
MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

- **Call to Order and Roll Call** (*point out Open Meeting Posting*)
- **General Manager Safety Briefing**
- **Approval of Agenda**
- **Act on Minutes of June 8, 2026 Board Meeting**
- **Take action on Work Order Report**
- **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
- **Consider Policy amendments**
 - Operating Policy #102 (Temporary Services)
 - Director Policy #221 (Director Technology)
- **Discuss and Consider Bids for the Bruno 59-42 to Abie 59-12 Transmission Line Project (5 miles)**
- **Discuss and Consider Bids for New 7.5 MVA Substation Transformer for David City 59-1 Substation**
- **Public Comments**
- **Consider the May 2026 Financials, Statistical, Investment & Recent Expenditures**
- **Candidate for Congress Brinker Harding Visit with the Board (10am)**
- **Manager's Report**
- **Reports**
 - Outage Report – JA
 - Operations Report – JA
 - NE G&T Board Meeting – JS, MB
- **Discuss and Consider Resolution Number 26 – 101, March 2025 Storm, Disaster Proclamation**
- **Discussion with NREA General Manager & Executive Committee Members (11:30am)**
- **Director's Comments**
 - **2026 NREA Member Directory**
 - **NREA Committee Openings**
- **Adjournment**

PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT REGULAR MEETING HELD JUNE 8, 2026

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Daryl Crook. The following Directors were present: Daryl Crook, John D. Schmid, Mark Blazek, Brian Birkel, Lyle Jakub, Gary Kucera, and James Woita. Also, the General Manager, Mark Kirby, was present. In addition, the Accounting/Finance Manager, Stephanie Laska, Operations Manager, Jerry Abel, and Office/Human Resource Manager, Tori Lavicky, were in attendance.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Kucera, seconded by Jakub to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Kucera, Schmid, Blazek, Woita, and Crook voted aye, and no nay votes, motion carried.

ACT ON MINUTES OF MAY 11, 2026, REGULAR BOARD MEETING. Moved by Schmid, seconded by Birkel to approve the minutes of the regular monthly board meeting of May 11, 2026. Upon roll call vote, the directors voted as follows: Kucera, Birkel, Schmid, Woita, Jakub, Crook, and Blazek voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Birkel, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Jakub, Schmid, Crook, Kucera, Birkel, Woita, and Blazek voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL AND LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of May 26, 2026, with the Board. The meeting was held by Matt Nelson with JT&S on Hazard Recognition. Moved by Schmid, seconded by Birkel to approve safety minutes as presented. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Kucera, Crook, Woita, Birkel, and Jakub voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. PERSONNEL POLICY #317 (WORKPLACE VIOLENCE).** Moved by Jakub, seconded by Birkel to accept Personnel Policy #317 (Workplace Violence) copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Woita, Crook, Schmid, Jakub, Kucera, Blazek, and Birkel voted aye, no nay votes, motion carried.
- B. PERSONNEL POLICY #117 (PUBLIC SAFETY).** Moved by Schmid, seconded by Blazek to accept Personnel Policy #117 (Public Safety) copy attached, as proposed by management.

Upon roll call vote, the directors voted as follows: Birkel, Jakub, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.

- C. OPERATING POLICY #102 (TEMPORARY SERVICES).** Tabled by President Crook until the July Board meeting.

PUBLIC COMMENTS. None.

CONSIDER THE APRIL 2026 FINANCIALS, STATISTICAL, INVESTMENT & RECENT EXPENDITURES. Moved by Schmid, seconded by Birkel to approve the financial reports presented by Accounting/Finance Manager Stephanie Laska for the month ending April 30, 2026, which included a statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$8,468.95 and total checks written in the amount of \$1,961,972.43. Upon roll call vote, the directors voted as follows: Blazek, Woita, Birkel, Kucera, Schmid, Jakub, and Crook voted aye, no nay votes, motion carried.

Meeting recessed at 10:14 a.m. by President Crook. Meeting reconvened at 10:26 a.m. by President Crook.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report which included a list of upcoming events which are part of the board packet. Moved by Schmid, seconded by Birkel to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Woita, Crook, Schmid, Kucera, Birkel, Blazek, and Jakub voted aye, no nay votes, motion carried.

Meeting recessed at 11:09 a.m. by President Crook. Meeting reconvened at 11:16 a.m. by President Crook.

REPORTS:

- A. MONTHLY OUTAGE REPORT.** A total of 1065.13 customer hours were reported for the month of April 2026.
- B. OPERATIONS REPORT.** Operations Manager Jerry Abel reported that Altitude Energy is still working on the single-phase line north of Valparaiso. JT Tree Removal is still working on clearing trees in the right-of-way. General Manager Mark Kirby and Operations Manager Jerry Abel have gone out for a site visit and reported on what they have done. They will start on the trees in the overhead wires in the upcoming days.
- C. NREA STRATEGIC PLAN UPDATE.** Director Blazek reported on the items of concern from the strategic plan survey that was discussed at the meeting.

DISCUSS AND CONSIDER RESOLUTION 26-100, ACCEPTING STATE HAZARD MITIGATION PLAN. General Manager Mark Kirby presented 26-100 to the Board. Moved by Blazek, seconded by Kucera to approve Resolution 26-100 as presented by management. Upon roll call vote, the directors voted as follows: Kucera, Schmid, Blazek, Crook, Birkel, Jakub, and Woita voted aye, no nay votes, motion carried.

DIRECTOR'S COMMENTS.

A. NEBRASKA ACRE/AMERICA'S ELECTRIC COOPERATIVE PAC.

B. 2026 NREA MEMBER DIRECTORY.

ADJOURNMENT. The meeting adjourned at 11:39 a.m. by President Crook.

Respectfully submitted,

Daryl Crook, President

Brian Birkel, Secretary

Managers' Report – June 2026

- NPPD
 - NPPD Board Meeting, May 14th

- Regular Items
 - NREA Announcement - Larry Oetken, Director of Job Training & Safety (Starting July 1, 2026)
 - Federated Board Meeting Update, May 18-20
 - Eastern Managers Meeting, Jun 5
 - NREA GM Rick Nelson will attend the July 10th board meeting with NREA Executive Committee
 - Review Bids and Award Construction Contract for Transmission Project Bruno 59-42 to Abie 59-12 at the Friday July 10th Board Meeting
 - Award Substation Transformer Bid at the Friday July 10th Board Meeting / Down Payment
 - Small Modular Reactor Sites Released (**Study Separate Download**)
 - 3 G&T Members working towards being out the Membership by June 30th
 - 4 Districts will stay on the 2016 WPC
 - NE G&T General Manager Evaluation (June 11th)
 - NREA General Manager Evaluation (July 16th)
 - Butler PPD has a NREA Youth Energy Camp Participant
 - Butler PPD Letter to NRECA on behalf of the NE G&T
 - Township Letters

- Late Items

- Upcoming Events**
 - **Future Board Meetings – Jul 10, Aug 3, Sept 11**
 - **Jun 9-11, NREA Managers Meeting, Ogallala**
 - **Jun 14-18, CFC Forum / Federated Annual Meeting, San Diego**
 - **Jun 23, NPPD Customer Meeting, Kearney**
 - **Jun 24, NE G&T Meeting, Kearney**
 - **Jun 30, Crew Visit**
 - **July 14, Crew Visit**
 - **Jul 23, NPPD Customer Meeting, Norfolk**
 - **Aug 5-6, NREA Committee & Board Meeting, Scottsbluff**
 - **Aug 10-14, Federated Summer Board Meeting, AK**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
July 2026 Board of Directors Meeting

25192 Relocate Meter – Jake Ruth
26021 Upgrade Service – Gerald Osmera
26043 New Residential Service – Brittany Kovar
26045 New Residential Service (2,892) – Nathan Coufal
26049 New 3-Phase Irrigation Service – Gregg Fujan
26051 Change Primary from OH to URD (3,233) – Dee Kabourek
26061 Retire Service – Kouma Bros.
26069 New Camper Service – James Benesch
26070 New Residential Service – Tina Hein
26073 New Residential Service (6,362) – Mike Kucera
26075 Relocate & Upgrade Service – Barb Ingwersen
26076 Relocate & Upgrade Service – Nick Schmit
26077 Retire Service – Terry Micek
26081 Relocate & Upgrade Service – Dean Hottovy
26082 Replace Burned Up Meter Socket – Langworthy Trust
26083 New Residential Service – Justin Austin

RE-OPENED AND CLOSED:

25183 New Service (4,548) – Northern Natural Gas

May 2026 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: June 10, 2026

Presenter: Kelsey Pruss

Time: 1:00 p.m.

Presentation: –Heat Related Illness

PRESENTATION:

Kelsey came to the district office to present on heat related illness. Kelsey reviewed the symptoms associated with the various stages of heat illness and explained the appropriate first aid measures for each level. She reminded us of the importance of staying hydrated and taking regular breaks to help prevent heat-related illnesses.

STAFF REPORTS:

Accident Report – Property Damage Report. Austin had a hot stick fall from the bucket. The hot stick was placed out of service and replaced.

General Manager – Mark Kirby – No Report

Operations Manager – Jerry Abel –Jerry reminded us that irrigation could be starting soon as it starts to warm up this week. Jerry informed us of the outages we still have but due to the rain we are unable to get to the line.

Safety Director – Tyler Havlovic – Tyler reminded us to make sure our spray jugs have labels on them. Tyler also reminded us that with RESAP coming, keep an eye out for cleanliness. Tyler informed us that Josh Hlavac was able to fix the pole racks. Tyler also informed us on upcoming dates of meetings. June 16th Galen & Tyler H. will be attending Nebraska Utilities Safety Network Meeting. On June 24th he will be taking the NRECA's online RESAP training. July 21st will be a crew visit by Federated staff but may need to be rescheduled.

Rubber Goods Report – All Good.

Truck Report – The 4-Wheeler trailer was taken to Northside due to excessive vibration. It was due to flat spots on the tires. We may need to use it more to prevent this from sitting for long periods of time.

Other Safety Items – None

General Discussion – None

Next Safety Meeting – The next safety meeting is to be determined.

Respectfully Submitted,
Gavin White

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 06-10-2026

LOCATION: Board room

Start Time: 1:00

THEME: Heat related illness

End Time: 2:00

PRESENTER: Kelsey Pruss

NAME

SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel [Signature]
Lauri Dewey [Signature]
Billie Jo Hlavac [Signature]
Lee Janak [Signature]
Kasey Kadavy [Signature]
Mark Kirby [Signature]
Stephanie Laska [Signature]
Tori Lavicky [Signature]
Amanda Topil [Signature]

OUTSIDE EMPLOYEES

Glenn Bartling [Signature]
Justin Comer [Signature]
Tyler Havlovic [Signature]
Scott Hlavac [Signature]
Cole Johnson [Signature]
Galen Krenk [Signature]
Parker Mastny [Signature]
Chandler McCurdy [Signature]
Christopher Nickolite [Signature]
Tyler Polacek [Signature]
Nick Romshek [Signature]
Brian Small [Signature]
Brandon Smith [Signature]
Bill Steager [Signature]
Gavin White [Signature]
Justin White [Signature]
Austin Zeilinger [Signature]
Caleb Hince [Signature]

Guests Present:

Tom Johnson [Signature]

**BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA**

Policy Number 102

TEMPORARY SERVICES

I. OBJECTIVE

To establish policy to provide temporary services.

II. PROVISIONS

A temporary service is defined as any service that is to be connected and used for an expected period of less than 12 months.

A. Existing Service: Where a customer desires to be connected to an existing service for a period of less than twelve (12) months, the customer shall pay a one-time fee of ~~\$500.00~~ \$800.00 plus all charges as per the applicable rate schedule for that rate class of customer.

B. New Service: Where a customer desires the installation of a new service to be connected for a period of less than twelve (12) months, the customer shall pay a one-time fee of ~~\$500.00~~ \$1,500.00 plus all construction, retirement and lost material costs including all charges as per the applicable rate schedule for that rate class of customer.

Dated: June 10, 1996,

Revised: March 10, 2000

January 10, 2007

January 12, 2009

April 11, 2016

September 11, 2020

July 10, 2026

Attested: _____

(Secretary)

BUTLER PUBLIC POWER DISTRICT DAVID CITY, NEBRASKA

POLICY NUMBER 221 DIRECTOR TECHNOLOGY

I. OBJECTIVE

The focus of this policy is to provide tools and resources to more effectively govern the District. Technology immersion does not diminish Directors' vital role but facilitates it. The policies, procedures and information within this document apply to all iPads, or any other device considered to come under this policy and used by District Directors.

II. POLICY CONTENT

The District will provide an iPad or tablet to Directors to assist in their duties or will reimburse a Director who provides **his/her** **their** own iPad/tablet meeting District specifications and providing proof of ownership.

III. PROVISIONS

- A. The technology is being furnished for the purpose of conducting District business. District will purchase a suitable iPad/device at its cost and install such software (apps) as deemed appropriate to accomplish the goals set forth herein and as may be modified from time to time. The iPad/device will become the property of the Director. All Directors will participate.
- B. This technology is provided to Directors to assist in their governance including but not limited to:
 - 1. Receiving and using the monthly board packets in digital format
 - 2. Providing a means of electronic communication with District Staff and the Director such as emails and
 - 3. Allowing the Director to maintain and conduct their personal business also.
- C. While traveling, Directors are advised to passcode the iPad. At home or at the District offices, this passcode can be disabled. If the Director's iPad is lost or stolen, the Director shall notify the District's General Manager.
- D. District will maintain such devices at its cost with regard to warranty and problems considered ordinary wear and tear. Directors are responsible for charging their devices.
- E. The Director shall be responsible for repairing such devices for problems caused by abuse or misuse. A Director having a device may install additional apps to assist **him/her** **them** in performing **his/her** **their** duties as Director. Such software must be legally owned, and the Director shall furnish to district, upon request,

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

proof of ownership of the copy installed on such device for reimbursement. No Director shall use a District device to conduct any business that is illegal. The District at no cost to the Director may replace any device furnished to a Director from time to time.

- F. Internet access (~~wireless router required~~) is not paid for by the District for a Director's home. However, a "wifi hotspot" will be available if requested when a Director travels on District business.
- G. The District provides the iPad, the screen protector, 2 years' warranty insurance, and purchases any apps, which are business related. Each Director can provide their own "carrying case".
- H. When the iPad is deployed
 - 1. District will assist with loading apps to be used for business and/or training purposes. Upgrade versions of licensed software/apps are available from time to time and should be installed by Directors.
 - 2. At their own expense, Directors may put any personal app(s) or hold onto their iPad personal pictures. If "space" becomes an issue on the iPad later, they must delete personal apps or pictures.

IV. RESPONSIBILITY

- A. The General Manager or ~~his/her~~ **their** designee shall be responsible for the administration of this policy.

Dated: May 10, 2012
Revised: June 10, 2020
July 10, 2026

Attest: _____
(Secretary)

BUTLER PUBLIC POWER DISTRICT
PART A STATEMENT OF OPERATIONS

MAY 2026

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	MAY MONTH	MAY LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$9,962,371	\$9,752,808	\$209,563	\$1,495,185	\$1,384,730	\$9,769,538	(\$192,834)		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$4,758,471	\$4,925,066	(\$166,595)	\$950,456	\$901,508	\$4,771,500	\$13,030	48.84%	47.76%
4	TRANSMISSION EXPENSE	\$12,519	\$7,844	\$4,675	\$7,117	\$6,412	\$15,857	\$3,338	0.16%	0.13%
6	DISTRIBUTION EXPENSE - OPERATION	\$409,712	\$471,889	(\$62,177)	\$76,130	\$63,256	\$345,709	(\$64,003)	3.54%	4.11%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,092,816	\$789,250	\$303,566	\$248,476	\$133,984	\$641,502	(\$451,314)	6.57%	10.97%
8	CONSUMER ACCOUNT EXPENSE	\$199,893	\$203,459	(\$3,566)	\$46,286	\$48,250	\$187,197	(\$12,696)	1.92%	2.01%
9	CUSTOMER SERVICE EXPENSE	\$32,458	\$33,239	(\$781)	\$7,353	\$6,230	\$28,803	(\$3,655)	0.29%	0.33%
10	SALES EXPENSE	\$11,572	\$12,755	(\$1,183)	\$1,779	\$1,273	\$8,700	(\$2,872)	0.09%	0.12%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$699,118	\$622,080	\$77,038	\$117,371	\$99,299	\$666,104	(\$33,014)	6.82%	7.02%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	\$7,216,558	\$7,065,582	\$150,976	\$1,454,967	\$1,260,213	\$6,665,374	(\$551,185)	68.23%	72.44%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,022,897	\$1,011,000	\$11,897	\$204,918	\$200,673	\$996,372	(\$26,525)	10.20%	10.27%
14	TAX EXPENSE PROPERTY	\$352	\$805	(\$453)	\$0	\$0	\$805	\$453	0.01%	0.00%
15	TAX EXPENSE OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$34,072	\$34,071	\$1	\$6,814	\$7,414	\$39,134	\$5,062	0.40%	0.34%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$12,638	\$7,450	\$5,188	\$0	\$7,651	\$22,274	\$9,637	0.23%	0.13%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$8,286,516	\$8,118,908	\$167,608	\$1,666,699	\$1,475,951	\$7,723,959	(\$562,558)	79.06%	83.18%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,675,855	\$1,633,900	\$41,955	(171,514)	(91,220)	\$2,045,579	\$369,724	20.94%	16.82%
22	NON OPERATING MARGINS - INTEREST/DIVIDENDS	\$79,004	\$49,565	\$29,439	\$5,823	\$8,974	\$94,907	\$15,903	0.97%	0.79%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Rem	\$94,097	\$13,500	\$80,597	\$1,190	\$1,055	\$5,951	(\$88,145)	0.06%	0.94%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDENDS	\$20,031	\$27,125	(\$7,094)	\$0	\$0	\$18,887	(\$1,144)	0.19%	0.20%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$1,868,986	\$1,724,090	\$144,896	(\$164,502)	(\$81,191)	\$2,165,324	\$296,338	22.16%	18.76%

	OTHER OPERATING STATISTICS	THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	82.10%			80.60%
A2	Long Term Debt As A % Of Plant	6.72%			8.47%
A3	New Services Connected - (Part B, Line 1)	25			24
A4	Services Retired - (Part B, Line 2)	14			14
A5	Total Services In Place - (Part B, Line 3)	6,619			6,581
A6	Idle Services - (Part B, Line 4)	34			28
A7	Miles Of Transmission Line - (Part B, Line 5)	205.2			205.2
A8	Miles Of Distribution Line - Overhead - (Part B, Line	1,454.6			1,454.1
A9	Miles Of Distribution Line - Underground - (Part B, L	54.4			51.8
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,714.2			1,711.1
	KWH STATISTICS	THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	86,827,574	16,750,451	15,445,888	88,028,396
A12	Total KWH Sold - (Line 5)	82,453,355	15,894,852	14,614,393	83,384,424
A13	Own Use - (Line 6)	228,832	17,837	14,754	254,367
A14	Total KWH Unaccounted For - (Line 7)	4,145,387	837,762	816,741	4,389,605
A15	Percent Of System Loss - (Line 8)	4.77%	5.00%	5.29%	4.99%
A16	Purchase Power Cost Per KWH Purchased	\$0.054804	\$0.056742	\$0.058366	\$0.054204

BUTLER PUBLIC POWER DISTRICT
PART C BALANCE SHEET

MAY

2026

	ASSETS AND OTHER DEBITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	Total Utility Plant in Service	\$83,146,784	\$81,752,620	\$1,394,164	1.71%
2	Construction Work in Progress	\$4,766,589	\$2,438,859	\$2,327,730	95.44%
3	Total Utility Plant (1+2)	\$87,913,373	\$84,191,479	\$3,721,894	4.42%
4	Accum Provision for Depreciation and Amort	\$25,336,883	\$23,673,991	\$1,662,893	7.02%
5	Net Utility Plant (3 minus 4)	\$62,576,490	\$60,517,488	\$2,059,001	3.40%
6	Non-utility Property - (Net)	\$0	\$0	\$0	0.00%
8	Invest in Assoc Org - Patronage Capital	\$761,771	\$724,437	\$37,334	5.15%
9	Invest in Assoc Org - Other - General Funds	\$2,000	\$2,000	\$0	0.00%
10	Invest in Assoc Org - Other - Nongeneral Funds	\$321,654	\$321,654	\$0	0.00%
12	Other Investments	\$0	\$0	\$0	0.00%
13	Special Funds	\$0	\$0	\$5,281,415	0.00%
	Bond Escrow Funds	\$0	\$0	\$0	0.00%
14	Total Other Property & Investments (6 thru 13)	\$1,085,425	\$1,048,091	\$37,334	3.56%
15	Cash - General Funds	\$1,345,234	\$2,322,274	(\$977,040)	-100.00%
16	Cash - Construction Funds - Trustee	\$0	\$0	\$0	0.00%
17	Special Deposits	\$0	\$0	\$0	0.00%
18	Temporary Investments	\$3,724,977	\$2,959,141	\$765,836	25.88%
19	Notes Receivable - (Net)	\$0	\$0	\$0	0.00%
20	Accounts Receivable - Sales of Energy (Net)	\$1,803,294	\$2,080,134	(\$276,839)	-13.31%
21	Accounts Receivable - Other (Net)	\$51,406	\$45,011	\$6,394	14.21%
	SubT and Other A/R	\$0	\$0	\$0	0.00%
23	Materials & Supplies - Electric and Other	\$2,519,828	\$2,873,161	(\$353,333)	-12.30%
24	Prepayments	\$141,986	\$135,605	\$6,381	4.71%
25	Other Current & Accrued Assets	\$0	\$0	\$0	0.00%
26	Total Current & Accrued Assets (15 thru 25)	\$9,586,724	\$10,415,326	(\$828,602)	-7.96%
27	Regulatory Assets	\$0	\$0	\$0	0.00%
28	Other Deferred Debits	\$161,496	\$226,535	(\$65,039)	-28.71%
	Pension Plan Repty	\$0	\$0	\$0	0.00%
29	Total Assets & Other Debits (5+14+26 thru 28)	\$73,410,136	\$72,207,441	\$1,202,694	1.67%

	LIABILITIES & OTHER CREDITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	Memberships	\$0	\$0	\$0	0.00%
31	Patronage Capital	\$0	\$0	\$0	0.00%
32	Operating Margins - Prior Years	\$58,398,854	\$56,034,041	\$2,364,813	4.22%
33	Operating Margins - Current Year	\$1,695,886	\$2,064,466	(\$368,580)	-17.85%
	Line 21+Line 27 (Operating Statement)	\$0	\$0	\$0	0.00%
34	Non-Operating Margins	\$0	\$0	\$0	0.00%
35	Other Margins and Equities	\$173,100	\$100,858	\$72,242	71.63%
	Line 22+Line 25 (Operating Statement)	\$0	\$0	\$0	0.00%
36	Total Margins & Equities (30 thru 35)	\$60,267,840	\$58,199,365	\$2,068,475	3.55%
37	Long-Term Debt - RUS (Net)	\$0	\$0	\$0	0.00%
40	Long-Term Debt - Other (Net)	\$5,910,000	\$7,130,000	(\$1,220,000)	-17.11%
41	Long-Term Debt - RUS - Econ.Devel. (Net)	\$0	\$0	\$0	0.00%
43	Total Long-Term Debt (37 thru 41)	\$5,910,000	\$7,130,000	(\$1,220,000)	-17.11%
44	Obligations Under Capital Leases	\$0	\$43,861	(\$43,861)	0.00%
45	Accumulated Operating Provisions	\$1,716,513	\$1,806,393	(\$89,880)	-4.98%
46	Total Other Noncurrent Liabilities (44 + 45)	\$1,716,513	\$1,850,254	(\$133,741)	-7.23%
47	Current Maturities (LTD)	\$2,700,000	\$2,000,000	\$700,000	35.00%
48	Accounts Payable	\$1,561,594	\$1,816,458	(\$254,864)	-14.03%
49	Consumer Deposits	\$823,356	\$781,611	\$41,745	5.34%
52	Current Maturities Capital Leases	\$17,768	\$55,168	(\$37,400)	-67.79%
53	Other Current & Accrued Liabilities	\$413,065	\$374,585	\$38,479	10.27%
54	Total Current & Accrued Liabilities (47 thru 53)	\$5,515,783	\$5,027,823	\$487,960	9.71%
55	Accumulated Deferred Income Taxes	\$0	\$0	\$0	0.00%
56	Deferred Credits	\$0	\$0	\$0	0.00%
57	Total Liabilities and Other Credits (36+43+46+54+55+56)	\$73,410,136	\$72,207,441	\$1,202,694	1.67%

PAGE 02 OF 05

24-Jun-26

DAYS OF CASH: \$24,750,797/\$5,070,210 = 4.88 365/4.88 = 74 Days Cash
DAYS OF CASH: \$22,050,797/\$5,070,210 = 4.349 365/4.349 = 83 Days Cash

Days of Cash after Power Bill Pd = 74 Days
Days of Cash after Power Bill Pd = 83 Days

PART R. POWER SALES

MAY

2026

			CURRENT MONTH				YEAR-TO-DATE			
	CLASSIFICATION	ITEM	2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE	2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,866	3,835	31	0.81%	3,856	3,772	84	2.23%
01.	RESIDENTIAL SALES	KWH SOLD	3,846,955	3,453,791	↑ 393,164	11.38%	26,872,831	26,760,132	↑ 112,699	0.42%
	(EXCLUDING SEASONAL)	REVENUE	\$477,640	\$424,381	↑ \$53,260	12.55%	\$2,985,723	\$2,642,842	↑ \$342,881	12.97%
		AV. NO. METERS	980	987	(7)	-0.71%	982	987	(5)	-0.51%
02.	SEASONAL SALES	KWH SOLD	202,590	201,001	↑ 1,589	0.79%	1,599,148	1,801,985	↓ (202,837)	-11.26%
		REVENUE	\$60,671	\$56,527	↑ \$4,143	7.33%	\$349,532	\$319,904	↑ \$29,628	9.26%
	(APR - OCT)	AV. NO. METERS	1,152	1,152	0	0.00%	1,256	1,164	92	7.90%
03.	IRRIGATION SALES	KWH SOLD	1,329,357	1,278,409	↑ 50,948	3.99%	1,746,321	513,546	↑ 1,232,775	240.05%
		REVENUE	\$102,747	\$94,987	↑ \$7,760	8.17%	\$2,396,116	\$2,035,590	↑ \$360,526	17.71%
		AV. NO. METERS	436	422	14	3.32%	431	436	(5)	-1.15%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	1,998,916	1,955,392	↑ 43,524	2.23%	9,893,824	9,597,856	↑ 295,968	3.08%
	1000 KVA OR LESS	REVENUE	\$219,811	\$210,042	↑ \$9,769	4.65%	\$1,054,198	\$908,652	↑ \$145,546	16.02%
		AV. NO. METERS	8	8	0	0.00%	8	8	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	8,383,850	7,594,750	↑ 789,100	10.39%	41,472,700	41,862,850	↓ (390,150)	-0.93%
	OVER 1000 KVA	REVENUE	\$574,398	\$554,873	↑ \$19,525	3.52%	\$2,861,728	\$2,793,564	↑ \$68,164	2.44%
		AV. NO. METERS	20	21	(1)	-4.76%	20	21	(1)	-4.76%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,097	18,222	↓ (125)	-0.69%	90,485	91,150	↓ (665)	-0.73%
		REVENUE	\$5,015	\$5,036	↓ (\$21)	-0.42%	\$25,074	\$25,180	↓ (\$106)	-0.42%
		AV. NO. METERS	150	150	0	0.00%	150	145	5	3.45%
07.	OTHER SALES TO	KWH SOLD	115,087	112,828	↑ 2,259	2.00%	778,046	780,441	↓ (2,395)	-0.31%
	PUBLIC AUTHORITIES	REVENUE	\$15,991	\$14,843	↑ \$1,149	7.74%	\$94,412	\$80,809	↑ \$13,603	16.83%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	↑ 0	0.00%	0	0	↑ 0	0.00%
	OTHER	REVENUE	\$35,386	\$20,584	↑ \$14,802	71.91%	\$177,201	\$100,679	↑ \$76,522	76.01%
		AV. NO. METERS	6,612	6,575	37	0.56%	6,704	6,533	171	2.62%
09.	TOTAL SALES ELECTRIC	KWH SOLD	15,894,852	14,614,393	↑ 1,280,459	8.76%	82,453,355	81,407,960	↑ 1,045,395	1.28%
	ENERGY	REVENUE	1,491,659	1,381,273	↑ \$110,386	7.99%	9,943,985	8,907,221	↑ \$1,036,763	11.64%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$3,525	\$3,457	↑ \$68	1.97%	\$18,387	\$18,799	↓ (\$412)	-2.19%
					↑				↑	
11.	TOTALS Line 1 (Operating State)	REVENUE	\$1,495,185	\$1,384,730	↑ \$110,455	7.98%	\$9,962,371	\$8,926,020	↑ \$1,036,351	11.61%
12.	AVG REVENUE PER KWH SOLD		0.0938	0.0945	↓ (\$0.0007)	-0.74%	0.1206	0.1094	↑ \$0.0112	10.24%

MAY 2026 PCA CREDIT \$33,572.12
YTD PCA ACCM EXCESS \$177,279.20

TransCanada - 20.9% Increase
Dairy - 6.4% Increase

18-Jun-26

KWHSTATS

Agenda

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: MAY 2026

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$44,858.21
CFC - Patronage Capital		123.13				6,552.93
Frontier Co-op Co. - Patronage Capital		123.14				1,186.06
Resco - Patronage Capital		123.15				184,633.00
NISC - Patronage Capital		123.16				5,594.90
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurance-Patronage Capital		123.18				178,604.00
Meridian - Patronage Capital		123.19				63,194.93
NRTV - Patronage Capital		123.20				257,115.72
TOTAL FOR LINE 7					Line 8 - B/S	\$761,771.00
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$44,897.84
Cornerstone (Malmo) - (General)		131.30				7,215.12
Cornerstone (Rising City) - (General)		131.40				15,236.79
Bank Of The Valley (General & Operating)		131.70 & 131.71				1,276,784.22
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$1,345,233.97

BUTLER PUBLIC POWER DISTRICT
TEMPORARY INVESTMENTS

MAY 2026

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT
CFC-Medium Term Note	10289	136.00	07/15/25	11 MOS	4.29%	6/15/2026	\$250,000.00
CFC-Medium Term Note	10310	136.00	08/15/25	10 MOS	4.21%	6/15/2026	\$250,000.00
CFC-Medium Term Note	10332	136.00	09/15/25	10 MOS	4.21%	7/15/2026	\$250,000.00
CFC-Medium Term Note	10321	136.00	08/22/25	12 MOS	4.20%	8/15/2026	\$250,000.00
CFC-Medium Term Note	10356	136.00	10/15/25	10 MOS	3.93%	8/15/2026	\$250,000.00
Bank of the Valley CD	610188	136.00	02/25/26	7 MOS	3.84%	9/25/2026	\$250,000.00
CFC-Medium Term Note	10365	136.00	10/17/25	12 MOS	3.82%	10/15/2026	\$250,000.00
CFC-Medium Term Note	10366	136.00	10/17/25	13 MOS	3.81%	11/15/2026	\$250,000.00
CFC-Medium Term Note	10452	136.00	02/05/26	10 MOS	3.61%	12/15/2026	\$250,000.00
CFC-Medium Term Note	10505	136.00	03/15/26	10 MOS	3.62%	1/15/2027	\$250,000.00
CFC-Medium Term Note	10544	136.00	04/15/26	10 MOS	3.72%	2/15/2027	\$250,000.00
Total of MTN/Select Note/CP & CD Investments		136.00					\$2,750,000.00
Cornerstone Bank - (Money Market)	526822	136.30			0.95%	Variable	\$ 10,374.67
Bank Of The Valley - (Money Market)		136.10			3.25%	Variable	\$ 181,189.62
Temporary Restricted Debt Service		136.05					\$0.00
Investment- NPAIT		136.20			3.58%	Variable	\$783,412.21
Investment- NebraskaCLASS		136.40				Variable	\$0.00
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$3,724,976.50

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT
CFC - Line of Credit	5101001	242.5		Variable	Variable	Variable	\$0.00
CFC - Emergency Line of Credit	5101002	242.6		Variable	5.6500%	Variable	\$2,700,000.00
TOTAL SHORT TERM NOTES							\$2,700,000.00

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

06/01/26

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	Hotel - RVW GIS Seminar (3 rooms/1 night)	\$ 524.01	524.01
	Meals - RVW GIS Seminar (2)	\$ 42.24	566.25
Mark K	Hotel - NREA Norfolk Meeting (1 room/1 night)	\$ 123.75	690.00
Chandler M	Fuel (T1)	\$ 130.45	820.45
	On-Call Meals (2)	\$ 16.15	836.60
Austin Z	Fuel (T5)	\$ 100.01	936.61
Kasey K	ESI-Truck Hosting	\$ 1,028.65	1,965.26
	Verizon - Cell Phones/Ipad Sub Monitoring	\$ 1,087.56	3,052.82
	Apple - Developer Program (1 year) 2026 Budget Item	\$ 106.43	3,159.25
	Evernote - Password Security (1 year)	\$ 249.99	3,409.24
Tyler P	Fuel (T4)	\$ 166.27	3,575.51
Tyler H	Chainsaw Chaps (4)	\$ 331.00	3,906.51
	Eyewash Dust Covers (2)	\$ 38.04	3,944.55
	Safety Meeting Meal Supplies	\$ 179.78	4,124.33
Amanda T	Electronic Newsletter	\$ 91.00	4,215.33
	Snacks (reimbursed by employees)	\$ 150.02	4,365.35
	Adobe/Canva Pro	\$ 42.98	4,408.33
Lee J	Microsoft Licenses	\$ 311.00	4,719.33
	Monitor (BH) 2026 Budget Item	\$ 838.49	5,557.82
Tori L	UPS	\$ 261.21	5,819.03
	Conceal Carry Door Stickers	\$ 75.18	5,894.21
	Laminating Supplies	\$ 286.28	6,180.49
	US BANK VISA		6,180.49
	TOTAL CREDIT CARDS MONTH ENDING - MAY 2026		\$ 6,180.49

MAY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40218	5/26/2026	ALTITUDE ENERGY, LLC	56,412.59	W.O. 26032 - TOUHY LINE
40219	5/26/2026	BELL LUMBER & POLE CO	39,240.72	POLES 35-4(46), 40-4 (37)
40220	5/26/2026	COLUMN SOFTWARE PBC	252.45	BOARD MTG NOTICE - BANNER
				BOARD MTG NOTICE - WAHOO
				59-42 TO 59-12 TRANSMISSION LINE - BANNER
				59-42 TO 59-12 TRANSMISSION LINE - WAHOO
40221	5/26/2026	CREDIT BUREAU SERVICES	105.55	COLLECTION STATEMENT FEES
40222	5/26/2026	DAKOTA RIGGERS & TOOL SUPPLY	1,748.20	ANNUAL RIGGING INSPECTION (\$1,290.00)
				ENDLESS CHAIN SLINGS (\$458.20)
40223	5/26/2026	DALE R JOHNSON ENT INC	1,810.80	WHITE ROCK (W.O. 26032)
40224	5/26/2026	DC DOOR COMPANY	540.00	OVERHEAD DOOR INSPECTIONS
40225	5/26/2026	HELENA AGRI-ENTERPRISES, LLC	4,079.46	TREE SPRAY
40226	5/26/2026	JERRYS ELECTRIC INC	60.00	PCB TESTING - 6 OIL TESTS
40227	5/26/2026	JT TREE REMOVAL SERVICE LLC	53,045.46	TREE TRIMMING 6 MILES SINGLE PH
40228	5/26/2026	MIDWEST ALARM SERVICES	150.50	SEMI ANNUAL FIRE ALARM INSPECT
40229	5/26/2026	NEBRASKA RURAL ELECTRIC ASSOC	182.69	NE MAGAZINE - MAY 2026
40230	5/26/2026	NRECA	31,849.87	R&S CONTRIBUTION
40231	5/26/2026	NRECA	3,891.94	GROUP HEALTH ADMN FEES
40232	5/26/2026	NRECA	1,856.36	R&S PLAN ADMN FEES
40233	5/26/2026	NRECA GROUP BENEFITS TRUST	58,959.03	GROUP HEALTH INS BENEFITS
40234	5/26/2026	SKARSHAUG TESTING LAB INC	653.66	GLOVES(19)/SLEEVE(8)/CLEAN/TEST/REPLACE(1)
40235	5/26/2026	STAPLES BUSINESS ADVANTAGE	649.84	MONTHLY CHARGES
40236	5/26/2026	STEAGER JORDAN	1,021.25	CONTRACT CLEANING - MAY 2026
40237	5/26/2026	VERMEER HIGH PLAINS	2,762.07	TRENCHER REPAIRS (T71)
40238	5/26/2026	VVS CANTEEN	178.86	COFFEE SUPPLIES
40239	5/26/2026	WINDSTREAM	1,083.30	INTERNET
40240	6/2/2026	METLIFE	35.36	LIFE INSURANCE PREMIUMS
40241	6/2/2026	AFLAC	991.63	INSURANCE PREMIUMS

MAY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40242	6/9/2026	ALTITUDE ENERGY, LLC	65,497.15	W.O. 26032 - TOUHY LINE
40243	6/9/2026	BENES SERVICE COMPANY INC	40.08	BLOWER BELT (T58)
40244	6/9/2026	BORDER STATES INDUSTRIES INC	50,923.61	LOAD CONTROL SWITCHES
				ARRESTOR LIGHTNING 9KV
				BOLTS/BREAKERS/SHIRTS(12)/JEANS(9)
40245	6/9/2026	BRIMMER CHARLES	60.00	FINAL BILL CREDIT REFUND
40246	6/9/2026	BURESH LAWN CARE LLC	1,300.00	SUBSTATION MOWING MAY 2026
40247	6/9/2026	BUTLER COUNTY CLINIC	90.00	PRE EMP DRUG/ALCOHOL SCREEN (CH)
40248	6/9/2026	BUTLER COUNTY WELDING	268.66	MONTHLY CHARGES
40249	6/9/2026	CENTRAL VALLEY AG COOPERATIVE	315.44	MONTHLY FUEL CHARGES
40250	6/9/2026	CLARK MICHAEL	25.21	FINAL BILL CREDIT REFUND
40251	6/9/2026	COLUMN SOFTWARE PBC	257.49	SUB 59-01 TRANSFORMER BID NOTICE - BANNER
				SUB 59-01 TRANSFORMER BID NOTICE - WAHOO
				BOARD RE-ELECTION NOTICE-BANNER
				BOARD RE-ELECTION NOTICE-WAHOO
40252	6/9/2026	DAKOTA RIGGERS & TOOL SUPPLY	213.48	SLING TRANSFORMER/LIFTING TAG
40253	6/9/2026	DALE R JOHNSON ENT INC	5,663.85	WHITE ROCK (W.O. 26032 \$1,820.85)
				WHITE ROCK - DELIVERED TO YARD
40254	6/9/2026	DAVID CITY ACE HARDWARE	167.22	MONTHLY CHARGES
40255	6/9/2026	DAVID CITY UTILITIES	837.10	MONTHLY UTILITIES
40256	6/9/2026	DIDIERS GROCERY, INC	89.94	MONTHLY CHARGES
40257	6/9/2026	DUTTON-LAINSON COMPANY	9,177.25	ARRESTORS/TRANSFORMERS
				GUY GRIPS/EYENUTS/7 TERM SOCKETS
40258	6/9/2026	EAKES OFFICE SOLUTIONS	617.92	PENS-REIMBURSED BY ENERGYWISE
40259	6/9/2026	FRONTIER COOPERATIVE	2,878.24	MONTHLY FUEL CHARGES
40260	6/9/2026	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
40261	6/9/2026	H2 EQUIPMENT LLC	3,177.13	POLY DOOR/BUSHINGS (T69)
40262	6/9/2026	HIRERIGHT, LLC	94.94	PRE EMP DRUG/ALC SCREEN (CH)

MAY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40263	6/9/2026	HUSKER ELECTRIC SUPPLY CO	20,559.50	CONDUIT/BUSHINGS/LOCKNUTS
				CONDUCTOR/STRAPS/SADDLES
				PAC 345A CONNECTORS
				ELECTRIC TAPE/CLAMPS/INSULATOR
				SPLIT BOLTS/4 HOLE URD CONNECTORS
40264	6/9/2026	IP PATHWAYS	1,838.62	DISASTER RECOVERY MAY 2026
40265	6/9/2026	IT OUTLET INC	2,096.25	WIRELESS ACCESS PT-BUDGET ITEM
40266	6/9/2026	JACKSON SERVICES INC	207.02	MONTHLY MAT/TOWEL SERVICE
40267	6/9/2026	KRAMER MAKAYLA	187.48	FINAL BILL CREDIT REFUND
40268	6/9/2026	LANDIS+GYR TECHNOLOGY, INC.	1,436.00	LOAD MGMT MAY 2026
40269	6/9/2026	MERIDIAN COOPERATIVE INC	22,577.29	MONTHLY CHARGES
40270	6/9/2026	NEBRASKA MACHINERY COMPANY	2,621.12	TOWER/OFFICE GENERATOR INPECT
40271	6/9/2026	NEBRASKA PUBLIC POWER DIST	3,097.94	NPPD DISPATCHING(180 CALLS)/SWB59-43 REPAIR
40272	6/9/2026	NORTHSIDE INC	16,086.85	MONTHLY CHARGES
40273	6/9/2026	ONE CALL CONCEPTS INC	108.23	LOCATE FEES
40274	6/9/2026	ONLINE INFORMATION SERVICES	108.65	UTILITY EXCHANGE REPORT
40275	6/9/2026	PITNEY BOWES GLOBAL	519.72	QUARTERLY LEASE AGREEMENT
40276	6/9/2026	PITNEY BOWES PURCHASE POWER	300.00	POSTAGE
40277	6/9/2026	R V W INC	28,496.66	59-42 TO 59-12 TRANSMISSION
				MISC ENGINEERING/GIS
				2027-2030 CWP CONSTRUCT WORK PLAN
				59-02 CKT 3 SINGLE PHASE
				59-01 TRANSFORMER-MISC EQUIP
40278	6/9/2026	REARDON LAWN & GARDEN INC	369.05	CHAINSAW SUPPLIES
40279	6/9/2026	REGULATORY COMPLIANCE SERVICE	172.05	LABELS
40280	6/9/2026	RERUCHA AG AND AUTO SUPPLY	747.47	MONTHLY CHARGES
40281	6/9/2026	RESCO	26,850.87	CONDUCTOR 1/0 ACSR
40282	6/9/2026	SHAFFER COMMUNICATIONS, INC	58,195.83	RADIO UPGRADES-BUDGET ITEM

MAY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40283	6/9/2026	STAPLES BUSINESS ADVANTAGE	467.66	MONTHLY CHARGES
40284	6/9/2026	TRIPLE S SERVICE LLC	188.00	MONTHLY GARBAGE SERVICE
40285	6/9/2026	U.S. BANK	6,180.49	MONTHLY CHARGES
40286	6/9/2026	USCOC NEBRASKA/KANSAS LLC	416.97	FINAL BILL CREDIT REFUND
40287	6/9/2026	VERIZON CONNECT NWF INC	287.64	AVL MONTHLY MAY 2026
40288	6/9/2026	WASTE CONNECTIONS OF NE INC	650.34	ROLL OFF RENTAL FEES
40289	6/9/2026	WESCO DISTRIBUTION, INC	105,491.92	POLES 40-2 (29)
				SUNGLASSES/SILICON GEL/BOLTS
				INSUALTOR PIN TYPE/WRAPLOCK
				STAPLES/PIN POLE TOP/PIN CROSSARMS
				POLE WIPES/ARRESTOR LIGHTNING
				POLES 40-2 (39), 45-2 (12)/AUTO CAP BANK
				PIN CROSSARMS/URD SECTION
				POLES 45-2(5)/50-2(4)/35-2(8)
40290	6/9/2026	WHITE CAP, L.P.	322.49	MILWAUKEE IMPACT WRENCH/BATTERY (T20)
40291	6/9/2026	WINDSTREAM	128.92	FAX LINE
40292	6/17/2026	BENES ROGER M	130.00	ELECTRIC CHAINSAW REBATE
40293	6/17/2026	BRANDENBURGH CHERYL	67.80	ELECTRIC TRIMMER REBATE
40294	6/17/2026	BUTLER COUNTY CONCRETE	4,725.00	CONCRETE WORK (OFFICE & POLE YARD)
40295	6/17/2026	KEEZER CODY	1,497.80	AIR SOURCE HEAT PUMP REBATE
				SMART THERMOSTAT REBATE
				INDUCTION COOKING REBATE
40296	6/17/2026	KILGORE TURRWAN	1,200.00	DUCTLESS MINI SPLIT REBATE
40297	6/17/2026	LANDIS+GYR TECHNOLOGY, INC.	1,195.00	COMMAND CENTER MAY 2026
40298	6/17/2026	PORTER KARLA J	1,510.00	AIR SOURCE HEAT PUMP REBATE
				SMART THERMOSTAT REBATE
				INDUCTION COOKING REBATE
40299	6/17/2026	SKARSHAUG TESTING LAB INC	875.52	GLOVE(17)/CLEAN/TEST/REPLACE(2); NEW(1)

MAY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40300	6/17/2026	SYDIK BRIAN	1,422.00	ELECTRIC LEAF BLOWER REBATE
				AIR SOURCE HEAT PUMP REBATE
				SMART THERMOSTAT REBATE
				ELECTRIC TILLER REBATE
40301	6/17/2026	T & R SERVICE COMPANY	6,224.00	OIL BUSHING DISPOSAL
40302	6/17/2026	TEREX USA , LLC	3,850.10	BOOM REPAIRS (T3)
40303	6/17/2026	WILLIAMSON KAREN	1,200.00	AIR SOURCE HEAT PUMP REBATE
40304	6/17/2026	WOODS AITKEN LLP	567.00	PROFESSIONAL FEES

TOTAL CHECKS	730,527.80
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81379	6/18/2026	NEBRASKA ELECTRIC G & T	942,399.38	PURCHASED POWER - MAY
92244	6/2/2026	US DEPT OF THE TREASURY	28,959.78	FED W/H
92245	6/2/2026	NRECA	14,871.89	401K
92246	6/2/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92247	5/31/2026	COOPERATIVE BENEFIT ADMIN	8,224.54	HRA FLEX REIMBURSEMENT
92248	6/8/2026	COOPERATIVE BENEFIT ADMIN	277.50	FLEX/HRA ADMIN FEES
92249	6/15/2026	CHASE NYC BANK	195,000.00	2020 BOND PRINCIPAL PAYMENT
92250	6/15/2026	CHASE NYC BANK	4,050.00	2020 BOND INTEREST PAYMENT
92251	6/17/2026	US DEPT OF THE TREASURY	31,664.61	FED W/H
92252	6/17/2026	NRECA	15,769.61	401K
92253	6/17/2026	NEBRASKA DEPT OF REVENUE	8,238.91	STATE W/H
92254	6/17/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92255	6/22/2026	NEBRASKA DEPT OF REVENUE	65,819.36	SALES TAX - MAY

TOTAL ACH	1,316,110.58
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MAY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
FROM	TO	DATES	TOTAL	DESCRIPTION /DIRECT DEPOSIT
11616	11622	05/01/26 - 05/15/26	6,257.66	PAYROLL-BOARD
11623	11649	05/01/26 - 05/15/26	71,693.37	PAYROLL-EMPLOYEES
11650	11676	05/15/26 - 05/31/26	70,445.34	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT	148,396.37
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TOTAL	2,195,034.75
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BUTLER PUBLIC POWER DISTRICT

DIRECTORS PER DIEM/EXPENSES

MAY 2026

DIRECTOR NAME	J WOITA	G KUCERA	M BLAZEK	D CROOK	B BIRKEL	L JAKUB	J SCHMID	
MAY PER DIEM	700.00	1,400.00	1,000.00	825.00	700.00	700.00	700.00	\$ 6,025.00
YTD - PER DIEM	\$ 4,200.00	\$ 4,050.00	\$ 4,300.00	\$ 4,825.00	\$ 4,200.00	\$ 4,200.00	\$ 3,350.00	\$ 29,125.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
MAY EXPENSES	\$ 36.25	\$ 318.55	\$ 380.43	\$ 31.90	\$ 7.98	\$ 20.30	\$ 18.85	\$ 814.26
YTD EXPENSES - TRAVEL ETC	\$ 448.88	\$ 674.28	\$ 805.50	\$ 471.63	\$ 352.48	\$ 385.18	\$ 322.03	\$ 3,459.98
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 4,648.88	\$ 4,724.28	\$ 5,105.50	\$ 5,296.63	\$ 4,552.48	\$ 4,585.18	\$ 3,672.03	\$ 32,584.98

INDIRECT EXPENSES:	Jan-March		April	May				YTD
HEALTH/AD&D INSURANCE-BOARD	9,809.37		3,269.79	3,269.79				\$ 16,348.95
DIRECTOR TRAINING	1,125.00		0.00	0.00				\$ 1,125.00
BOARD MTNG MEALS/SNACKS	362.68		129.35	0.00				\$ 492.03
NREA ANNUAL MTNG COSTS	0.00		0.00	0.00				\$ -
ELECTION COST SHARE	0.00		0.00	144.99				\$ 144.99
MISC-BOARD SHIRTS/PICTURES/ADS	0.00		0.00	0.00				\$ -
RURAL ELECTRIC MAGAZINE SUB	0.00		0.00	0.00				\$ -
BOARD MTNG NOTICES	85.89		26.21	28.38				\$ 140.48
LEGISLATIVE MTNG COSTS	995.54		0.00	0.00				\$ 995.54
TREASURERS BOND	0.00		0.00	0.00				\$ -
District Legal Expenses	4,505.00		350.00	567.00				\$ 5,422.00
								\$ 19,246.99

\$ 51,831.97

Net Metering Report -- 2026

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	6	R	3702950	0	\$0.00	-8	-\$0.39	-445	-\$21.81	-352	-\$17.25	-413	-\$20.24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1218	-\$59.69	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-175	-\$8.58	-1016	-\$49.78	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1191	-\$58.36	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-290	-\$14.21	-743	-\$36.41	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1033	-\$50.62	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	-840	-\$41.16	-1440	-\$70.56	-1080	-\$52.92	-2040	-\$99.96	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-5400	-\$264.60	\$0.00
Solar	8	R	1601023038	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	17	NO	1601165110	-107	-\$5.24	-878	-\$43.02	-1216	-\$59.58	-1347	-\$66.00	-1553	-\$76.10	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-5101	-\$249.94	\$0.00
Solar	6	R	1603054029	0	\$0.00	-181	-\$8.87	-668	-\$32.73	-810	-\$39.69	-1046	-\$51.25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2705	-\$132.54	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	-264	-\$12.94	-713	-\$34.94	-859	-\$42.09	-772	-\$37.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2608	-\$127.80	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	0	\$0.00																				0	\$0.00	\$0.00	
Solar	25*****	NO	1604223100					0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-1444	-\$70.76	-2359	-\$115.59	-3016	-\$147.78	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-6819	-\$334.13	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-465	-\$22.79	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-465	-\$22.79	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-427	-\$20.92	-650	-\$31.85	-939	-\$46.01	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2016	-\$98.78	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-24	-\$1.18	-223	-\$10.93	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-247	-\$12.11	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	-38	-\$1.86	-361	-\$17.69	-534	-\$26.17	-737	-\$36.11	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1670	-\$81.83	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00																		0	\$0.00	\$0.00	
Solar	4.02	R	1305202100							0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-568	-\$27.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-568	-\$27.83	\$0.00
Solar	11.3	R	1304308100	0	\$0.00	-317	-\$15.53	-517	-\$25.33	-487	-\$23.86	-731	-\$35.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2052	-\$100.54	\$0.00
Solar	10.4	NO	1305273110		\$0.00	0	\$0.00	-15	-\$0.74	-165	-\$8.09	-492	-\$24.11	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-672	-\$32.94	\$0.00
Solar	8	NO	1506136100		\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Totals				-107	-\$5.24	-2,526	-\$123.77	-7,246	-\$355.06	-9,132	-\$447.48	-15,560	-\$762.44	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-34,571	-\$1,693.99	\$0.00

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Managers' Report – July 2026

- NPPD
 - NPPD Board Meeting, June 11th
 - NPPD Customer Meeting, Kearney, June 23
 - NPPD Director / Customer Forum, Norfolk, July 8th
- Regular Items
 - General Managers 2nd Quarter Expense Report
 - NREA Managers Meeting
 - Federated Annual Board Meeting
 - CFC Forum
 - NREA General Manager Evaluation (July 16th)
 - Retiree Breakfast Held June 25th
 - USDA Rural Business Development Grant
- Late Items
- Upcoming Events**
 - **Future Board Meetings – Aug 3, Sept 11, Oct 2**
 - **July 14, Crew Visit**
 - **Jul 23, NPPD Customer Meeting, Norfolk**
 - **Aug 5-6, NREA Committee & Board Meeting, Scottsbluff**
 - **Aug 10-14, Federated Summer Board Meeting, AK**
 - **Sept 10, NE G&T Board Meeting, Columbus**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**

Butler Public Power District

Expense Report

Employee Number 1192

Name Mark Kirby

Period 4/1/2026 - 6/30/2026

Mileage Rate 0.725

Total Due \$1,300.22

Date		FPC ACCOUNT	Trans	Lodging	Breakfast	Lunch	Dinner	Tips	Other (Amount)	Other (Type)	Miles (Personal Car Only)	Mileage Reimburse- ment	TOTAL
4/7-8/2026	NREA Managers Meeting / NREA Employment Law Seminar, Kearney										250.0	181.25	0.00
4/15/2026	NPPD Director / Customer Forum, McCool Junction,										126.0	91.35	0.00
4/23/2026	NPPD Customer Meeting, Grand Island										150.0	108.75	0.00
4/24/2026	Eastern Managers Meeting, Lincoln										100.0	72.50	0.00
5/6-7/2026	NREA Committee & Board Meeting, Norfolk										144.0	104.40	0.00
5/14/2026	NPPD Board Meeting, Columbus										50.0	36.25	0.00
6/5/2026	Eastern Managers Meeting, Lincoln										100.0	72.50	0.00
6/9-11/2026	NREA Summer Managers Meeeting, Ogallala					14.17					568.0	411.80	14.17
6/15-18/2026	CFC Forum, San Diego		23.25		14.00	21.00	33.00				160.0	116.00	91.25
6/23-24/2026	NPPD Customer Meeting / NE G&T Meeting, Kearney											0.00	0.00
	TOTALS		23.25	0.00	14.00	35.17	33.00	0.00	0.00	0.00	1,648.00	1,194.80	105.42
TOTALS:												\$1,194.80	\$1,300.22

Approved By



FPC Acct _____ Amount 1300.22

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

FPC Acct _____ Amount _____

TOTAL 1300.22

Mgr Rpt

Agenda

May 2026 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage	Total Hours	Customers	Notes
5/4/2026	3:24 PM	STRACKE SANDY S	Trees		T-14	1.19	1.19	1	
5/6/2026	8:42 PM	KOCIAN THOMAS L	Animals		T-20	2.65	2.65	1	Squirrel
5/9/2026	8:30 AM	MAD MALLARD LLC	Trees		T-20	1.89	9.25	5	
5/14/2026	10:24 AM	MASEK FRANK	Wind		T-15, T-18	0.99	27.72	28	
5/14/2026	11:49 AM	FOZZARD LEE	Wind		T-15, T-18	1.03	17.51	17	
5/16/2026	7:15 PM	HENNESSY JULIE D	Lightning		T-3	1.09	1.09	1	
5/16/2026	8:48 PM	RHOADS RONALD R	Lightning		T-3	3.79	37.9	10	
5/16/2026	9:10 PM	WURDEMAN RICHARD	Lightning		T-3	1.58	76.59	43	
5/16/2026	9:12 PM	ENGEL DAN J	Lightning		T-3	1.54	6.16	4	
5/16/2026	9:18 PM	VERMELINE LEON	Lightning		T-20	2.24	34	15	
5/17/2026	6:48 PM	NICOLAS CHRIS	Jumper		T-5	1.29	1.29	1	
5/18/2026	9:48 PM	CENTRAL VALLEY AG	Secondaries		T-18	1.69	3.38	2	
5/18/2026	11:48 PM	NEKL & NEKL	Animals		T-18	0.49	0.49	1	Raccoon
5/19/2026	9:52 AM	DNA PRODUCTION LLC	Primary Wires		T-20	0.18	6.17	34	
5/21/2026	4:34 AM	MACHOLAN DARLENE	Trees		T-18	1.63	45.64	28	
5/22/2026	5:12 AM	HOPWOOD DAVID	Lightning		T-15	2.69	2.69	1	
5/22/2026	6:33 AM	BOUGGER MARIE	Lightning		T-15	0.89	2.67	3	
5/25/2026	5:13 PM	EBEL KEN	Primary Wires		T-18	1.13	25.26	22	Burn Down
5/25/2026	6:05 PM	KOBZA GREG	Primary Wires		T-18	0.26	19.83	73	Shut Line Off For Repair
5/26/2026	7:54 PM	LINAFELTER RUSSELL A	Meter/Meter Loop		T-18	0.99	0.99	1	Socket
5/28/2026	7:09 AM	SHANAHAN BYRON B JR	Animals		T-4	0.99	1.93	2	Squirrel
5/29/2026	8:40 PM	MEYSENBURG ELIZABETH	Unknown		T-14	1.18	15.34	13	

Outages: 22 Total Number of Outages Total Meters as of May 31, 2026: 6,619	Total Reported Hours: 31.40 Total Customers Out: 306 Total Customers Hours Out: 339.74
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RESOLUTION

OF

BUTLER PUBLIC POWER DISTRICT

NO. 26-101

Adopted: July 10, 2026

DISASTER PROCLAMATION

WHEREAS Butler Public Power District suffered damage from a severe winter storm and straight-line winds that occurred on March 18, 2025, through on March 19, 2025; and

WHEREAS this event caused severe damage to public infrastructure, extensive disruption of utility and electrical services, downed power lines, and systemic danger to the health, safety, and welfare of citizens residing within the District's service territory, as shown on the attached district boundary map; and

WHEREAS the cost of emergency protective measures, power restoration, and electric system repair exceeds the standard operating budget and available resources of the District;

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of Butler Public Power District hereby declares a local disaster emergency on behalf of the District pursuant to Nebraska Revised Statute § 81-829.50, and authorizes the expenditure of emergency funds from all available sources, the invocation of mutual aid agreements, and application to the State of Nebraska for assistance from the Governor's Emergency Fund and any other available resources deemed necessary.

BE IT FURTHER RESOLVED, that Stephanie L. Laska, Accounting/Finance Manager, is designated as the Authorized Representative of the District for the purpose of coordinating with County Emergency Management, submitting initial damage assessments to the Nebraska Emergency Management Agency (NEMA), and executing all documents necessary to obtain state or federal Public Assistance funding under FEMA-DR4868-NE.

CERTIFICATE OF SECRETARY

The undersigned Secretary of Butler Public Power District Board of Directors certifies that the foregoing resolution was adopted at a regular meeting of the Board of Directors of Butler Public Power District on the 10th day of July 2026, and that said resolution has not been modified or rescinded as of the date of certificate.

By: _____

Brian Birkel, Secretary of the Board

1331 N 4th Street • David City, NE 68632-1107

Phone: 402/367-3081 • 800/230-0569 • Fax: 402/367-6114