



MEETING AGENDA

(Order of agenda items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

- **Call to Order and Roll Call** (*point out Open Meeting Posting*)
- **General Manager Safety Briefing**
- **Approval of Agenda**
- **Act on Minutes of July 10, 2026 Board Meeting**
- **Take action on Work Order Report**
- **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
- **Consider Policy amendments**
 - Operating Policy #130 (Identity Theft Prevention)
 - Director Policy #209 (Affiliated Organizations)
 - Personnel Policy #103 (Board, Management, Employee Relations)
- **Discuss the Bruno 59-42 to Abie 59-12 Transmission Line Project (5 miles)**
- **Discuss Bonding Options for Current Projects**
- **Public Comments**
- **Consider the June 2026 Financials, Statistical, Investment & Recent Expenditures**
- **Manager's Report**
- **Reports**
 - Outage Report – JA
 - Operations Report – JA
 - July Load Control Update – LJ & KK
- **Director's Comments**
 - NREA Scottsbluff Meeting Agenda
- **Adjournment**

PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT REGULAR MEETING HELD JULY 10, 2026

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Daryl Crook. The following Directors were present: Daryl Crook, John D. Schmid, Mark Blazek, Brian Birkel, Gary Kucera, and James Woita. Also, the General Manager, Mark Kirby, was present. In addition, the Accounting/Finance Manager, Stephanie Laska, Operations Manager, Jerry Abel, and Office/Human Resource Manager, Tori Lavicky, were in attendance.

Absent was Director Lyle Jakub.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Blazek, seconded by Kucera to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Birkel, Kucera, Schmid, Blazek, Woita, and Crook voted aye, and no nay votes, motion carried.

ACT ON MINUTES OF JUNE 8, 2026, REGULAR BOARD MEETING. Moved by Kucera, seconded by Birkel to approve the minutes of the regular monthly board meeting of June 8, 2026. Upon roll call vote, the directors voted as follows: Kucera, Birkel, Schmid, Woita, Crook, and Blazek voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Birkel to approve the work orders presented. Upon roll call vote, the directors voted as follows: Schmid, Crook, Kucera, Birkel, Woita, and Blazek voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL AND LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of June 10, 2026, with the Board. The meeting was held by Kelsey Pruss on Heat Related Illness. Moved by Schmid, seconded by Kucera to approve safety minutes as presented. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Kucera, Crook, Woita, Birkel, voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. OPERATING POLICY #102 (TEMPORARY SERVICES).** Moved by Kucera, seconded by Birkel to accept Operating Policy #102 (Temporary Services) copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Woita, Crook, Schmid, Kucera, Blazek, and Birkel voted aye, no nay votes, motion carried.

- B. DIRECTOR POLICY #221 (DIRECTOR TECHNOLOGY).** Moved by Schmid, seconded by Birkel to accept Director Policy #221 (Director Technology) copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Birkel, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.

Director Lyle Jakub arrived at 9:26 a.m.

DISCUSS AND CONSIDER BIDS FOR THE BRUNO 59-42 TO ABIE 59-12 TRANSMISSION LINE PROJECT (5 MILES). Moved by Schmid, seconded by Kucera to accept the recommended bid from Altitude Energy in the amount of \$2,334,000.00 to authorize the Board President and Board Secretary to sign the agreement. Upon roll call vote, the directors voted as follows: Birkel, Woita, Jakub, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.

DISCUSS AND CONSIDER BIDS FOR NEW 7.5 MVA SUBSTATION TRANSFORMER FOR DAVID CITY 59-1 SUBSTATION. Moved by Birkel, seconded by Jakub to accept the recommended bid from Virginia Transformer in the amount of \$642,265.50 to authorize the General Manager to sign the agreement. Upon roll call vote, the directors voted as follows: Birkel, Woita, Crook, Blazek, Jakub, Schmid, and Kucera voted aye, no nay votes, motion carried.

PUBLIC COMMENTS. None.

Meeting recessed at 10:02 a.m. by President Crook. Meeting reconvened at 10:10 a.m. by President Crook.

CANDIDATE FOR CONGRESS BRINKER HARDING VISIT WITH THE BOARD. Candidate for Congress Harding spoke on his campaign and took questions from the Board.

Meeting recessed at 10:50 a.m. by President Crook. Meeting reconvened at 10:55 a.m. by President Crook.

CONSIDER THE MAY 2026 FINANCIALS, STATISTICAL, INVESTMENT & RECENT EXPENDITURES. Moved by Jakub, seconded by Birkel to approve the financial reports presented by Accounting/Finance Manager Laska for the month ending May 31, 2026, which included a statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$6,180.49 and total checks written in the amount of \$2,195,034.75. Upon roll call vote, the directors voted as follows: Blazek, Woita, Birkel, Kucera, Schmid, Jakub, and Crook voted aye, no nay votes, motion carried.

DISCUSS AND CONSIDER RESOLUTION 26-101, MARCH 2025 STORM, DISASTER PROCLAMATION. General Manager Mark Kirby presented 26-101 to the Board. Moved by Birkel, seconded by Kucera to approve Resolution 26-101 as presented by management. Upon roll call vote, the directors voted as follows: Kucera, Schmid, Blazek, Crook, Birkel, Jakub, and Woita voted aye, no nay votes, motion carried.

DISCUSSION WITH NREA GENERAL MANAGER & EXECUTIVE COMMITTEE MEMBERS. NREA General Manager Rick Nelson spoke to the Directors about what is going on with the NREA. He

also took questions from the Board. NREA Vice President/Secretary Dan Scheer, and NREA Treasurer Stewart Huneke also attended with Rick Nelson.

Meeting recessed at 12:07 p.m. for lunch by President Crook. Meeting reconvened at 12:35 p.m. by President Crook.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report which included a list of upcoming events and his second quarter expense report which are part of the board packet. Moved by Schmid, seconded by Kucera to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Woita, Crook, Schmid, Kucera, Birkel, Blazek, and Jakub voted aye, no nay votes, motion carried.

REPORTS:

- A. MONTHLY OUTAGE REPORT.** A total of 339.74 customer hours were reported for the month of May 2026.
- B. OPERATIONS REPORT.** Operations Manager Jerry Abel reported that Altitude Energy has ½ mile of single-phase work left on the line north of Valparaiso. Irrigation season has started so maintenance on those services has increased. JT Tree Removal is still working on clearing trees.
- C. NREA G&T BOARD MEETING.** Director Schmid and Director Blazek reported on the items of concern from the G&T board meeting.

DIRECTOR'S COMMENTS.

- A. 2026 NREA MEMBER DIRECTORY.**
- B. NREA COMMITTEE OPENINGS.**

ADJOURNMENT. The meeting adjourned at 1:51 p.m. by President Crook.

Respectfully submitted,

Daryl Crook, President

Brian Birkel, Secretary

Managers' Report – July 2026

- NPPD
 - NPPD Board Meeting, June 11th
 - NPPD Customer Meeting, Kearney, June 23
 - NPPD Director / Customer Forum, Norfolk, July 8th
- Regular Items
 - NREA Managers Meeting
 - Federated Annual Board Meeting
 - CFC Forum
 - NREA General Manager Evaluation (July 16th)
 - Retiree Breakfast Held June 25th
 - USDA Rural Business Development Grant
- Late Items
 - NREA Strategic Plan Results NE G&T GM Visit in November
 - Who's planning to go to Scottsbluff?
 - NE G&T Managers Meeting, August 26th, Kearney
- Upcoming Events**
 - **Future Board Meetings – Aug 3, Sept 11, Oct 2**
 - **July 14, Crew Visit**
 - **Jul 23, NPPD Customer Meeting, Norfolk**
 - **Aug 5-6, NREA Committee & Board Meeting, Scottsbluff**
 - **Aug 10-14, Federated Summer Board Meeting, AK**
 - **Sept 10, NE G&T Board Meeting, Columbus**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
August 2026 Board of Directors Meeting

23042 Sub 59-03 Double Circuit 1 & 2 {Budget Project 304} – Butler PPD
24181 Replace Loop & Install New Residential Service – Benes Service Co
25169 Increase Clearance Over RR Crossing (132,006) – AGP Processing
26055 New 3 Phase Wheels Only – Four K Farms
26062 Retire Service – Adam Birkel
26064* Re-Build CT Service – Jack Barta
26068 Replaced Damage Meter Loop – Dave Vandenberg
26078 New Residential Service (6,258) – Conner Russell
26079 Replace Pole due to Implement Accident (955) – Alex Hays
26080 New Cell Tower Service (5,023) – Array Digital Tower
26084 New Residential Service – Matt Nadrchal
26085 New Well Service – Kroeger Investments
26087 New Well Service – Daniel Chapek
26090 Remove Irrigation Service for New Solar Farm – Hough Farms
26091 Remove Stock Pump Service for New Solar Farm – Mike Ebel
26092 Remove Irrigation Service for New Solar Farm – Mike Ebel
26094 Install Primary URD for New Subdivision (5,834) – Jim Cowell
26095 Butler County June 9th Storm Restoration – Butler PPD
26096 Upgrade Meter Loop – Roy Patterson
26100 New Well Service (12,435) – Steve Thompson
26101 Replace Burned Up Meter Loop – Samuel Smith
26105 New Residential Service – Daniel Benkusky
26110* Replace CT's & PT's Damaged by Lightning

* Closed by Journal Entry

June 2026 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: July 21, 2026

Presenter: Jen Svoboda, Wellness Director with Butler County Health

Time: 10:00 a.m.

Presentation: – Stress Management & Self-Care

PRESENTATION:

Jen came to the District office to present on stress management and self-care. Jen informed us of the types of stress and what can cause stress. Jen informed us that everyone has different vulnerabilities to stress. Jen discussed different warning signs of stress and burnout as well as ways to help recover. Jen reminded us that asking for help is a sign of strength, not weakness.

STAFF REPORTS:

Accident Report – None

General Manager – Mark Kirby – Mark reminded us to watch out at intersections and be a defensive driver. He also reminded us to make sure fields are safe to enter with the spraying season now started.

Operations Manager – Jerry Abel – Jerry informed us that NREA has hired Ray Boston as our JT & S instructor starting August 3rd. Jerry reminded us to be careful, watch out for others and make sure we are taking care of ourselves, especially with the extreme heat.

Safety Director – Tyler Havlovic – Tyler informed us that he participated in an online webinar regarding RESAP on June 24th. Tyler also informed us that Todd Stutzman will be rescheduling the safety meeting that was scheduled in August. He is looking for suggestions for a topic in August. Tyler advised us of the new drill press in the shop and reminded us to wear proper PPE when operating it.

Rubber Goods Report – All Good.

Truck Report – T-9 will go into Northside for a DEF issue. T-1, T-3, T-6, and T-10 are due for service. T-15 needs a new valve on the left front outrigger. T-8 needs a disconnect switch installed to the battery.

Other Safety Items – Jerry discussed Chimney Rock's tow strap incident.

General Discussion – Jerry informed us that Jeff with Blue Wave InfraScan is completed with substation scans. Reports were made with the findings.

Next Safety Meeting – The next safety meeting is to be determined.

Respectfully Submitted,
Gavin White

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 07-21-2026

LOCATION: Boardroom

THEME: Stress Management

PRESENTER: Sen Swoboda

Start Time: 10:00
10:00 AM

End Time: 10:30 AM

NAME	SIGNATURE
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Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel
Lauri Dewey Lauri Dewey
Billie Jo Hlavac Billie Jo Hlavac
Lee Janak Lee Janak
Kasey Kadavy Kasey Kadavy
Mark Kirby Mark Kirby
Stephanie Laska Stephanie Laska
Tori Lavicky Tori Lavicky
Amanda Topil Amanda Topil

OUTSIDE EMPLOYEES

Glenn Bartling Glenn Bartling
Justin Comer Justin Comer
Tyler Havlovic Tyler Havlovic
Scott Hlavac Scott Hlavac
Cole Johnson Cole Johnson
Galen Krenk Galen Krenk
Parker Mastny Parker Mastny
Chandler McCurdy Chandler McCurdy
Christopher Nickolite Christopher Nickolite
Tyler Polacek Tyler Polacek
Nick Romshek Nick Romshek
Brian Small Brian Small
Brandon Smith Brandon Smith
Bill Steager Bill Steager
Gavin White Gavin White
Justin White Justin White
Austin Zeilinger Austin Zeilinger
Caleb Hince Caleb Hince

Guests Present:

Tom Johnson

Butler Public Power District

Safety Council Minutes

July 21, 2026, Safety Council Meeting

The Butler Public Power District Safety Council meeting was called to order by Tyler Havlovic at 8:00a.m. Tuesday, April 21, 2026, in Butler PPD's board room. Members present: Jerry Abel, Justin Comer, Tyler Havlovic, Mark Kirby, Stephanie Laska, Tori Lavicky, Parker Mastny, Tyler Polacek, and Amanda Topil. Members Absent: None

Item 2:

Approval of Agenda:

Justin Comer made a motion to approve the agenda, Tyler Polacek seconded. The motion carried.

Item 3:

Approval of Minutes:

Parker Mastny made a motion to approve the minutes from January 20, 2026, Safety Council Meeting, Justin Comer seconded. The motion carried.

Item 4:

Review of all District Accidents:

#1 – June 1, 2026 – Austin Zeilinger – Property Damage Report. Austin had a hot stick fall from the bucket. The hot stick was placed out of service and replaced.

Item 5:

Safety Director Update:

Tyler informed us that he participated in an online webinar regarding RESAP on June 24th. Tyler also informed us that Todd Stutzman will be rescheduling the safety meeting that was scheduled in August. Tyler advised us of the new drill press in the shop and informed us that all safety stickers have been placed on the machine.

Item 6:

Safety Improvement Plan Update

Mark reported that he is still working with two board members to complete a crew visit. Tyler feels the truck maintenance is improving with the truck assignment list.

Item 7:

Review Safety Related Comments Received from Customers:

Amanda informed the Council of the letter that was sent to the customer regarding the sprayer boom hitting our poles. Amanda suggested that in the future the person who witnessed the incident speak directly to the person at that time. Mark suggested a letter be sent to area Co-ops reminding them of the danger of their booms making contact with our poles. Amanda will send out letters.

A status update was asked regarding the customer with the dangerous generator plug-in. Brian had stopped out to the customers service a couple of weeks ago to inspect and she is waiting on her electrician. We will continue to watch until it is repaired properly.

Butler Public Power District

Safety Council Minutes

Item 8:

Other Safety Related items:

Jerry informed us that NREA has hired Ray Boston as our JT & S instructor starting August 3rd. Jerry informed us of Chimney Rock's tow strap incident. Tyler informed us that the next safety meeting will be later today at 10am with Jen Svoboda from Butler County Health on Stress Management.

Item 9:

Next Safety Council Meeting:

Tuesday, October 20th, at 8am

Item 10:

Adjournment:

Jerry Abel made the motion to adjourn the meeting, Tyler Polacek 2nd the motion, meeting adjourned at 8:30a.m.

Minutes by Amanda Topil

Policy Number 130

IDENTITY THEFT PREVENTION

I. OBJECTIVE

To provide a method by which Butler Public Power District (District) will take all reasonable steps to identify, detect, and prevent theft of its customers' personal information. District hereby adopts the following policy for: (1) identifying and detecting Red Flags; (2) responding to Red Flags; and (3) preventing and mitigating Identity Theft. This is required under the federal regulations at 16.C.F.R. § 681.2 et seq.

II. DEFINITIONS

The term "identifying information" means any name or number that may be used, alone or in conjunction with any other information, to identify a specific person, including name, Social Security Number, date of birth, official State or government issued driver's license or identification number, alien registration number, government passport number, employer or taxpayer identification number, or address.

The term "Identity Theft" means a fraud committed or attempted using the identifying information of another person without authority.

The term "Red Flag" means a pattern, practice, or specific activity that indicates the possible existence of Identity Theft.

The terms "customer(s)" for purposes of this policy include all customers of the District.

III. PROVISIONS

A. IDENTIFYING POTENTIAL RED FLAGS

Risk Factors. In identifying potential Red Flags associated with the accounts that the District maintains, District's Board of Directors and management have considered the following Identity Theft risk factors:

1. Existing Accounts. District is an electric distribution system serving rural Nebraska, providing its customers with electric utility service. District serves approximately 6,600 meters. District's service area is generally rural and turnover from customers is low, as is the number of address change requests received from customers.

- a. Methods for Accessing Accounts. District allows customers to access information related to their accounts using the following methods:

- i. In person at District office;
- ii. Over the telephone after providing District's Office Staff with certain identifying information; or
- iii. Over the Internet using a secure password.

2. New Accounts. District requires prospective customers who wish to receive utility service to submit a **new customer** application with the following information: (1) name of **adult** household customer(s) on the account; (2) address location where service shall be provided; (3) **contact and** billing information; and (4) Social Security Number **or Tax Identification Number.**

3. The following items are examples of warning signs ("red flags") which may indicate the presence of identity theft:
- a. The presentation of suspicious documents;
 - b. The presentation of suspicious personal identifying information or address;
 - c. Unusual use of an account;
 - d. Notices from customers, law enforcement or others of possible identity theft.

B. RESPONDING TO RED FLAGS AND MITIGATION OF POSSIBLE THEFT.

In the event a red flag is identified or detected, the following steps should be taken by the employee:

1. **Office Staff** and other personnel of District shall report to management when it appears that account documents have been altered or forged when compared to other documents in a customer's file. It shall also be brought to a supervisor's attention immediately if any customer presents an invalid identification, or identification that appears to be forged for the purpose of obtaining access to account information.

2. **Contact the customer.**

3. Additional steps may need to be taken to protect the customer's identity.
- a. Changing security codes and passwords that permit account access;
 - b. Reopening the account with a new identification number;
 - c. Closing the existing account;
 - d. Notifying law enforcement agencies; or

4. **Office Staff** shall be trained to note unusual use of accounts, or suspicious activities related to accounts and verify the identity of customers in such circumstances. It shall further be the policy of District to not provide

identifying information to customers, either verbally or in writing, even when customers are asking for their own information. **Office Staff** shall immediately notify management who will conduct further reasonable inquiry when a customer requests such information. It shall be the policy of District to train its **office staff** to look for unusual activity when reviewing customer accounts for service. **Office staff** should also notify a supervisor when there is an unusually high number of inquiries on an account, coupled with a lack of correlation in the information provided by the customer. For requests for District customer lists for use in District elections, District shall take steps to ensure that the requested information is only disclosed in accordance with its Customer Information Request policy.

C. PREVENTING IDENTITY THEFT

It's the District's policy that all employees take the following steps to prevent unauthorized release of confidential information to prevent identity theft:

- 1. All records and electronic information shall be maintained in a secure environment;**
- 2. Accounts shall be continually monitored for evidence of identity theft;**
- 3. All electronic customer records shall be password protected;**
- 4. Only employees whose job requires access to customer records will be granted access by the IT Department;**
- 5. All hard copies of customer records will be filed in a locked room during non-business hours.**

- D. District has a business relationship with a third-party contractor to [provide software for bill calculation, prints, and mails all statements. Under this business relationship, the third-party contractor has access to customer identifying information covered under this Policy. The Accounting Manager shall ensure that the third-party contractor's work for the District is consistent with this policy by (a) amending the contract to incorporate these requirements; or (b) by determining that the third-party contractor has reasonable alternative safeguards that provide the same or a greater level of protection for customer information as provided by the District.

IV. ADMINISTRATION AND RESPONSIBILITIES

- A. District **will review** annually to determine whether it has experienced any Identity Theft of its customers' accounts, whether changes in the methods of Identity Theft require updates to this policy, and whether changes are necessary to detect, prevent, and mitigate Identity Theft. District management will continue to monitor changes in methods of Identity Theft and re-evaluate this policy in light of those changes.

B. Office Staff will utilize KnowB4 Training annually to mitigate identity theft.

- C. Administration of this Policy shall be as follows:

1. Potential changes to this policy shall be reviewed at least annually by the District.
2. The Board of Directors has adopted this policy and has ultimate authority over this policy, but the policy shall be managed by the General Manager of the District. The General Manager shall have authority to delegate oversight and compliance to other individuals at the management level. The General Manager shall be responsible for reviewing staff and management reports regarding compliance with this policy.

Dated: October 10, 2008
Revised: August 3, 2026

Attested: _____
(Secretary)

POLICY NUMBER 209

AFFILIATED ORGANIZATIONS

I. OBJECTIVE

To provide representatives to affiliated organizations and to authorize said representatives to act on behalf of the District.

II. PROVISIONS

- A. ~~In January of each year the~~ Board of Directors shall name representatives to the affiliated organizations as follows:
1. NREA (Nebraska Rural Electric Association)-Delegate and Alternates
 2. NRECA (National Rural Electric Cooperative Association)-Delegate and Alternates
 3. CFC (National Rural Utilities Cooperative Finance Corp.)-Delegate and Alternates
 4. Nebraska Electric Generation & Transmission Coop., Inc.- Delegate and Alternates
 5. NRE Coop (Nebraska Rural Electric Cooperative, Inc.)-Delegate and Alternates
 6. NEPA (Nebraska Electric Power Authority – Delegates
 7. NRTC (National Rural Telecommunications Coop.) ~~& Nebraska Rural TV, Inc.~~
 - Delegate and Alternates
 8. Federated Rural Electric Insurance Corp. - Delegate and Alternates
- B. ~~Said District~~ representatives shall have the power and authority to cast the official ballot on behalf of the District in such matters as may be required from time to time. ~~He~~ ~~They~~ shall represent the wishes of the District and should familiarize ~~himself~~ ~~themselves~~ with such activities as they may affect the operation of the District and report to the Board of Directors on actions taken or to seek Board support and approval on future activities.
- C. ~~Said District~~ representatives shall make every effort to attend those meetings where action is anticipated or information available so that the interests of the District may be presented and safeguarded.
- D. Delegates at any meeting shall report on that meeting at the next regular Board meeting.

Dated: June 10, 1996
Revised: January 10, 1997
February 11, 2005
June 10, 2016
January 10, 2017
August 3, 2026

Attested: _____
(Secretary)

POLICY NUMBER 103

BOARD – MANAGEMENT - EMPLOYEE RELATIONS

I. OBJECTIVE

The Board of Directors, the elected representatives of the people we serve, and all Butler PPD (District) employees have a common interest in serving its customers with low cost, reliable electrical service. Accomplishing this requires mutual confidence between employees, management, and the Board. To this end, the Board recognizes that it must delegate management authority to the General Manager and ~~his~~ **their** staff and set forth management's expectations of its employees.

II. POLICY CONTENT

The Board hereby delegates the responsibility of management to the General Manager and ~~his~~ **their** staff. In addition, the Board delegates full authority to the General Manager to operate the District with established policies and procedures as ~~he~~ **they** interpret them. The Board shall not bring pressure, directly or indirectly, on the General Manager in the performance of ~~his~~ **their** job duties. The General Manager shall operate the District in a manner that best serves the needs of the District.

The District's general expectations of its employees shall include, but not be limited to, those established by Board Policies.

III. PROVISIONS

All District employees shall be guided by the conditions enumerated herein to create a basis for daily operation of the District. These provisions are **intended as** guidelines and not all-inclusive. All management rights not specifically listed are reserved to the District's Board and/or management.

A. The Board grants management the right and management reserves the right to:

- (1) direct and control the operation of the District;
- (2) determine job requirements and personnel needs;
- (3) determine crew make-up and size;
- (4) direct the workforce, including assignments and duties;
- (5) eliminate unnecessary jobs;
- (6) employ, discharge, transfer, promote, demote, train and discipline;
- (7) schedule work hours, including overtime;
- (8) change methods of operation;
- (9) contract/subcontract work;

BUTLER PUBLIC POWER DISTRICT
DAVID CITY, NEBRASKA

- (10) maintain standards of performance;
- (11) prepare budgets, service debt, pay bills, make loans; and
- (12) resolve problems related to the District's daily operation, which include interpretation of Board Policies and Administrative Procedures.
- (13) promote safe work habits.

B. The District expects each employee:

- (1) to respect the position, dignity, and rights of each employee;
- (2) to perform work in an efficient manner to provide customers with the best possible service;
- (3) to protect and preserve the District's property to the best of **his/her** **their** ability;
- (4) to be punctual and give a productive day's work, performing assigned tasks in an efficient manner;
- (5) to demonstrate a considerate, friendly, and constructive attitude toward fellow employees **and customers**;
- (6) to adhere to the policies adopted by the District's Board of Directors;
- (7) to hold confidential information about the District, its customers, and its employees;
- (8) to promote a safe and ethical working environment; and
- (9) to conduct themselves at all times consistent with the best interest of the District and its customers.

IV. RESPONSIBILITY

The Board, the General Manager, management, and the individual employees shall be responsible for the administration of this policy.

Dated: June 10, 1996
Revised: July 10, 2006
Revised: August 7, 2017
Revised: August 3, 2026

Attested: _____

(Secretary)

BUTLER PUBLIC POWER DISTRICT
PART A STATEMENT OF OPERATIONS

JUNE 2026

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	JUNE MONTH	JUNE LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$11,671,418	\$11,616,534	\$54,884	\$1,709,047	\$1,688,979	\$11,458,517	(\$212,902)		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$5,847,068	\$6,162,636	(\$315,568)	\$1,088,597	\$1,154,273	\$5,925,774	\$78,706	51.72%	50.10%
4	TRANSMISSION EXPENSE	\$12,519	\$9,548	\$2,971	\$0	\$148	\$16,005	\$3,487	0.14%	0.11%
6	DISTRIBUTION EXPENSE - OPERATION	\$491,611	\$554,463	(\$62,852)	\$81,899	\$69,850	\$415,559	(\$76,052)	3.63%	4.21%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,324,989	\$1,009,625	\$315,364	\$232,173	\$193,364	\$834,866	(\$490,123)	7.29%	11.35%
8	CONSUMER ACCOUNT EXPENSE	\$237,729	\$240,003	(\$2,274)	\$37,836	\$35,272	\$222,469	(\$15,260)	1.94%	2.04%
9	CUSTOMER SERVICE EXPENSE	\$40,254	\$39,353	\$901	\$7,796	\$4,040	\$32,843	(\$7,411)	0.29%	0.34%
10	SALES EXPENSE	\$14,322	\$15,590	(\$1,268)	\$2,750	\$1,178	\$9,878	(\$4,444)	0.09%	0.12%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$811,773	\$732,098	\$79,675	\$112,655	\$131,355	\$797,460	(\$14,313)	6.96%	6.96%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	\$8,780,264	\$8,763,316	\$16,948	\$1,563,706	\$1,589,480	\$8,254,853	(\$525,411)	72.04%	75.23%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,228,509	\$1,213,000	\$15,509	\$205,612	\$200,939	\$1,197,311	(\$31,199)	10.45%	10.53%
14	TAX EXPENSE PROPERTY	\$352	\$805	(\$453)	\$0	\$0	\$805	\$453	0.01%	0.00%
15	TAX EXPENSE OTHER	\$0	\$0	\$0	\$0	\$2	\$2	\$2	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$40,886	\$40,885	\$1	\$6,814	\$7,414	\$46,548	\$5,662	0.41%	0.35%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$12,638	\$7,450	\$5,188	\$0	\$9,417	\$31,691	\$19,053	0.28%	0.11%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$10,062,649	\$10,025,456	\$37,193	\$1,776,132	\$1,807,251	\$9,531,210	(\$531,439)	83.18%	86.22%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$1,608,769	\$1,591,078	\$17,691	(67,085)	(118,272)	\$1,927,307	\$318,537	16.82%	13.78%
22	NON OPERATING MARGINS - INTEREST/DIVIDENDS	\$94,130	\$56,514	\$37,616	\$15,126	\$14,160	\$109,066	\$14,936	0.95%	0.81%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Rent)	\$107,534	\$22,500	\$85,034	\$13,437	\$12,240	\$18,192	(\$89,342)	0.16%	0.92%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDENDS	\$20,031	\$32,550	(\$12,519)	\$0	\$55,198	\$74,085	\$54,054	0.65%	0.17%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$1,830,464	\$1,702,642	\$127,822	(\$38,522)	(\$36,674)	\$2,128,650	\$298,186	18.58%	15.68%

	OTHER OPERATING STATISTICS	THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	82.23%			80.98%
A2	Long Term Debt As A % Of Plant	6.49%			8.21%
A3	New Services Connected - (Part B, Line 1)	34			33
A4	Services Retired - (Part B, Line 2)	18			15
A5	Total Services In Place - (Part B, Line 3)	6,624			6,589
A6	Idle Services - (Part B, Line 4)	33			28
A7	Miles Of Transmission Line - (Part B, Line 5)	205.2			205.2
A8	Miles Of Distribution Line - Overhead - (Part B, Line 6)	1,454.7			1,454.7
A9	Miles Of Distribution Line - Underground - (Part B, Line 7)	54.8			51.8
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,714.7			1,711.7
	KWH STATISTICS	THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	103,212,037	16,384,463	17,365,873	105,394,269
A12	Total KWH Sold - (Line 5)	97,977,564	15,524,209	16,484,439	99,868,863
A13	Own Use - (Line 6)	246,576	17,744	14,949	269,316
A14	Total KWH Unaccounted For - (Line 7)	4,987,897	842,510	866,485	5,256,090
A15	Percent Of System Loss - (Line 8)	4.83%	5.14%	4.99%	4.99%
A16	Purchase Power Cost Per KWH Purchased	\$0.056651	\$0.066441	\$0.066468	\$0.056225

BUTLER PUBLIC POWER DISTRICT
PART C BALANCE SHEET

JUNE

2026

	ASSETS AND OTHER DEBITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	Total Utility Plant in Service	\$83,487,328	\$81,860,486	\$1,626,843	1.99%
2	Construction Work in Progress	\$4,626,483	\$2,621,938	\$2,004,545	76.45%
3	Total Utility Plant (1+2)	\$88,113,812	\$84,482,424	\$3,631,388	4.30%
4	Accum Provision for Depreciation and Amort	\$25,487,352	\$23,863,106	\$1,624,246	6.81%
5	Net Utility Plant (3 minus 4)	\$62,626,460	\$60,619,317	\$2,007,143	3.31%
6	Non-utility Property - (Net)	\$0	\$0	\$0	0.00%
8	Invest in Assoc Org - Patronage Capital	\$761,771	\$762,951	(\$1,180)	-0.15%
9	Invest in Assoc Org - Other - General Funds	\$2,000	\$2,000	\$0	0.00%
10	Invest in Assoc Org - Other - Nongeneral Funds	\$321,654	\$321,654	\$0	0.00%
12	Other Investments	\$0	\$0	\$0	0.00%
13	Special Funds Bond Escrow Funds	\$0	\$0	\$5,073,190	0.00%
14	Total Other Property & Investments (6 thru 13)	\$1,085,425	\$1,086,605	(\$1,180)	-0.11%
15	Cash - General Funds	\$1,205,134	\$1,609,956	(\$404,822)	-100.00%
16	Cash - Construction Funds - Trustee	\$0	\$0	\$0	0.00%
17	Special Deposits	\$0	\$0	\$0	0.00%
18	Temporary Investments	\$3,727,800	\$3,463,234	\$264,566	7.64%
19	Notes Receivable - (Net)	\$0	\$0	\$0	0.00%
20	Accounts Receivable - Sales of Energy (Net)	\$1,765,345	\$1,748,707	\$16,638	0.95%
21	Accounts Receivable - Other (Net) SubT and Other A/R	\$53,985	\$33,625	\$20,360	60.55%
23	Materials & Supplies - Electric and Other	\$2,453,908	\$2,867,414	(\$413,506)	-14.42%
24	Prepayments	\$174,330	\$169,906	\$4,425	2.60%
25	Other Current & Accrued Assets	\$0	\$0	\$0	0.00%
26	Total Current & Accrued Assets (15 thru 25)	\$9,380,503	\$9,892,841	(\$512,338)	-5.18%
27	Regulatory Assets	\$0	\$0	\$0	0.00%
28	Other Deferred Debits Pension Plan Repyt	\$155,302	\$220,990	(\$65,688)	-29.72%
29	Total Assets & Other Debits (5+14+26 thru 28)	\$73,247,690	\$71,819,754	\$1,427,936	1.99%

	LIABILITIES & OTHER CREDITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	Memberships	\$0	\$0	\$0	0.00%
31	Patronage Capital	\$0	\$0	\$0	0.00%
32	Operating Margins - Prior Years	\$58,398,854	\$56,034,041	\$2,364,813	4.22%
33	Operating Margins - Current Year Line 21+Line 27 (Operating Statement)	\$1,628,800	\$2,001,392	(\$372,592)	-18.62%
34	Non-Operating Margins	\$0	\$0	\$0	0.00%
35	Other Margins and Equities Line 22+Line 25 (Operating Statement)	\$201,664	\$127,258	\$74,406	58.47%
36	Total Margins & Equities (30 thru 35)	\$60,229,318	\$58,162,691	\$2,066,627	3.55%
37	Long-Term Debt - RUS (Net)	\$0	\$0	\$0	0.00%
40	Long-Term Debt - Other (Net)	\$5,715,000	\$6,940,000	(\$1,225,000)	-17.65%
41	Long-Term Debt - RUS - Econ.Devel. (Net)	\$0	\$0	\$0	0.00%
43	Total Long-Term Debt (37 thru 41)	\$5,715,000	\$6,940,000	(\$1,225,000)	-17.65%
44	Obligations Under Capital Leases	\$0	\$41,734	(\$41,734)	0.00%
45	Accumulated Operating Provisions	\$1,716,513	\$1,806,393	(\$89,880)	-4.98%
46	Total Other Noncurrent Liabilities (44 + 45)	\$1,716,513	\$1,848,127	(\$131,614)	-7.12%
47	Current Maturities (LTD)	\$2,700,000	\$2,000,000	\$700,000	35.00%
48	Accounts Payable	\$1,630,936	\$1,655,771	(\$24,835)	-1.50%
49	Consumer Deposits	\$825,251	\$780,476	\$44,775	5.74%
52	Current Maturities Capital Leases	\$15,574	\$55,389	(\$39,815)	-71.88%
53	Other Current & Accrued Liabilities	\$415,099	\$377,301	\$37,798	10.02%
54	Total Current & Accrued Liabilities (47 thru 53)	\$5,586,859	\$4,868,937	\$717,923	14.74%
55	Accumulated Deferred Income Taxes	\$0	\$0	\$0	0.00%
56	Deferred Credits	\$0	\$0	\$0	0.00%
57	Total Liabilities and Other Credits (36+43+46+54+55+56)	\$73,247,690	\$71,819,754	\$1,427,936	1.99%

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23-Jul-26

DAYS OF CASH: \$24,750,797/\$4,932,935 = 5.017 365/5.02 = 72 Days Cash
DAYS OF CASH: \$22,050,797/\$4,932,935 = 4.470 365/4.47 = 81 Days Cash

Days of Cash after Power Bill Pd = 72 Days
Days of Cash after Power Bill Pd = 81 Days

PART R. POWER SALES

June

2026

			CURRENT MONTH				YEAR-TO-DATE			
	CLASSIFICATION	ITEM	2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE	2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE
		AV. NO. METERS	3,877	3,836	41	1.07%	3,860	3,773	87	2.31%
01.	RESIDENTIAL SALES	KWH SOLD	4,569,470	4,635,700	↓ (66,230)	-1.43%	31,442,301	31,411,146	↑ 31,155	0.10%
	(EXCLUDING SEASONAL)	REVENUE	\$585,939	\$583,879	↑ \$2,060	0.35%	\$3,571,662	\$3,212,521	↑ \$359,141	11.18%
		AV. NO. METERS	984	986	(2)	-0.20%	982	988	(6)	-0.61%
02.	SEASONAL SALES	KWH SOLD	229,182	251,888	↓ (22,706)	-9.01%	1,828,330	2,016,719	↓ (188,389)	-9.34%
		REVENUE	\$64,980	\$62,934	↑ \$2,046	3.25%	\$414,512	\$377,249	↑ \$37,263	9.88%
	(APR - OCT)	AV. NO. METERS	1,150	1,153	(3)	-0.26%	1,221	1,164	57	4.90%
03.	IRRIGATION SALES	KWH SOLD	488,368	306,984	↑ 181,384	59.09%	2,234,689	675,179	↑ 1,559,510	230.98%
		REVENUE	\$38,421	\$26,482	↑ \$11,939	45.09%	\$2,434,537	\$2,069,809	↑ \$364,728	17.62%
		AV. NO. METERS	431	426	5	1.17%	431	437	(6)	-1.37%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,434,714	2,672,506	↓ (237,792)	-8.90%	12,328,538	11,953,103	↑ 375,435	3.14%
	1000 KVA OR LESS	REVENUE	\$299,661	\$300,314	↓ (\$652)	-0.22%	\$1,353,859	\$1,174,794	↑ \$179,066	15.24%
		AV. NO. METERS	8	8	0	0.00%	8	8	0	0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	7,670,700	8,487,150	↓ (816,450)	-9.62%	49,143,400	50,266,300	↓ (1,122,900)	-2.23%
	OVER 1000 KVA	REVENUE	\$656,234	\$668,976	↓ (\$12,742)	-1.90%	\$3,517,962	\$3,390,872	↑ \$127,090	3.75%
		AV. NO. METERS	20	21	(1)	-4.76%	20	21	(1)	-4.76%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,097	18,222	↓ (125)	-0.69%	108,582	109,380	↓ (798)	-0.73%
		REVENUE	\$5,015	\$5,036	↓ (\$21)	-0.42%	\$30,088	\$30,216	↓ (\$128)	-0.42%
		AV. NO. METERS	150	150	0	0.00%	150	145	5	3.45%
07.	OTHER SALES TO	KWH SOLD	113,678	111,989	↑ 1,689	1.51%	891,724	894,563	↓ (2,839)	-0.32%
	PUBLIC AUTHORITIES	REVENUE	\$17,228	\$16,196	↑ \$1,032	6.37%	\$111,640	\$96,370	↑ \$15,270	15.85%
		AV. NO. METERS	0	0	0	0.00%	0	0	0	0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	0	0.00%	0	0	0	0.00%
	OTHER	REVENUE	\$35,386	\$20,890	↑ \$14,496	69.39%	\$212,587	\$120,815	↑ \$91,772	75.96%
		AV. NO. METERS	6,620	6,580	40	0.61%	6,672	6,536	136	2.08%
09.	TOTAL SALES ELECTRIC	KWH SOLD	15,524,209	16,484,439	↓ (960,230)	-5.83%	97,977,564	97,326,390	↑ 651,174	0.67%
	ENERGY	REVENUE	1,702,865	1,684,706	↑ \$18,159	1.08%	11,646,849	10,472,646	↑ \$1,174,203	11.21%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$6,182	\$4,273	\$1,909	44.68%	\$24,569	\$23,566	\$1,003	4.26%
11.	TOTALS Line 1 (Operating State)	REVENUE	\$1,709,047	\$1,688,979	\$20,068	1.19%	\$11,671,418	\$10,496,212	\$1,175,206	11.20%
12.	AVG REVENUE PER KWH SOLD		0.1097	0.1022	\$0.0075	7.34%	0.1189	0.1076	\$0.0113	10.50%

JUNE 2026 PCA CREDIT \$32,394.01
YTD PCA ACCM EXCESS \$209,673.21

TransCanada - 6.5% Decrease
Dairy - 4.9% Increase

23-Jul-26

KWHSTATS

Agenda

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: JUNE 2026

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$44,858.21
CFC - Patronage Capital		123.13				6,552.93
Frontier Co-op Co. - Patronage Capital		123.14				1,186.06
Resco - Patronage Capital		123.15				184,633.00
NISC - Patronage Capital		123.16				5,594.90
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurance-Patronage Capital		123.18				178,604.00
Meridian - Patronage Capital		123.19				63,194.93
NRTV - Patronage Capital		123.20				257,115.72
TOTAL FOR LINE 7					Line 8 - B/S	\$761,771.00
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$14,357.62
Cornerstone (Malmo) - (General)		131.30				2,524.23
Cornerstone (Rising City) - (General)		131.40				2,943.66
Bank Of The Valley (General & Operating)		131.70 & 131.71				1,184,208.76
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$1,205,134.27

BUTLER PUBLIC POWER DISTRICT
TEMPORARY INVESTMENTS

JUNE 2026

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT
CFC-Medium Term Note	10332	136.00	09/15/25	10 MOS	4.21%	7/15/2026	\$250,000.00
CFC-Medium Term Note	10321	136.00	08/22/25	12 MOS	4.20%	8/15/2026	\$250,000.00
CFC-Medium Term Note	10356	136.00	10/15/25	10 MOS	3.93%	8/15/2026	\$250,000.00
Bank of the Valley CD	610188	136.00	02/25/26	7 MOS	3.84%	9/25/2026	\$250,000.00
CFC-Medium Term Note	10365	136.00	10/17/25	12 MOS	3.82%	10/15/2026	\$250,000.00
CFC-Medium Term Note	10366	136.00	10/17/25	13 MOS	3.81%	11/15/2026	\$250,000.00
CFC-Medium Term Note	10452	136.00	02/05/26	10 MOS	3.61%	12/15/2026	\$250,000.00
CFC-Medium Term Note	10505	136.00	03/15/26	10 MOS	3.62%	1/15/2027	\$250,000.00
CFC-Medium Term Note	10544	136.00	04/15/26	10 MOS	3.72%	2/15/2027	\$250,000.00
CFC-Medium Term Note	10596	136.00	06/15/25	10 MOS	3.84%	4/15/2027	\$250,000.00
CFC-Medium Term Note	10595	136.00	06/15/25	14 MOS	4.01%	8/15/2027	\$250,000.00
Total of MTN/Select Note/CP & CD Investments		136.00					\$2,750,000.00
Cornerstone Bank - (Money Market)	526822	136.30			0.95%	Variable	\$ 10,383.31
Bank Of The Valley - (Money Market)		136.10			3.25%	Variable	\$ 181,673.62
Temporary Restricted Debt Service		136.05					\$0.00
Investment- NPAIT		136.20			3.58%	Variable	\$785,743.39
Investment- NebraskaCLASS		136.40				Variable	\$0.00
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$3,727,800.32

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT		TERM	INTEREST RATE	MATURITY	LOAN AMOUNT
CFC - Line of Credit	5101001	242.5		Variable	Variable	Variable	\$0.00
CFC - Emergency Line of Credit	5101002	242.6		Variable	5.6500%	Variable	\$2,700,000.00
TOTAL SHORT TERM NOTES							\$2,700,000.00

PETTY CASH REPORT

4/1/2026 Through 6/30/2026

7/8/2026

Page 1

Date	Account	Num	Description	Memo	Amount
BALANCE 3/31/2026					850.00
4/20/2026	Petty Cash	2604	BURESH MEATS	STEAKS FOR LINEMAN & ADMIN ASST ...	-396.00
4/20/2026	Petty Cash	2605	Tyler Polacek	REIMBURSE - CDL LICENSE RENEWAL	-31.00
4/22/2026	Petty Cash	2606	EASTERN HILLS BAPT...	KEN MACKEN MEMORIAL	-50.00
4/28/2026	Petty Cash	2607	BUTLER COUNTY AG ...	REIMBURSE CREDIT REC'D ON CC	-28.29
4/30/2026	Petty Cash	DEP	BUTLER PUBLIC POW...	Replenish Petty Cash	505.29
5/4/2026	Petty Cash	2608	BILL STEAGER	CDL Reimbursement	-31.00
5/4/2026	Petty Cash	2609	JERRY ABEL	CDL Reimbursement	-31.00
6/15/2026	Petty Cash	2610	COLE JOHNSON	ON CALL MEAL - PD FOR PERSONALL...	-11.38
6/17/2026	Petty Cash	2611	Doyle Hazen	Memorial - Garry Hazen	-50.00
TOTAL 4/1/2026 - 6/30/2026					-123.38
BALANCE 6/30/2026					726.62

TOTAL INFLOWS	505.29
TOTAL OUTFLOWS	-628.67
NET TOTAL	-123.38

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

07/21/26

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	Measuring Wheel	\$ 40.84	40.84
	Dual Monitor Mount	\$ 96.73	137.57
	Screw Hooks	\$ 40.62	178.19
Mark K	NREA Summer Mgr Meeting Hotel (2 nights)	\$ 319.84	498.03
	CFC Forum Hotel (2 nights)	\$ 854.90	1,352.93
	NPPD Customer Mtg Meal	\$ 31.16	1,384.09
	Uber Charges (to be reimbursed by Mark)	\$ 261.60	1,645.69
	Uber Charges (reimbursed by Mark)	\$ (261.60)	1,384.09
Brian S	JT & S Rubberglove Training Hotel (BS/CN/CJ/JW - 4 rooms/3 nights)	\$ 2,640.84	4,024.93
	JT & S Rubberglove Training Meals (BS/CN/CJ/JW - 16 meals)	\$ 438.71	4,463.64
	Fuel (T18)	\$ 132.16	4,595.80
Chandler M	Fuel (T19)	\$ 48.02	4,643.82
	RCS Training Meals (CM/BJH)	\$ 75.68	4,719.50
	RCS Training Hotel (CM/BJH - 2 rooms/1 night)	\$ 349.34	5,068.84
Austin Z	Fuel (T5) (2)	\$ 131.00	5,199.84
Kasey K	ESI-Truck Hosting	\$ 1,020.11	6,219.95
	Verizon - Cell Phones/Ipad Sub Monitoring	\$ 1,117.40	7,337.35
Tyler H	Aspirin/Insect Repellent	\$ 133.30	7,470.65
Amanda T	Electronic Newsletter	\$ 91.00	7,561.65
	Adobe/Canva Pro Graphic Design	\$ 42.98	7,604.63
	Retirement Breakfast Supplies	\$ 35.31	7,639.94
	Snacks (reimbursed by employees)	\$ 155.26	7,795.20
Lee J	Microsoft Licenses	\$ 286.17	8,081.37
	Shelves/USB Hub/Adapters	\$ 91.43	8,172.80
	Monitors (2) (JA) 2026 Budget Item	\$ 1,676.98	9,849.78
	Keyboard Stand (BJH)	\$ 142.96	9,992.74
Tori L	UPS	\$ 286.74	10,279.48
	Baby Gift (TH)	\$ 30.00	10,309.48
Stephanie	Postage (Priority \$12.90/Certified \$6.08)	\$ 18.98	10,328.46
	US BANK VISA		10,328.46
	TOTAL CREDIT CARDS MONTH ENDING - JUNE 2026		\$ 10,328.46

JUNE 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40305	6/23/2026	ALTITUDE ENERGY, LLC	67,661.55	W.O. 26032 - TOUHY LINE
40306	6/23/2026	COLUMN SOFTWARE PBC	28.38	BOARD MTG NOTICE - WAHOO
				BOARD MTG NOTICE - BANNER
40307	6/23/2026	CRANE SALES AND SERVICE LLC	1,389.92	ANNUAL INSPECTION
40308	6/23/2026	CREDIT BUREAU SERVICES	140.37	COLLECTION STATEMENT FEES
40309	6/23/2026	DC DOOR COMPANY	360.00	OVERHEAD DOOR #1 REPAIRS
40310	6/23/2026	FISH WINDOW CLEANING	305.30	WINDOW CLEANING - OUTSIDE
40311	6/23/2026	H2 EQUIPMENT LLC	425.99	HYDRAULIC OIL (5 GAL)
40312	6/23/2026	HILGER MATT	200.00	SHORT HAUL POLE RELOCATION (AGP-SW POLE)
40313	6/23/2026	HLAVAC WELDING LLC	389.28	POLE YARD REPAIRS (POLE RACKS)
40314	6/23/2026	JERRYS ELECTRIC INC	20.00	OIL TESTS
40315	6/23/2026	JT TREE REMOVAL SERVICE LLC	44,204.55	5 MILES TREE REMOVAL
40316	6/23/2026	NEBRASKA PUBLIC POWER DIST	567.79	BATTERY TESTING
40317	6/23/2026	NEBRASKA RURAL ELECTRIC ASSOC	540.34	NE MAGAZINE-JUNE 2026
				NREA NORFOLK BOARD MTGS/RECEPT
40318	6/23/2026	NREA ACCOUNTANTS CLUB	50.00	ACCT CLUB DUES
40319	6/23/2026	NRECA	31,849.87	R&S CONTRIBUTION
40320	6/23/2026	NRECA	3,891.94	GROUP HEALTH ADMN FEES
40321	6/23/2026	NRECA	1,856.36	R&S PLAN ADMN FEES
40322	6/23/2026	NRECA GROUP BENEFITS TRUST	58,959.03	GROUP HEALTH INS BENEFITS
40323	6/23/2026	PROTECTIVE EQUIPMENT TESTING	2,540.00	TRUCK TESTING (T3, T4, T5, T6, T14, T15, & T20)
40324	6/23/2026	RAILROAD MANAGEMENT CO III LLC	458.76	POWERLINE XING LICENSE FEE-1YEAR
40325	6/23/2026	SHAFFER COMMUNICATIONS, INC	193.50	RADIO PROGRAMMING
40326	6/23/2026	STEAGER JORDAN	1,021.25	CONTRACT CLEANING-JUNE 2026
40327	6/23/2026	SYPAL'S TREE SERVICE	1,200.00	BURN PILES - 2025 TREE WORK
40328	6/23/2026	VVS CANTEEN	262.30	COFFEE SUPPLIES
40329	6/23/2026	WINDSTREAM	1,083.30	INTERNET
40330	7/2/2026	METLIFE	62.36	LIFE INS PREMIUM

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CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40331	7/2/2026	AFLAC	991.63	INSURANCE PREMIUMS
40332	7/9/2026	ALTITUDE ENERGY, LLC	34,184.72	W.O. 26032 - TOUHY LINE
40333	7/9/2026	BENES SERVICE	4,837.50	TREE SPRAY-PATHFINDER 107.5 GAL
40334	7/9/2026	BENES SERVICE COMPANY INC	245.93	MOWER SERVICE (T58)
40335	7/9/2026	BORDER STATES INDUSTRIES INC	39,992.78	RITZ POTN TRANS 60:1
				BOLTS/GRIDS-2S CL200 METERS(333) (\$28,638)
40336	7/9/2026	BURESH LAWN CARE LLC	1,300.00	SUBSTATION MOWING JUNE 2026
40337	7/9/2026	BUTLER COUNTY WELDING	112.88	MONTHLY CHARGES
40338	7/9/2026	CENTRAL VALLEY AG COOPERATIVE	117.70	MONTHLY FUEL CHARGES
40339	7/9/2026	CRANE SALES AND SERVICE LLC	5,135.25	CRANE REPAIR-NEW CHAIN/LEVELING/BUMPER STOP
40340	7/9/2026	DALE R JOHNSON ENT INC	1,837.39	WHITE ROCK (W.O. 26032 TOUHY LINE)
40341	7/9/2026	DAVID CITY ACE HARDWARE	223.07	MONTHLY CHARGES
40342	7/9/2026	DAVID CITY UTILITIES	636.42	MONTHLY UTILITIES
40343	7/9/2026	DC DOOR COMPANY	540.00	ALL OVERHEAD DOORS INSPECTION
40344	7/9/2026	DEPT HEALTH & HUMAN SERVICES	73.30	REFUND ON INACTIVE ACCOUNT
40345	7/9/2026	DIDIERS GROCERY, INC	233.16	MONTHLY CHARGES
40346	7/9/2026	DUTTON-LAINSON COMPANY	10,466.00	EYENUTS/BOLTS/WASHERS/ARRESTORS
				GUYGRIPS/METER SOCKETS/BREAKER COMB SOCKET
40347	7/9/2026	EAKES OFFICE SOLUTIONS	710.26	GEL HOT PACKS/PARADE-REIMB BY EW
40348	7/9/2026	FASTENAL COMPANY	53.20	MAINT ITEMS
40349	7/9/2026	FEDERATED RURAL ELECTRIC	50,205.00	ANNUAL WORK COMP (07/01/26-07/01/27)
40350	7/9/2026	FRONTIER COOPERATIVE	1,783.76	MONTHLY FUEL CHARGES
40351	7/9/2026	FUTURA SYSTEMS INC	2,096.25	MONTHLY CHARGES
40352	7/9/2026	HUSKER ELECTRIC SUPPLY CO	13,045.67	RECPT BOX/COVERS/REPTACLES
				ADAPTERS/SQ ONS/CONDUCTOR
				ARRESTOR LIGHTNING/GUY METAL AND PLASTIC
				BRACKETS/NEUTRAL SLEEVES
40353	7/9/2026	IP PATHWAYS	1,836.78	DISASTER RECOVERY JUNE 2026

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CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40354	7/9/2026	JACKSON SERVICES INC	206.98	MONTHLY MAT/TOWEL SERVICE
40355	7/9/2026	JERRYS ELECTRIC INC	7,140.00	REBUILT TRANSFORMERS (5)
40356	7/9/2026	KIRBY, MARK J	1,300.22	2ND QTR EXPENSE REPORT
40357	7/9/2026	MERIDIAN COOPERATIVE INC	14,810.71	MONTHLY CHARGES
40358	7/9/2026	NEBRASKA PUBLIC POWER DIST	1,058.83	NPPD DISPATCHING (30 CALLS)
40359	7/9/2026	NEBRASKA RURAL ELECTRIC ASSOC	210.00	RUBBER GLOVE SCHOOL (CN/JW)
40360	7/9/2026	NORTHSIDE INC	20,679.72	MONTHLY CHARGES (T15 \$4,227.37 & T1 \$2,105.11)
40361	7/9/2026	ONE CALL CONCEPTS INC	91.48	LOCATE FEES
40362	7/9/2026	ONLINE INFORMATION SERVICES	122.32	UTILITY EXCHANGE REPORTS
40363	7/9/2026	PEERLESS WIPING CLOTH COMPANY	790.81	WHITE RAGS
40364	7/9/2026	PITNEY BOWES PURCHASE POWER	300.00	POSTAGE
40365	7/9/2026	PRUSS KELSEY	181.20	SAFETY MEETING SPEAKER
40366	7/9/2026	RERUCHA AG AND AUTO SUPPLY	483.62	MONTHLY CHARGES
40367	7/9/2026	SKARSHAUG TESTING LAB INC	233.82	GLOVE CLEAN/TEST/SEAL
40368	7/9/2026	STAPLES BUSINESS ADVANTAGE	483.09	MONTHLY CHARGES
40369	7/9/2026	STAROSCIK GENNIPHER	178.64	FINAL BILL CREDIT REFUND
40370	7/9/2026	TRIPLE S SERVICE LLC	188.00	MONTHLY GARBAGE SERVICE
40371	7/9/2026	U.S. BANK	10,328.46	MONTHLY CHARGES
40372	7/9/2026	VERIZON CONNECT NWF INC	287.64	AVL MONTHLY JUNE 2026
40373	7/9/2026	WASTE CONNECTIONS OF NE INC	668.02	ROLL OFF RENTAL FEES
40374	7/9/2026	WESCO DISTRIBUTION, INC	86,482.21	POLES 50-2-(3)/45-2(5)/CONDUCTOR
				FUSES/URD SLEEVES/BLADE FOR CUTOUT
				DETECTABLE TAPE/200A SOCKET/DOUBLE THROWS
				6' LAYNARD/TRANSF PAD 10KVA
				DETECTABLE TAPE/FUSES/BOX PAD WITH PEDASTAL
40375	7/9/2026	WESTERN OIL II, LLC	235.09	MONTHLY FUEL CHARGES
40376	7/9/2026	WINDSTREAM	130.67	FAX LINE
40377	7/14/2026	BIALAS JOHN	12.78	FINAL BILL CREDIT REFUND

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CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40378	7/14/2026	BUTLER COUNTY TREASURER	21,093.17	5% LIEU OF TAX - 2ND QTR 2026
40379	7/14/2026	FOZZARD LEE	84.00	LIGHTING REBATE
40380	7/14/2026	HEIN BRYAN	300.00	MOISTURE SENSOR REBATE
40381	7/14/2026	HRDIRECT	106.37	POSTER GUARD RENEWAL
40382	7/14/2026	LANDIS+GYR TECHNOLOGY, INC.	7,407.52	DA/SCADA MAINT-2 YRS - BUDGET
40383	7/14/2026	MAIXNER BETTIE M	82.81	FINAL BILL CREDIT REFUND
40384	7/14/2026	NEBRASKA POWER REVIEW BOARD	3,236.66	2025 ASSESSMENT
40385	7/14/2026	NISC	180.41	REMIT PLUS SUPPORT
40386	7/14/2026	R V W INC	19,738.08	59-42 TO 59-12 TRANSMISSION
				MISC ENGINEERING/GIS/FIRE MITGATION PLAN
40387	7/14/2026	SAUNDERS COUNTY TREASURER	8,378.91	2ND QTR LIEU OF TAX 2026
40388	7/14/2026	SLOAN JOCELYN	426.42	FINAL BILL CREDIT REFUND
40389	7/14/2026	VEACH RITA	164.00	ELECTRIC MOWER REBATE/ELECTRIC TRIMMER REBATE
40390	7/14/2026	VILLAGE OF ABIE	1,735.91	2ND QTR 2026 LEASE PYMT
40391	7/14/2026	VILLAGE OF BELLWOOD	9,151.18	2ND QTR 2026 LEASE PAYMENT
40392	7/14/2026	VILLAGE OF BRUNO	2,332.12	2ND QTR 2026 LEASE PAYMENT
40393	7/14/2026	VILLAGE OF DWIGHT	5,733.83	2ND QTR 2026 LEASE PAYMENT
40394	7/14/2026	VILLAGE OF LINWOOD	1,316.89	2ND QTR 2026 LEASE PAYMENT
40395	7/14/2026	VILLAGE OF MALMO	1,706.28	2ND QTR 2026 LEASE PAYMENT
40396	7/14/2026	VILLAGE OF OCTAVIA	1,679.50	2ND QTR 2026 LEASE PAYMENT
40397	7/14/2026	VILLAGE OF RISING CITY	9,344.67	2ND QTR 2026 LEASE PAYMENT
40398	7/14/2026	VILLAGE OF SURPRISE	1,022.83	2ND QTR 2026 LEASE PAYMENT
40399	7/14/2026	VILLAGE OF ULYSSES	4,223.12	2ND QTR 2026 LEASE PAYMENT
40400	7/14/2026	VILLAGE OF VALPARAISO	13,349.73	2ND QTR 2026 LEASE PAYMENT
40401	7/14/2026	PIP MARKETING, SIGNS & PRINT	652.87	AP ENVELOPES (2,500)

TOTAL CHECKS	650,372.38
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CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
81380	7/23/2026	NEBRASKA ELECTRIC G & T	1,086,718.98	PURCHASED POWER - JUNE
92256	6/30/2026	NRUCFC	35,490.00	QUARTERLY E-LOC INTEREST
92257	7/2/2026	US DEPT OF THE TREASURY	30,341.18	FED TAX
92258	7/2/2026	NRECA	15,769.61	401K
92259	7/2/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92260	7/2/2026	UNITED STATES TREASURY	126.72	2026 FED EXCISE TAX (PCORI FEE)
92261	6/30/2026	COOPERATIVE BENEFIT ADMIN	7,009.84	FLEX/HRA REIMBURSEMENTS
92262	7/7/2026	COOPERATIVE BENEFIT ADMIN	277.50	FLEX/HRA ADMN FEES
92263	7/17/2026	US DEPT OF THE TREASURY	33,527.15	FED W/H
92264	7/17/2026	NRECA	15,791.91	401K
92265	7/17/2026	NEBRASKA DEPT OF REVENUE	8,672.91	STATE W/H TAX
92266	7/17/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92267	7/20/2026	NEBRASKA DEPT OF REVENUE	79,081.12	SALES TAX - JUNE

TOTAL ACH	1,313,641.92
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FROM	TO	DATES	TOTAL	DESCRIPTION /DIRECT DEPOSIT
11677	11683	06/01/26 - 06/15/26	5,777.54	PAYROLL-BOARD
11684	11711	06/01/26 - 06/15/26	73,408.18	PAYROLL-EMPLOYEES
11712	11738	06/15/26 - 06/30/26	72,670.97	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT	151,856.69
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TOTAL	2,115,870.99
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BUTLER PUBLIC POWER DISTRICT

DIRECTORS PER DIEM/EXPENSES

JUNE 2026

DIRECTOR NAME	J WOITA	G KUCERA	M BLAZEK	D CROOK	B BIRKEL	L JAKUB	J SCHMID	
JUNE PER DIEM	700.00	700.00	1,400.00	825.00	700.00	700.00	700.00	\$ 5,725.00
YTD - PER DIEM	\$ 4,900.00	\$ 4,750.00	\$ 5,700.00	\$ 5,650.00	\$ 4,900.00	\$ 4,900.00	\$ 4,050.00	\$ 34,850.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
JUNE EXPENSES	\$ 36.25	\$ 23.20	\$ 506.74	\$ 31.90	\$ 7.98	\$ 20.30	\$ 18.85	\$ 645.22
YTD EXPENSES - TRAVEL ETC	\$ 485.13	\$ 697.48	\$ 1,312.24	\$ 503.53	\$ 360.46	\$ 405.48	\$ 340.88	\$ 4,105.20
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 5,385.13	\$ 5,447.48	\$ 7,012.24	\$ 6,153.53	\$ 5,260.46	\$ 5,305.48	\$ 4,390.88	\$ 38,955.20

INDIRECT EXPENSES:	Jan - March	April - May		June				YTD
HEALTH/AD&D INSURANCE-BOARD	9,809.37	6,539.58		3,269.79				\$ 19,618.74
DIRECTOR TRAINING	1,125.00	0.00		0.00				\$ 1,125.00
BOARD MTNG MEALS/SNACKS	362.68	129.35		0.00				\$ 492.03
NREA ANNUAL MTNG COSTS	0.00	0.00		0.00				\$ -
ELECTION COST SHARE	0.00	144.99		0.00				\$ 144.99
MISC-BOARD SHIRTS/PICTURES/ADS	0.00	0.00		0.00				\$ -
RURAL ELECTRIC MAGAZINE SUB	0.00	0.00		0.00				\$ -
BOARD MTNG NOTICES	85.89	54.59		28.38				\$ 168.86
LEGISLATIVE MTNG COSTS	995.54	0.00		0.00				\$ 995.54
TREASURERS BOND	0.00	0.00		0.00				\$ -
District Legal Expenses	4,505.00	917.00		0.00				\$ 5,422.00
								\$ 27,967.16

\$ 66,922.36

Net Metering Report -- 2026

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	6	R	3702950	0	\$0.00	-8	-\$0.39	-445	-\$21.81	-352	-\$17.25	-413	-\$20.24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1218	-\$59.69	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-175	-\$8.58	-1016	-\$49.78	-339	-\$18.98	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1530	-\$77.34	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-290	-\$14.21	-743	-\$36.41	-41	-\$2.30	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1074	-\$52.92	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	-840	-\$41.16	-1440	-\$70.56	-1080	-\$52.92	-2040	-\$99.96	-360	-\$20.16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-5760	-\$284.76	\$0.00
Solar	8	R	1601023038	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	17	NO	1601165110	-107	-\$5.24	-878	-\$43.02	-1216	-\$59.58	-1347	-\$66.00	-1553	-\$76.10	-964	-\$53.98	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-6065	-\$303.92	\$0.00
Solar	6	R	1603054029	0	\$0.00	-181	-\$8.87	-668	-\$32.73	-810	-\$39.69	-1046	-\$51.25	-878	-\$49.17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-3583	-\$181.71	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	-264	-\$12.94	-713	-\$34.94	-859	-\$42.09	-772	-\$37.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2608	-\$127.80	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	0	\$0.00																				0	\$0.00	\$0.00	
Solar	25*****	NO	1604223100					0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-1444	-\$70.76	-2359	-\$115.59	-3016	-\$147.78	-1741	-\$97.50	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-8560	-\$431.63	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-465	-\$22.79	-336	-\$18.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-801	-\$41.61	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-427	-\$20.92	-650	-\$31.85	-939	-\$46.01	-614	-\$34.38	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2630	-\$133.16	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-24	-\$1.18	-223	-\$10.93	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-247	-\$12.11	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	-38	-\$1.86	-361	-\$17.69	-534	-\$26.17	-737	-\$36.11	-319	-\$17.86	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1989	-\$99.69	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00																		0	\$0.00	\$0.00	
Solar	4.02	R	1305202100							0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-568	-\$27.83	-509	-\$28.50	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1077	-\$56.33	\$0.00
Solar	11.3	R	1304308100	0	\$0.00	-317	-\$15.53	-517	-\$25.33	-487	-\$23.86	-731	-\$35.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2052	-\$100.54	\$0.00
Solar	10.4	NO	1305273110		\$0.00	0	\$0.00	-15	-\$0.74	-165	-\$8.09	-492	-\$24.11	-206	-\$11.54	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-878	-\$44.48	\$0.00
Solar	8	NO	1506136100		\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Totals				-107	-\$5.24	-2,526	-\$123.77	-7,246	-\$355.06	-9,132	-\$447.48	-15,560	-\$762.44	-6,307	-\$353.19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-40,878	-\$2,047.18	\$0.00

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Managers' Report – August 2026

- NPPD
 - NPPD Board Meeting, No July Meeting
 - NPPD Customer Meeting, Norfolk, July 23
- Regular Items
 - NREA General Manager Evaluation Submitted July 13th
 - 2026 IRS Mileage Rate Increases to \$0.76
 - Power Bill / Load Control
 - Lease Payment Update
 - Public Information Request
 - Wage & Salary Request Next Month
 - JT&S Trainers Announced
 - NREA Nomination Committee List
 - NREA Strategic Plan Results
 - NE G&T 2025 Statistical Report (Separate Download)
- Late Items
- Upcoming Events**
 - **Future Board Meetings – Sept 11, Oct 2, Nov 10**
 - **Aug 5-6, NREA Committee & Board Meeting, Scottsbluff**
 - **Aug 10-14, Federated Summer Board Meeting, AK**
 - **Aug 26, NE G&T Managers Meeting, Kearney**
 - **Sept 10, NE G&T Board Meeting, Columbus**
 - **Sept 15, NREA Managers Meeting, Lincoln**
 - **Sept 16, NREA Legal Workshop, Lincoln**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**

June 2026 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage	Total Hours	Customers	Notes
6/5/2026	9:12 AM	BURESH ERNEST	Arrestors		T-3	0.59	1.77	3	
6/6/2026	1:21 AM	SPATZ BEN G	Lightning		T-15	9.89	9.89	1	
6/9/2026	7:00 PM	SPATZ BEN G	Wind		T-15	1.59	1.59	1	
6/9/2026	9:24 PM	ZIEMAN DENNIS D	Wind		T-15	3.89	7.78	2	
6/9/2026	9:36 PM	REMMERS DAVID	Lightning		T-15	2.89	5.88	2	
6/10/2026	6:00 AM	TIMONEY JAMES	Lightning		T-15	3.48	3.48	1	
6/10/2026	9:10 AM	FICHTL FRANK	Lightning		T-15	1.23	9.84	8	Pole Replacement
6/10/2026	9:37 AM	CADA SETH	Lightning		T-15	0.28	32.53	116	CT's
6/13/2026	7:27 AM	HANNER WHITNEY	Extreme Weather		T-3	5.84	11.68	2	
6/13/2026	7:33 AM	DIETRICH JOHN H	Extreme Weather		T-3	1.49	1.49	1	
6/13/2026	7:54 AM	DVORAK MICHAEL H	Unknown		T-3	2.14	12.84	6	
6/13/2026	8:00 AM	RATKOVEC WAYNE	Lightning		T-3	1.49	1.49	1	
6/13/2026	8:03 AM	PROSKOVEC CHARLIE	Primary Wires		T-5	4.09	34.51	14	
6/14/2026	7:09 PM	KELLNER BROS	Animals		T-5	1.14	1.14	1	Bird
6/15/2026	6:27 PM	STRIZEK LUCILLE	Consumer Equipment		Contractor	1.09	1.09	1	Sprayer Clipped Secondaries
6/16/2026	4:51 PM	HUMLICEK FARMS LLC	Fuse		T-5	2.14	2.14	1	
6/19/2026	5:45 PM	OSTRY DWAYNE	Trees		T-14	1.19	24.99	21	
6/21/2026	6:48 AM	HEFFELFINGER BRAD	Trees		T-14	1.99	7.96	4	
6/29/2026	6:30 PM	SEDLACEK DWAYNE	Wind		T-20	0.74	0.74	1	
6/30/2026	6:12 AM	YINDRICK FARMS LLC	Wind		T-20	1.29	14.93	12	

Outages: 20 Total Number of Outages	Total Reported Hours: 48.47
Total Meters as of June 30, 2026: 6,624	Total Customers Out: 199
	Total Customers Hours Out: 187.76



COMMITTEE MEETINGS AND BOARD MEETING SCHEDULE OF EVENTS

August 5-6, 2026
Hampton Inn Conference Center
301 W. Highway 26
Scottsbluff, Nebraska

Wednesday, August 5:

- | | |
|------------|--|
| 7:00 a.m. | Advisory Committee Meeting (<i>committee members only</i>) – Board Room |
| 8:00 a.m. | Job Training & Safety Committee – Sandstone / Red Rock Rooms |
| 9:45 a.m. | Operations Managers Meeting – Black Mesa Room |
| 9:45 a.m. | Legislative Committee – Sandstone / Red Rock Rooms |
| 11:15 a.m. | Public Information Committee – Sandstone / Red Rock Rooms |
| 12:00 p.m. | NREA Group Retention Committee – Board Room |
| 12:00 p.m. | Lunch for Everyone – Black Mesa Room |
| 1:00 p.m. | Policy & Resolutions Committee – Sandstone / Red Rock Rooms |
| 1:45 p.m. | Joint meeting of the Statewide Services Evaluation Committee and the Advisory Committee - Sandstone / Red Rock Rooms |
| 5:30 p.m. | Reception hosted by Region III
Location: Legacy of the Plains Museum, 2930 Old Oregon Trail, Gering |

Thursday, August 6:

- | | |
|-----------|---|
| 7:30 a.m. | NREA Board of Directors Meeting – Black Mesa Room |
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