidloader					1420	1868	448	2029
UTV	2018	A5KH1PGNLIG017340	Kubota - UTV	Side-by-side UTV (G)	4WD	2496	2719	223	446	487	41	2028
Tractor	2006	ACP268454	New Holland	Tractor (D)	4WD				3379	3482	103	2025
UTV	2009	RA1009-080301	Bobcat - UTV	Side-by-side UTV (D)	4WD				483	595	112	2035
4-Wheeler	2011	5Y4AJ26Y1BA014262	Yamaha - ATV	4-wheeler (G)	4WD	1664	1789	125	496	522	26	2031
Mower	2021	409026532	Exmark	Mower (G)	2WD				305	374	69	2036
Chipper	2016	4FMUS1612GR502670	Bandit	Chipper (D)					401	409	8	2036
Trencher	2021	1VR9112MLM1004080	Vermeer	Trencher (D)	4WD				398	492	94	2041
Vac	2021	LP573SDT	Vermeer	Vac-Tron					186	228	42	2041
Trailer	2019	1R9BU2125K1626063	Reel Strong	Pole Trailer								2029
Trailer	2019	5JWEX2221KN512569	H&H	Flatbed HD Trailer								2029
Trailer	2017	5JWU11214HN269296	H&H	4-Wheeler Trailer								2028
Trailer	2013	1T9GF30XDL847140	EZ-HAUL	Goose Neck								2027
Trailer	2000	1EP3W1219Y1001458	Duo-lift	Wire-Roller								2030
Office Gen.	2016	SGM32GKBL	Kohler	30KW Generator (D)					395	426	31	2040
Floor Scrubber	2017	5700-10754468	Tennant	Floor Scrubber					96	97	1	2037

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

Policy Number 104

FISCAL POLICY

I. PURPOSE

To provide a summary which outlines the fiscal policy of Butler Public Power District and the responsibilities of the Board of Directors as it relates to this policy.

II. PROVISIONS

Fiscal Policy is the economic term which describes the behavior of Butler Public Power District's Board of Directors in raising revenue to fund current spending for the purposes of operating, maintaining, and constructing transmission and distribution systems that provide safe, low cost and reliable electric service to its customers in Butler and western Saunders Counties in Nebraska. Revenues are raised from electric services provided to said customers and the sale of other products and services, or by borrowing from Cooperative Finance Corporation (CFC), any of the local banks, or the issuance of Bonds.

Responsibilities of the Board of Directors include:

A) The Board is responsible for review and approval of the financial budget annually.
B) The Board balances the need for a highly reliable electric system that meets the needs of its customers with the desire to keep costs as low as possible and to meet the financial requirements of our bond resolutions.
C) The Board reviews and understands the key principles of the district's accounting, financial reporting, and auditing processes. The Board meets monthly with the General Manager and staff to review the financial status of the District.
D) The Board is directly responsible for appointing and overseeing the District's independent auditor, including resolving disagreements between management and the auditor regarding financial reporting for the purpose of approving and responding to the issued audit report.
E) The Board sets rates to assure that costs are allocated properly and that sufficient revenues are produced to cover all District costs and debts.

III. RESPONSIBILITY

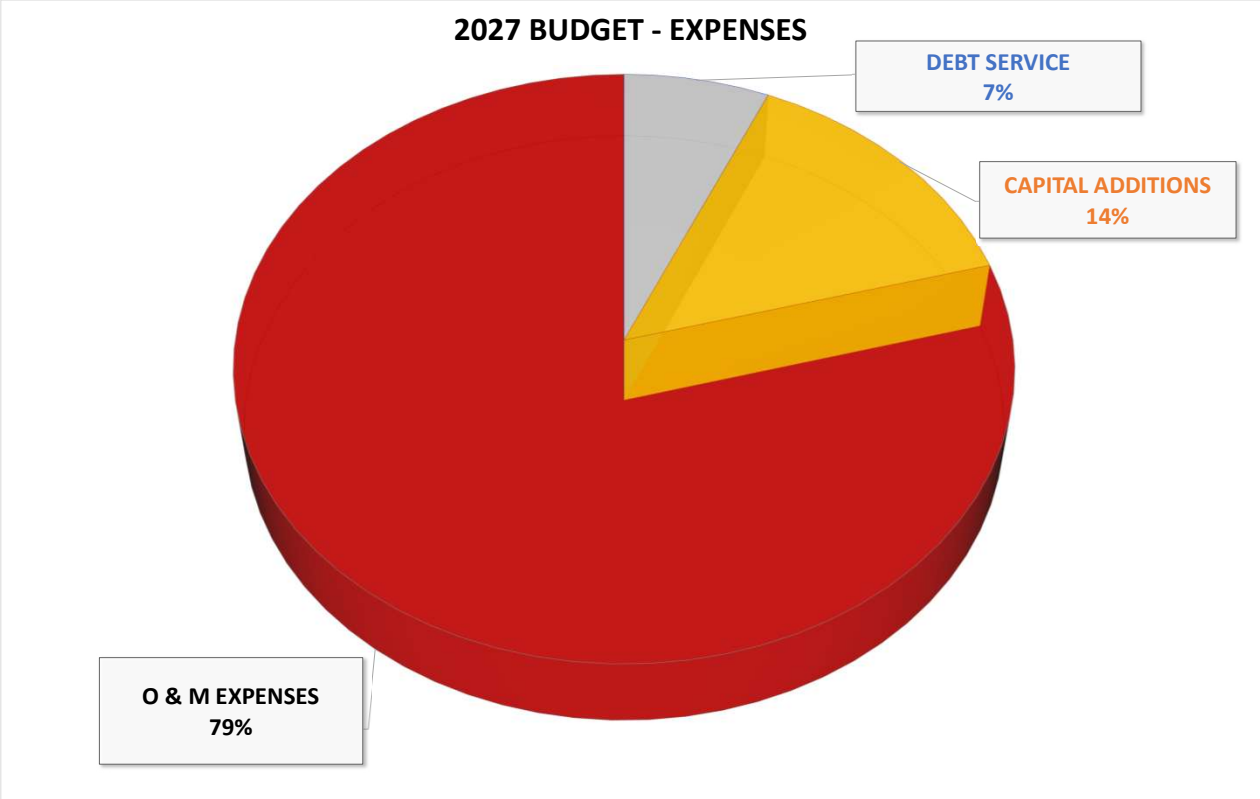
The Board of Directors is responsible for the administration of this policy.

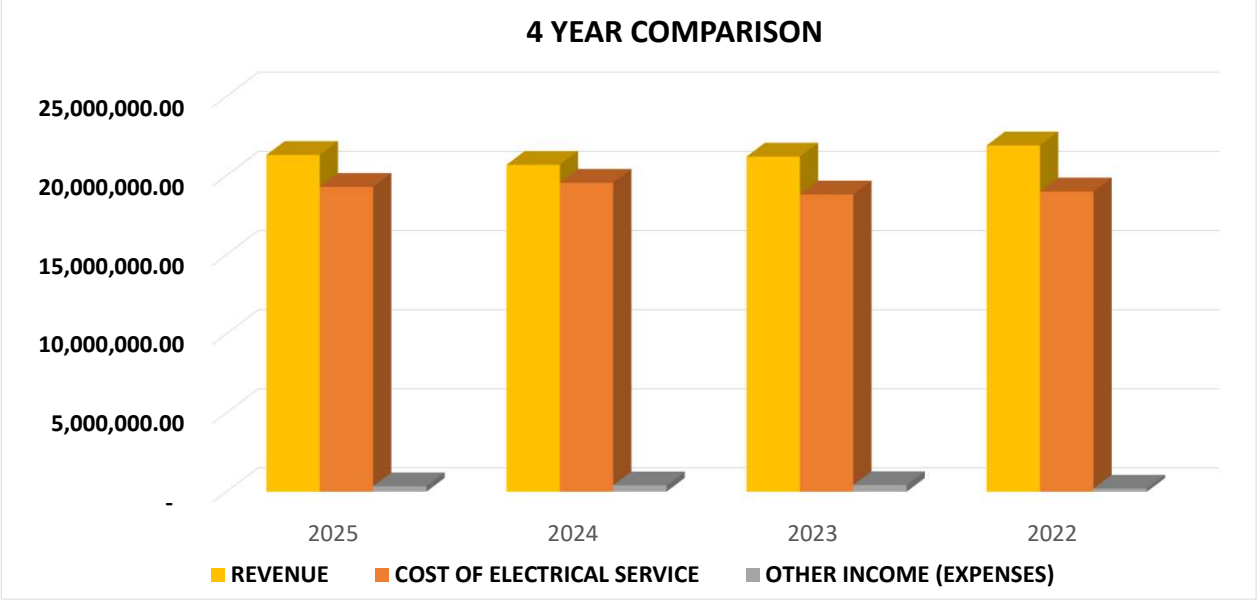
Dated: December 10, 2015, December 9, 2016, November 10, 2017, November 9, 2018, October 10, 2019, October 9, 2020, November 10, 2021, October 11, 2022, September 11, 2023, October 10, 2024, September 10, 2025

Revised: September 11, 2026

Attested: _____
(Secretary)

BUTLER PUBLIC POWER DISTRICT
2027 BUDGET ANALYSIS





REVENUE	+	OTHER (EXPENSES) INCOME	+	CASH/LOAN	=	O & M	+	CAPITAL ADDITIONS	+	DEBT SERVICE
23,600,000		250,500		726,228		19,473,900		3,475,810		1,627,018