
MEETING AGENDA

(Order of agenda Items subject to change)

The agenda is available for Public inspection at the District Office, however, the Board, upon convening shall have the right to amend the agenda according to law.

For discussion, consideration and necessary action by the Board of Directors

- **Call to Order and Roll Call** (*point out Open Meeting Posting*)
- **General Manager Safety Briefing**
- **Approval of Agenda**
- **Act on Minutes of August 3, 2026 Board Meeting**
- **Take action on Work Order Report**
- **Act on Safety Meeting Minutes, Safety Council & Loss Control Reports**
- **Consider Policy amendments**
 - Operating Policy #130 (Identity Theft Prevention)
 - Director Policy #209 (Affiliated Organizations)
 - Personnel Policy #328 (Apprentice Training Course)
 - Personnel Policy #328 (Progression to Journeyman Training Program) Strike Policy
 - Director Policy #104 (Fiscal Policy)
- **Public Comments**
- **Consider the July 2026 Financials, Statistical, Investment & Recent Expenditures**
- **Consider Resolution Number 26 – 102, Issuance of Electric System Revenue Bonds (Separate Download)**
- **Manager's Report**
- **Reports**
 - Operations Report – JA
 - Outage Report – JA
 - NREA Committee and Board Meeting – MB, JS, GK
 - August Load Control Update – LJ & KK
- **Present the 2026 / 2027 Wage and Salary Recommendation to be acted on at the October 2nd Board Meeting (Packet of Information will be handed out at the meeting) (May require Executive Session)**
- **Director's Comments**
- **Adjournment**

PROCEEDINGS OF THE BOARD OF DIRECTORS OF THE BUTLER PUBLIC POWER DISTRICT REGULAR MEETING HELD AUGUST 3, 2026

CALL TO ORDER, ROLL CALL AND NOTICE OF MEETING. The meeting was called to order at 9:00 a.m. by President Daryl Crook. The following Directors were present: Daryl Crook, John D. Schmid, Mark Blazek, Brian Birkel, Gary Kucera, Lyle Jakub, and James Woita. Also, the General Manager, Mark Kirby, was present. In addition, the Accounting/Finance Manager, Stephanie Laska, Operations Manager, Jerry Abel, and Office/Human Resource Manager, Tori Lavicky, were in attendance.

President Crook acknowledged that a copy of the Nebraska Open Meeting Law Act is posted on the east wall of the board room and available for inspection.

A copy of all written materials considered by the Board was available for inspection by the public.

GENERAL MANAGER'S SAFETY BRIEFING. Kirby informed all those present as to appropriate safety precautions in the case of fire or other emergencies.

APPROVAL OF AGENDA. Moved by Birkel, seconded by Jakub to approve the agenda as presented. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Kucera, Schmid, Blazek, Woita, and Crook voted aye, and no nay votes, motion carried.

ACT ON MINUTES OF JULY 10, 2026, REGULAR BOARD MEETING. Moved by Kucera, seconded by Schmid to approve the minutes of the regular monthly board meeting of July 10, 2026. Upon roll call vote, the directors voted as follows: Kucera, Birkel, Schmid, Woita, Jakub, Crook, and Blazek voted aye, no nay votes, motion carried.

WORK ORDER REPORT. Moved by Schmid, seconded by Kucera to approve the work orders presented. Upon roll call vote, the directors voted as follows: Schmid, Jakub, Crook, Kucera, Birkel, Woita, and Blazek voted aye, no nay votes, motion carried.

ACT ON SAFETY MEETING MINUTES, SAFETY COUNCIL AND LOSS CONTROL REPORTS. General Manager Mark Kirby reviewed the safety meeting minutes of July 21, 2026, with the Board. The meeting was held by Jen Svoboda, Wellness Director Butler County Health on Stress Management and Self Care. Also reviewed were the minutes from the Safety Council Meeting on July 21, 2026. Moved by Birkel, seconded by Kucera to approve safety minutes as presented. Upon roll call vote, the directors voted as follows: Blazek, Schmid, Kucera, Jakub, Crook, Woita, Birkel, voted aye, no nay votes, motion carried.

CONSIDER POLICY AMENDMENTS.

- A. OPERATING POLICY #130 (IDENTITY THEFT PROTECTION).** Tabled by President Crook until the September Board meeting.
- B. DIRECTOR POLICY #209 (AFFILIATED ORGANIZATIONS).** Tabled by President Crook until the September Board meeting.

- C. **PERSONNEL POLICY #103 (BOARD, MANAGEMENT, EMPLOYEE REPLATIONS).** Moved by Schmid, seconded by Kucera to accept Personnel Policy #103 (Board, Management, Employee Relations) copy attached, as proposed by management. Upon roll call vote, the directors voted as follows: Birkel, Jakub, Woita, Crook, Blazek, Schmid, and Kucera voted aye, no nay votes, motion carried.

DISCUSS THE BRUNO 59-42 TO ABIE 59-12 TRANSMISSION LINE PROJECT (5 MILES). General Manager Kirby discussed the amount needed to be bonded for the total cost of the project. Also discussed were the easements that need to be signed yet by customers and approval to remove trees needs to be made yet.

DISCUSS BONDING OPTIONS FOR CURRENT PROJECTS. General Manager Kirby went through the bond proposals from Ameritas and Northland.

PUBLIC COMMENTS. None.

Meeting recessed at 9:53 a.m. by President Crook. Meeting reconvened at 10:06 a.m. by President Crook.

CONSIDER THE JUNE 2026 FINANCIALS, STATISTICAL, INVESTMENT & RECENT EXPENDITURES. Moved by Schmid, seconded by Kucera to approve the financial reports presented by Accounting/Finance Manager Laska for the month ending June 30, 2026, which included a statement of operations, balance sheet, power sales, investment analysis, credit card expenditures in the amount of \$10,328.46 and total checks written in the amount of \$2,115,870.99 and the second quarter petty cash report. Upon roll call vote, the directors voted as follows: Blazek, Woita, Birkel, Kucera, Schmid, Jakub, and Crook voted aye, no nay votes, motion carried.

MANAGER'S REPORT INCLUDING UPCOMING EVENTS. General Manager Mark Kirby gave his monthly report which included a list of upcoming events which are part of the board packet. Moved by Kucera, seconded by Birkel to approve the General Manager's report. Upon roll call vote, the directors voted as follows: Woita, Crook, Schmid, Kucera, Birkel, Blazek, and Jakub voted aye, no nay votes, motion carried.

Meeting recessed at 12:00 p.m. for lunch by President Crook. Meeting reconvened at 12:27 p.m. by President Crook.

REPORTS:

- A. **MONTHLY OUTAGE REPORT.** A total of 187.76 customer hours were reported for the month of June 2026.
- B. **OPERATIONS REPORT.** Operations Manager Jerry Abel reported that Altitude Energy has completed the single-phase work on the line north of Valparaiso. They have since started to work on the rotten pole change outs in Dwight and Bruno. They will start on the transmission line project in October. JT Tree Removal is still working on clearing trees. The delivery of the digger truck that is ordered has been reported to be pushed back to March of 2027.

- C. JULY LOAD CONTROL UPDATE (LJ & KK).** Cyber Security/Software Analyst Kasey Kadavy and IT Systems Coordinator Lee Janak reported on the July load control hours. It was reported for the month of July that there were 91 hours and 30 minutes of total control. There was 12 days of control, with eight days straight of control.

DIRECTOR'S COMMENTS.

A. NREA SCOTTSBLUFF MEETING AGENDA.

ADJOURNMENT. The meeting adjourned at 12:47 p.m. by President Crook.

Respectfully submitted,

Daryl Crook, President

Brian Birkel, Secretary

Managers' Report – August 2026

- NPPD
 - NPPD Board Meeting, No July Meeting
 - NPPD Customer Meeting, Norfolk, July 23
[2025 NPPD Ratio 88 Results](#)
- Regular Items
 - NREA General Manager Evaluation Submitted July 13th
 - 2026 IRS Mileage Rate Increases to \$0.76
 - Power Bill / Load Control
 - Lease Payment Update
 - Public Information Request
 - Wage & Salary Request Next Month
 - JT&S Trainers Announced
 - NREA Nomination Committee List
 - NREA Strategic Plan Results
 - NE G&T 2025 Statistical Report
- Late Items
 - [NRECA PowerXchange – Feb 12-17 in San Diego](#)
 - [Nuclear Waste Article](#)
- Upcoming Events**
 - **Future Board Meetings – Sept 11, Oct 2 , Nov 10**
 - **Aug 5-6, NREA Committee & Board Meeting, Scottsbluff**
 - **Aug 10-14, Federated Summer Board Meeting, AK**
 - **Aug 26, NE G&T Managers Meeting, Kearney**
 - **Sept 10, NE G&T Board Meeting, Columbus2025**
 - **Sept 15, NREA Managers Meeting, Lincoln**
 - **Sept 16, NREA Legal Workshop, Lincoln**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**

BUTLER PUBLIC POWER DISTRICT
WORK ORDERS COMPLETED

THE FOLLOWING WORK ORDERS WERE APPROVED AT THE:
September 2026 Board of Directors Meeting

23153 Retire Single Phase Service – Aaron Schmid
26059 Upgrade Service to 320 Amp (3,698) – Harvey Miller
26093 Replace Burned Up Meter Socket – Hough Farms
26097 New Residential Service – Kevin Hopwood
26098 New Residential Service (2,981) – Mitch Egan
26102 New Residential Service (2,101) – Johnathan Hladik
26104 New Residential Service (16,945) – Brian Muench
26107 Install Line Regulator – Butler PPD
26111 Set Taller Pole for Clearance – Butler PPD
26114 New Single-Phase Service for Maintenance Shed – Smokie L Lake
26115 Replace Burned Up Meter Socket – Chris Nicolas
26117 Relocate Meter Loop – Jessica Buller
26118 New Residential Service (4,469) – Dave Rech
26119 New Residential Service (3,286) – Nathan Suehl
26120 Relocate Meter Loop – Christopher Palensky
26125 New Temporary Service (500) – Werner Construction

RE-OPENED AND CLOSED:

23048 Upgrade Single Phase to Three Phase (6,396) – Yindrick Farms

July 2026 Closed Work Orders

Butler Public Power District

Safety Meeting Minutes

Date: August 27, 2026

Presenter: Scott Hlavac

Time: 1:00 p.m.

Presentation: – Substation Breakers and Locator Training

PRESENTATION:

The linemen went to Substation 59-02 where Scott went over the basic sub inspection process and operating the SEL breaker panels. The linemen then went back to the pole yard to review fault finding and locating underground lines with the locators.

STAFF REPORTS:

Accident Report – None

General Manager – Mark Kirby – No Report

Operations Manager – Jerry Abel – Jerry informed us that irrigation is possible in the next week with the forecast. Jerry reminded us that harvest will be starting so we need to be watching out for additional traffic. Jerry thanked the crew for handling the trenching through the Windstream copper line by Valparaiso. The crew had all the proper documents that told them that the site was clear of any underground utilities.

Safety Director – Tyler Havlovic – Tyler suggested we take pictures before digging. September 9th and 10th Todd Stutzman with Federated will be at the District doing a walkthrough. Pole Top Rescue will be September 22nd with Ray Boston with NREA JT&S. Bucket Rescue will be possibly in April with Ray also. Tyler also reminded us that RESAP could be any day now.

Rubber Goods Report – All Good.

Truck Report – T-15 windshield is cracked.

Other Safety Items – Safety Network Meeting is September 23rd.

General Discussion – Jerry reminded us that RESAP will be soon so we need to be ready. Be on the look out for things that need fixed. October 6th through 8th is JT&S Conference in Kearney. Galen, Glenn, Parker and Cole will be attending.

Next Safety Meeting – The next safety meeting will be September 22nd. The topic will be Pole Top Rescue.

Respectfully Submitted,
Gavin White

SAFETY EDUCATION MEETING ATTENDANCE

DATE: 08-27-2026

LOCATION: Sub 2 / Pole yard

Start Time: 9:00 AM

THEME: Substation Breakers/Locators

End Time: _____

PRESENTER: Scottie

NAME

SIGNATURE

Butler Public Power District Employees Present:

INSIDE EMPLOYEES

Jerry Abel Jerry Abel
Lauri Dewey _____
Billie Jo Hlavac _____
Lee Janak _____
Kasey Kadavy _____
Mark Kirby _____
Stephanie Laska _____
Tori Lavicky _____
Amanda Topil _____

OUTSIDE EMPLOYEES

Glenn Bartling Glenn Bartling
Justin Comer Justin Comer
Tyler Havlovic Tyler Havlovic
Scott Hlavac Scott Hlavac
Cole Johnson Cole Johnson
Galen Krenk _____
Parker Mastny Parker Mastny
Chandler McCurdy Chandler McCurdy
Christopher Nickolite Christopher Nickolite
Tyler Polacek _____
Nick Romshek _____
Brian Small _____
Brandon Smith Brandon Smith
Bill Steager Bill Steager
Gavin White Gavin White
Justin White Justin White
Austin Zeilinger Austin Zeilinger
Caleb Hinz Caleb Hinz

Guests Present:

Tom Johnson _____

Policy Number 130

IDENTITY THEFT PREVENTION

I. OBJECTIVE

To provide a method by which Butler Public Power District (District) will take all reasonable steps to identify, detect, and prevent theft of its customers' personal information. District hereby adopts the following policy for: (1) identifying and detecting Red Flags; (2) responding to Red Flags; and (3) preventing and mitigating Identity Theft. This is required under the federal regulations at 16.C.F.R. § 681.2 et seq.

II. DEFINITIONS

The term "identifying information" means any name or number that may be used, alone or in conjunction with any other information, to identify a specific person, including name, Social Security Number, date of birth, official State or government issued driver's license or identification number, alien registration number, government passport number, employer or taxpayer identification number, or address.

The term "Identity Theft" means a fraud committed or attempted using the identifying information of another person without authority.

The term "Red Flag" means a pattern, practice, or specific activity that indicates the possible existence of Identity Theft.

The terms "customer(s)" for purposes of this policy include all customers of the District.

III. PROVISIONS

A. IDENTIFYING POTENTIAL RED FLAGS

Risk Factors. In identifying potential Red Flags associated with the accounts that the District maintains, District's Board of Directors and management have considered the following Identify Theft risk factors:

1. Existing Accounts. District is an electric distribution system serving rural Nebraska, providing its customers with electric utility service. District serves approximately 6,600 meters. District's service area is generally rural and turnover from customers is low, as is the number of address change requests received from customers.

- a. Methods for Accessing Accounts. District allows customers to access information related to their accounts using the following methods:

- i. In person at District office;
- ii. Over the telephone after providing District's Office Staff with certain identifying information; or
- iii. Over the Internet using a secure password.

2. New Accounts. District requires prospective customers who wish to receive utility service to submit a new customer application with the following information: (1) name of adult household customer(s) on the account; (2) address location where service shall be provided; (3) contact and billing information; and (4) Social Security Number or Tax Identification Number.

3. The following items are examples of warning signs ("red flags") which may indicate the presence of identity theft:

- a. The presentation of suspicious documents;
- b. The presentation of suspicious personal identifying information or address;
- c. Unusual use of an account;
- d. Notices from customers, law enforcement or others of possible identity theft.

B. RESPONDING TO RED FLAGS AND MITIGATION OF POSSIBLE THEFT.

In the event a red flag is identified or detected, the following steps should be taken by the employee:

1. Office Staff and other personnel of District shall report to management when it appears that account documents have been altered or forged when compared to other documents in a customer's file. It shall also be brought to a supervisor's attention immediately if any customer presents an invalid identification, or identification that appears to be forged for the purpose of obtaining access to account information.

2. Contact the customer with current information from District account.

3. Additional steps may need to be taken to protect the customer's identity.

- a. Changing security codes and passwords that permit account access;
- b. Reopening the account with a new identification number;
- c. Closing the existing account and
- d. Notifying law enforcement agency

4. Office Staff shall be trained to note unusual use of accounts, or suspicious activities related to accounts and verify the identity of customers in such circumstances. It shall further be the policy of District to not provide identifying information to customers, either verbally or in writing, even when customers are asking for their own information. Office Staff shall immediately notify management who will conduct further reasonable inquiry when a customer requests such information. It shall be the policy of District to train its office staff to look for unusual activity when reviewing customer accounts for service. Office staff should also notify a supervisor when there is an unusually high number of inquiries on an account, coupled with a lack of correlation in the information provided by the customer. For requests for District customer lists for use in District elections, District shall take steps to ensure that the requested information is only disclosed in accordance with its public records access policy.

C. PREVENTING IDENTITY THEFT

It is the District's policy that all employees take the following steps to prevent unauthorized release of confidential information to prevent identity theft:

1. All records and electronic information shall be maintained in a secure environment;
2. Accounts shall be continually monitored for evidence of identity theft;
3. All electronic customer records shall be password protected;
4. Only employees whose job requires access to customer records will be granted access by the IT Department and
5. All hard copies of customer records will be filed in a locked room during non-business hours.

- D. District has a business relationship with a third-party contractor to provide software for bill calculation, printing, and mailing of all statements. Under this business relationship, the third-party contractor has access to customer identifying information covered under this Policy. The Office/Human Resource Manager shall ensure that the third-party contractor's work for the District is consistent with this policy by (a) amending the contract to incorporate these requirements; or (b) by determining that the third-party contractor has reasonable alternative safeguards that provide the same or a greater level of protection for customer information as provided by the District.

IV. ADMINISTRATION AND RESPONSIBILITIES

- A. If the District determines it has experienced any Identity Theft of its customers' accounts, the Board will be notified, and the issue will be discussed at the next Board meeting. The District will review whether changes in the methods of Identity Theft require updates to this policy, and whether changes are necessary to detect, prevent, and mitigate Identity Theft. District management will continue to

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monitor changes in methods of Identity Theft and re-evaluate this policy in light of those changes.

B. Office Staff will utilize KnowB4 Training annually to mitigate identity theft.

C. Administration of this Policy shall be as follows:

1. Potential changes to this policy shall be reviewed from time to time by the District.

2. The Board of Directors has adopted this policy and has ultimate authority over this policy, but the policy shall be managed by the General Manager of the District. The General Manager shall have authority to delegate oversight and compliance to other individuals at the management level. The General Manager shall be responsible for reviewing staff and management reports regarding compliance with this policy.

Dated: October 10, 2008

Revised: September 11, 2026

Attested: _____

(Secretary)

POLICY NUMBER 209

AFFILIATED ORGANIZATIONS

I. OBJECTIVE

To provide representatives to affiliated organizations and to authorize said representatives to act on behalf of the District.

II. PROVISIONS

- A. ~~In January of each year~~ **The** Board of Directors shall name representatives to the affiliated organizations as follows:
1. NREA (Nebraska Rural Electric Association)-Delegate and Alternates
 2. NRECA (National Rural Electric Cooperative Association)-Delegate and Alternates
 3. CFC (National Rural Utilities Cooperative Finance Corp.)-Delegate and Alternates
 4. Nebraska Electric Generation & Transmission Coop., Inc.- Delegate and Alternates
 5. NRE Coop (Nebraska Rural Electric Cooperative, Inc.)-Delegate and Alternates
 6. NEPA (Nebraska Electric Power Authority – Delegates
 7. NRTC (National Rural Telecommunications Coop.) ~~& Nebraska Rural TV, Inc.~~
 - Delegate and Alternates
 8. Federated Rural Electric Insurance Corp. - Delegate and Alternates
- B. ~~Said~~ **The District** representatives shall have the power and authority to cast the official ballot on behalf of the District in such matters as may be required from time to time. ~~He~~ **They** shall represent the wishes of the District and should familiarize ~~himself~~ **themselves** with such activities as they may affect the operation of the District and report to the Board of Directors on actions taken or to seek Board support and approval on future activities.
- C. ~~Said~~ **The District** representatives shall make every effort to attend those meetings where action is anticipated or information available so that the interests of the District may be presented and safeguarded.
- D. Delegates at any meeting shall report on that meeting at the next regular Board meeting.

Dated: June 10, 1996

Revised: January 10, 1997

February 11, 2005

June 10, 2016

January 10, 2017

September 11, 2026

Attested: _____
(Secretary)

POLICY 328

APPRENTICE TRAINING COURSE

I. OBJECTIVE

- A. To provide all Apprentice Linemen with a training course.
- B. To allow Apprentice Linemen the opportunity to advance to the Journeyman Lineman level after completion of the course.

II. POLICY CONTENT

- A. Apprentice Linemen are required to complete the Northwest Line College (NLC) Training course to advance to Journeyman Linemen status and to receive the pay increases annually for completion of the steps outlined in this policy.

III. PROVISIONS

To attain Journeyman Lineman status:

- A. All Apprentice Linemen hired will have a college degree from a lineman training college.
- B. NLC courses must be completed within six months after completion of five years of employment or employment can be terminated without further notice.
- C. The NLC Training Course consists of four modules with ten-chapter tests. A passing grade of 72 or above is required.
- D. In addition to completing the NLC Training Courses, the Butler PPD Lineman to Journeyman written and skills test will be given with a required passing grade of 80% or above and get review board approval, the review board members are the Operations Manager, Construction Foreman, and Safety Director.
- E. The Apprentice Linemen will receive the first module after completing a three-month introductory period.
- F. The requirements to receive scheduled salary increases are listed below:
 - Step 1: Module 1 and Apprentice 1 Evaluation completed and 1 year of service = \$3.00 hourly increment.
 - Step 2: Module 2 and Apprentice 2 Evaluation completed and 2 years of service = \$3.00 hourly increment.

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Step 3: Module 3 and Apprentice 3 Evaluation completed and 3 years of service
= \$3.00 hourly increment.

Step 4: Module 4 and Apprentice 4 Evaluation completed and 4 years of service
= Equivalent increment to Journeyman hourly base provided all above provisions
are met.

IV. RESPONSIBILITY

The General Manager shall be responsible for the administration of this policy.

Dated: September 11, 2026

Attested: _____
(Secretary)

Policy Number 104

FISCAL POLICY

I. PURPOSE

To provide a summary which outlines the fiscal policy of Butler Public Power District and the responsibilities of the Board of Directors as it relates to this policy.

II. PROVISIONS

Fiscal Policy is the economic term which describes the behavior of Butler Public Power District's Board of Directors in raising revenue to fund current spending for the purposes of operating, maintaining, and constructing transmission and distribution systems that provide safe, low cost and reliable electric service to its customers in Butler and western Saunders Counties in Nebraska. Revenues are raised from electric services provided to said customers and the sale of other products and services, or by borrowing from Cooperative Finance Corporation (CFC), any of the local banks, or the issuance of Bonds.

Responsibilities of the Board of Directors include:

- A) The Board is responsible for review and approval of the financial budget annually.
- B) The Board balances the need for a highly reliable electric system that meets the needs of its customers with the desire to keep costs as low as possible and to meet the financial requirements of our bond resolutions.
- C) The Board reviews and understands the key principles of the district's accounting, financial reporting, and auditing processes. The Board meets monthly with the General Manager and staff to review the financial status of the District.
- D) The Board is directly responsible for appointing and overseeing the District's independent auditor, including resolving disagreements between management and the auditor regarding financial reporting for the purpose of approving and responding to the issued audit report.
- E) The Board sets rates to assure that costs are allocated properly and that sufficient revenues are produced to cover all District costs and debts.

III. RESPONSIBILITY

The Board of Directors is responsible for the administration of this policy.

Dated: December 10, 2015, December 9, 2016, November 10, 2017, November 9, 2018, October 10, 2019, October 9, 2020, November 10, 2021, October 11, 2022, September 11, 2023, October 10, 2024, September 10, 2025

Revised: September 11, 2026

Attested: _____
(Secretary)

BUTLER PUBLIC POWER DISTRICT
PART A STATEMENT OF OPERATIONS

JULY 2026

	ITEM	YTD THIS YEAR	YTD BUDGET THIS YEAR	DOLLAR VARIANCE	JULY MONTH	JULY LAST YEAR	YTD LAST YEAR	DOLLAR VARIANCE	% OF REVENUE	
									LAST YEAR	THIS YEAR
1	OPERATING REVENUE	\$14,380,786	\$13,757,385	\$623,401	\$2,709,368	\$1,816,994	\$13,275,511	(\$1,105,275)		
2	POWER PRODUCTION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
3	COST OF POWER	\$7,440,899	\$7,505,275	(\$64,376)	\$1,593,831	\$1,205,840	\$7,131,613	(\$309,285)	53.72%	51.74%
4	TRANSMISSION EXPENSE	\$12,519	\$10,783	\$1,736	\$0	\$1,510	\$17,515	\$4,997	0.13%	0.09%
6	DISTRIBUTION EXPENSE - OPERATION	\$566,765	\$638,157	(\$71,392)	\$75,155	\$54,826	\$470,385	(\$96,380)	3.54%	3.94%
7	DISTRIBUTION EXPENSE - MAINTENANCE	\$1,471,967	\$1,163,375	\$308,592	\$146,978	\$232,467	\$1,067,333	(\$404,634)	8.04%	10.24%
8	CONSUMER ACCOUNT EXPENSE	\$271,636	\$274,732	(\$3,096)	\$33,907	\$33,778	\$256,247	(\$15,389)	1.93%	1.89%
9	CUSTOMER SERVICE EXPENSE	\$45,064	\$44,472	\$592	\$4,810	\$4,451	\$37,295	(\$7,770)	0.28%	0.31%
10	SALES EXPENSE	\$16,626	\$18,700	(\$2,074)	\$2,304	\$2,340	\$12,218	(\$4,409)	0.09%	0.12%
11	ADMINISTRATIVE AND GENERAL EXPENSE	\$918,006	\$830,986	\$87,020	\$106,233	\$92,717	\$890,177	(\$27,829)	6.71%	6.38%
12	TOTAL OPER.& MAINT.EXPENSE (3 thru 11)	\$10,743,483	\$10,486,480	\$257,003	\$1,963,218	\$1,627,930	\$9,882,783	(\$860,699)	74.44%	74.71%
13	DEPRECIATION & AMORTIZATION EXPENSE	\$1,434,690	\$1,415,000	\$19,690	\$206,181	\$201,156	\$1,398,466	(\$36,224)	10.53%	9.98%
14	TAX EXPENSE PROPERTY	\$352	\$805	(\$453)	\$0	\$0	\$805	\$453	0.01%	0.00%
15	TAX EXPENSE OTHER	\$0	\$0	\$0	\$0	(\$2)	\$0	\$0	0.00%	0.00%
16	INTEREST LONG TERM DEBT	\$47,514	\$47,513	\$1	\$6,628	\$7,414	\$53,962	\$6,449	0.41%	0.33%
17	INTEREST CHARGED TO CONSTRUCTION - CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
18	INTEREST EXPENSE OTHER	\$12,638	\$7,450	\$5,188	\$0	\$9,731	\$41,421	\$28,784	0.31%	0.09%
19	OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
20	TOTAL COST OF ELECTRIC SERVICE (13 thru 19)	\$12,238,676	\$11,957,248	\$281,428	\$2,176,027	\$1,846,228	\$11,377,438	(\$861,238)	85.70%	85.10%
21	PATRONAGE CAPITAL & OPERATING MARGINS (1 minus 20)	\$2,142,110	\$1,800,137	\$341,973	533,341	(29,234)	\$1,898,073	(\$244,037)	14.30%	14.90%
22	NON OPERATING MARGINS - INTEREST/DIVIDENDS	\$135,631	\$81,945	\$53,686	\$41,501	\$47,896	\$156,963	\$21,331	1.18%	0.94%
23	ALLOWANCE for FUNDS USED DURING CONS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
25	NON OPERATING MARGINS - OTHER (Sales Tickets/Tower Rem	\$119,029	\$23,850	\$95,179	\$11,496	\$4,546	\$22,738	(\$96,291)	0.17%	0.83%
27	OTHER CAPITAL CREDITS & PATRONANGE DIVIDENDS	\$61,443	\$37,975	\$23,468	\$41,412	\$0	\$74,085	\$12,642	0.56%	0.43%
28	EXTRAORDINARY ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%
29	PATRONAGE CAPITAL OR MARGINS (21 thru 28)	\$2,458,214	\$1,943,907	\$514,307	\$627,750	\$23,209	\$2,151,859	(\$306,355)	16.21%	17.09%

	OTHER OPERATING STATISTICS	THIS YEAR			LAST YEAR
A1	Margins & Equities As A % Of Assets	81.81%			80.91%
A2	Long Term Debt As A % Of Plant	9.10%			11.40%
A3	New Services Connected - (Part B, Line 1)	42			39
A4	Services Retired - (Part B, Line 2)	19			18
A5	Total Services In Place - (Part B, Line 3)	6,631			6,592
A6	Idle Services - (Part B, Line 4)	33			28
A7	Miles Of Transmission Line - (Part B, Line 5)	205.2			205.2
A8	Miles Of Distribution Line - Overhead - (Part B, Line	1,454.8			1,454.8
A9	Miles Of Distribution Line - Underground - (Part B, L	55.3			51.9
A10	Total Miles Of Line Energized - (Part B, Line 8)	1,715.3			1,711.9
	KWH STATISTICS	THIS YEAR	Current MONTH	Last Year MONTH	LAST YEAR
A11	Total KWH Purchased - (Line 2)	133,571,971	30,359,934	18,995,523	124,389,792
A12	Total KWH Sold - (Line 5)	126,788,320	28,810,756	18,007,002	117,875,865
A13	Own Use - (Line 6)	267,204	20,628	17,469	286,785
A14	Total KWH Unaccounted For - (Line 7)	6,516,447	1,528,550	971,052	6,227,142
A15	Percent Of System Loss - (Line 8)	4.88%	5.03%	5.11%	5.01%
A16	Purchase Power Cost Per KWH Purchased	\$0.055707	\$0.052498	\$0.063480	\$0.057333

BUTLER PUBLIC POWER DISTRICT
PART C BALANCE SHEET

JULY

2026

	ASSETS AND OTHER DEBITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
1	Total Utility Plant in Service	\$83,663,944	\$81,942,860	\$1,721,085	2.10%
2	Construction Work in Progress	\$4,836,245	\$2,977,303	\$1,858,942	62.44%
3	Total Utility Plant (1+2)	\$88,500,189	\$84,920,163	\$3,580,026	4.22%
4	Accum Provision for Depreciation and Amort	\$25,671,346	\$24,053,269	\$1,618,077	6.73%
5	Net Utility Plant (3 minus 4)	\$62,828,843	\$60,866,894	\$1,961,949	3.22%
6	Non-utility Property - (Net)	\$0	\$0	\$0	0.00%
8	Invest in Assoc Org - Patronage Capital	\$782,715	\$762,951	\$19,764	2.59%
9	Invest in Assoc Org - Other - General Funds	\$2,000	\$2,000	\$0	0.00%
10	Invest in Assoc Org - Other - Nongeneral Funds	\$321,654	\$321,654	\$0	0.00%
12	Other Investments	\$0	\$0	\$0	0.00%
13	Special Funds Bond Escrow Funds	\$0	\$0	\$4,760,052	0.00%
14	Total Other Property & Investments (6 thru 13)	\$1,106,369	\$1,086,605	\$19,764	1.82%
15	Cash - General Funds	\$808,109	\$1,292,275	(\$484,166)	-100.00%
16	Cash - Construction Funds - Trustee	\$0	\$0	\$0	0.00%
17	Special Deposits	\$0	\$0	\$0	0.00%
18	Temporary Investments	\$3,980,753	\$3,467,777	\$512,976	14.79%
19	Notes Receivable - (Net)	\$0	\$0	\$0	0.00%
20	Accounts Receivable - Sales of Energy (Net)	\$2,762,482	\$1,903,450	\$859,032	45.13%
21	Accounts Receivable - Other (Net) SubT and Other A/R	\$51,661	\$35,353	\$16,308	46.13%
23	Materials & Supplies - Electric and Other	\$2,547,907	\$2,892,757	(\$344,850)	-11.92%
24	Prepayments	\$156,865	\$155,080	\$1,785	1.15%
25	Other Current & Accrued Assets	\$0	\$0	\$0	0.00%
26	Total Current & Accrued Assets (15 thru 25)	\$10,307,778	\$9,746,692	\$561,086	5.76%
27	Regulatory Assets	\$0	\$0	\$0	0.00%
28	Other Deferred Debits Pension Plan Repyt	\$149,799	\$215,562	(\$65,763)	-30.51%
29	Total Assets & Other Debits (5+14+26 thru 28)	\$74,392,789	\$71,915,754	\$2,477,035	3.44%

	LIABILITIES & OTHER CREDITS	2026 THIS YEAR	2025 LAST YEAR	DOLLAR VARIANCE	PERCENT VARIANCE
30	Memberships	\$0	\$0	\$0	0.00%
31	Patronage Capital	\$0	\$0	\$0	0.00%
32	Operating Margins - Prior Years	\$58,398,854	\$56,034,041	\$2,364,813	4.22%
33	Operating Margins - Current Year Line 21+Line 27 (Operating Statement)	\$2,203,553	\$1,972,158	\$231,395	11.73%
34	Non-Operating Margins	\$0	\$0	\$0	0.00%
35	Other Margins and Equities Line 22+Line 25 (Operating Statement)	\$254,661	\$179,701	\$74,960	41.71%
36	Total Margins & Equities (30 thru 35)	\$60,857,068	\$58,185,900	\$2,671,168	4.59%
37	Long-Term Debt - RUS (Net)	\$0	\$0	\$0	0.00%
40	Long-Term Debt - Other (Net)	\$5,715,000	\$6,940,000	(\$1,225,000)	-17.65%
41	Long-Term Debt - RUS - Econ.Devel. (Net)	\$0	\$0	\$0	0.00%
43	Total Long-Term Debt (37 thru 41)	\$5,715,000	\$6,940,000	(\$1,225,000)	-17.65%
44	Obligations Under Capital Leases	\$0	\$37,140	(\$37,140)	0.00%
45	Accumulated Operating Provisions	\$1,716,513	\$1,791,413	(\$74,900)	-4.18%
46	Total Other Noncurrent Liabilities (44 + 45)	\$1,716,513	\$1,828,553	(\$112,040)	-6.13%
47	Current Maturities (LTD)	\$2,700,000	\$2,000,000	\$700,000	35.00%
48	Accounts Payable	\$2,137,371	\$1,735,463	\$401,908	23.16%
49	Consumer Deposits	\$826,711	\$782,081	\$44,630	5.71%
52	Current Maturities Capital Leases	\$13,368	\$55,598	(\$42,230)	-75.96%
53	Other Current & Accrued Liabilities	\$426,759	\$388,159	\$38,599	9.94%
54	Total Current & Accrued Liabilities (47 thru 53)	\$6,104,208	\$4,961,301	\$1,142,907	23.04%
55	Accumulated Deferred Income Taxes	\$0	\$0	\$0	0.00%
56	Deferred Credits	\$0	\$0	\$0	0.00%
57	Total Liabilities and Other Credits (36+43+46+54+55+56)	\$74,392,789	\$71,915,754	\$2,477,035	3.44%

PAGE 02 OF 05

24-Aug-26

DAYS OF CASH: \$24,750,797/\$4,788,862 365/5.168 = 70 Days Cash
DAYS OF CASH: \$22,050,797/\$4,788,862 365/4. = 81 Days Cash

Days of Cash after Power Bill Pd = 72 Days
Days of Cash after Power Bill Pd = 81 Days

PART R. POWER SALES

July

2026

		CURRENT MONTH			
	CLASSIFICATION	ITEM	2026 THIS YEAR	2025 LAST YEAR	PERCENT VARIANCE
		AV. NO. METERS	3,885	3,850	35 0.91%
01.	RESIDENTIAL SALES	KWH SOLD	6,076,180	5,490,534	↑ 585,646 10.67%
	(EXCLUDING SEASONAL)	REVENUE	\$724,320	\$665,880	↑ \$58,440 8.78%
		AV. NO. METERS	978	982	(4) -0.41%
02.	SEASONAL SALES	KWH SOLD	311,543	268,517	↑ 43,026 16.02%
		REVENUE	\$71,811	\$64,449	↑ \$7,362 11.42%
	(APR - OCT)	AV. NO. METERS	1,148	1,151	(3) -0.26%
03.	IRRIGATION SALES	KWH SOLD	10,144,166	1,184,702	↑ 8,959,464 756.26%
		REVENUE	\$806,018	\$95,745	↑ \$710,273 741.84%
		AV. NO. METERS	431	427	4 0.94%
04.	COMMERCIAL & INDUSTRIAL	KWH SOLD	2,776,372	2,786,418	↓ (10,046) -0.36%
	1000 KVA OR LESS	REVENUE	\$319,690	\$307,931	↑ \$11,759 3.82%
		AV. NO. METERS	8	8	0 0.00%
05.	COMMERCIAL & INDUSTRIAL	KWH SOLD	9,337,150	8,125,600	↑ 1,211,550 14.91%
	OVER 1000 KVA	REVENUE	\$721,920	\$635,524	↑ \$86,395 13.59%
		AV. NO. METERS	20	21	(1) -4.76%
06.	PUBLIC STREET & LIGHTING	KWH SOLD	18,049	18,222	↓ (173) -0.95%
		REVENUE	\$5,004	\$5,036	↓ (\$32) -0.64%
		AV. NO. METERS	150	151	(1) -0.66%
07.	OTHER SALES TO	KWH SOLD	147,296	133,009	↑ 14,287 10.74%
	PUBLIC AUTHORITIES	REVENUE	\$20,046	\$17,829	↑ \$2,218 12.44%
		AV. NO. METERS	0	0	0 0.00%
08.	SALES FOR RESALE	KWH SOLD	0	0	0 0.00%
	OTHER- SUB-T	REVENUE	\$36,174	\$22,034	↑ \$14,140 64.18%
		AV. NO. METERS	6,620	6,590	30 0.46%
09.	TOTAL SALES ELECTRIC	KWH SOLD	28,810,756	18,007,002	↑ 10,803,754 60.00%
	ENERGY	REVENUE	2,704,984	1,814,428	↑ \$890,556 49.08%
10.	OTHER ELECTRIC REVENUE	REVENUE	\$4,384	\$2,566	↑ \$1,818 70.83%
					↑
11.	TOTALS Line 1 (Operating State)	REVENUE	\$2,709,368	\$1,816,994	↑ \$892,374 49.11%
12.	AVG REVENUE PER KWH SOLD		0.0939	0.1008	↓ (\$0.0069) -6.85%

YEAR-TO-DATE			
2026 THIS YEAR	2025 LAST YEAR	VARIANCE	PERCENT VARIANCE
3,863	3,776	87	2.30%
37,518,481	36,541,377	↑ 977,104	2.67%
\$4,295,983	\$3,830,286	↑ \$465,697	12.16%
982	989	(7)	-0.71%
2,139,873	2,278,535	↓ (138,662)	-6.09%
\$486,323	\$438,360	↑ \$47,963	10.94%
1,203	1,164	39	3.35%
12,378,855	5,423,795	↑ 6,955,060	128.23%
\$3,240,555	\$2,402,660	↑ \$837,896	34.87%
431	437	(6)	-1.37%
15,104,910	14,586,777	↑ 518,133	3.55%
\$1,673,549	\$1,460,508	↑ \$213,041	14.59%
8	8	0	0.00%
58,480,550	59,154,900	↓ (674,350)	-1.14%
\$4,239,882	\$4,005,726	↑ \$234,156	5.85%
20	21	(1)	-4.76%
126,631	127,610	↓ (979)	-0.77%
\$35,092	\$35,252	↓ (\$160)	-0.45%
150	145	5	3.45%
1,039,020	1,025,504	↑ 13,516	1.32%
\$131,687	\$113,338	↑ \$18,349	16.19%
0	0	0	0.00%
0	0	0	0.00%
\$248,761	\$140,951	↑ \$107,810	76.49%
6,657	6,540	117	1.79%
126,788,320	119,138,498	↑ 7,649,822	6.42%
14,351,833	12,427,080	↑ \$1,924,753	15.49%
\$28,953	\$27,365	↑ \$1,588	5.80%
		↑	
\$14,380,786	\$12,454,445	↑ \$1,926,341	15.47%
0.1132	0.1043	↑ \$0.0089	8.53%

JULY 2026 PCA CREDIT \$61,149.78
YTD PCA ACCM EXCESS \$270,822.99

TransCanada - 16.6% Increase
Dairy - 3.9% Increase

12-Aug-26

KWHSTATS

BUTLER PUBLIC POWER DISTRICT

INVESTMENT ANALYSIS

AS OF: JULY 2026

	STOCK OR C D NO.	GENERAL LEDGER ACCT	TERM	RATE OF RETURN	MATURITY	BALANCE
Nebraska Electric G & T - Patronage Capital		123.11				\$44,858.21
CFC - Patronage Capital		123.13				6,552.93
Frontier Co-op Co. - Patronage Capital		123.14				1,186.06
Resco - Patronage Capital		123.15				205,577.00
NISC - Patronage Capital		123.16				5,594.90
NRTC - Patronage Capital		123.17				20,031.25
Federated Insurance-Patronage Capital		123.18				178,604.00
Meridian - Patronage Capital		123.19				63,194.93
NRTV - Patronage Capital		123.20				257,115.72
TOTAL FOR LINE 7					Line 8 - B/S	\$782,715.00
Nebraska Rural TV - Stock		123.25				\$0.00
Midplains Energy, LLC (G&T)		123.28				1,000.00
NRTC Membership Fee - 1999		123.30				1,000.00
TOTAL FOR LINE 8					Line 9 - B/S	\$2,000.00
CFC Cap Term Cert.	Various	123.22	Various	5.00%	Various	320,354.00
CFC Membership Fee - 1970		123.23				1,000.00
Nebr. Elec. G & T Membership Fee		123.23				100.00
SEDC Membership Fee		123.23				100.00
Nebr Rural Elec. Coop Membership Fee		123.23				100.00
TOTAL FOR LINE 9					Line 10 - B/S	\$321,654.00
Bond Debt Service Funds		127.00				
TOTAL FOR LINE 11					Line 13 - B/S	\$0.00
Other AR Clearing Account		131.99				\$0.00
Jones Bank - (General)		131.20				\$32,956.11
Cornerstone (Malmo) - (General)		131.30				6,798.87
Cornerstone (Rising City) - (General)		131.40				6,806.56
Bank Of The Valley (General & Operating)		131.70 & 131.71				760,447.49
Bank Of The Valley (Petty Cash)		135.00				1,100.00
TOTAL FOR LINE 13					Line 15 - B/S	\$808,109.03

BUTLER PUBLIC POWER DISTRICT
TEMPORARY INVESTMENTS

JULY

2026

	CD OR ACCOUNT NUMBER	GENERAL LEDGER ACCT	INVEST DATE	TERM	RATE OF RETURN	MATURITY	INVESTED AMOUNT
CFC-Medium Term Note	10321	136.00	08/22/25	12 MOS	4.20%	8/15/2026	\$250,000.00
CFC-Medium Term Note	10356	136.00	10/15/25	10 MOS	3.93%	8/15/2026	\$250,000.00
Bank of the Valley CD	610188	136.00	02/25/26	7 MOS	3.84%	9/25/2026	\$250,000.00
CFC-Medium Term Note	10365	136.00	10/17/25	12 MOS	3.82%	10/15/2026	\$250,000.00
CFC-Medium Term Note	10366	136.00	10/17/25	13 MOS	3.81%	11/15/2026	\$250,000.00
CFC-Medium Term Note	10452	136.00	02/05/26	10 MOS	3.61%	12/15/2026	\$250,000.00
CFC-Medium Term Note	10505	136.00	03/15/26	10 MOS	3.62%	1/15/2027	\$250,000.00
CFC-Medium Term Note	10544	136.00	04/15/26	10 MOS	3.72%	2/15/2027	\$250,000.00
CFC-Medium Term Note	10596	136.00	06/15/25	10 MOS	3.84%	4/15/2027	\$250,000.00
CFC-Medium Term Note	10595	136.00	06/15/25	14 MOS	4.01%	8/15/2027	\$250,000.00
Bank of the Valley CD	611325	136.00	07/08/26	7 MOST	4.11%	2/6/2027	\$250,000.00
CFC-Medium Term Note	10621	136.00	07/15/26	10 MOS	3.98%	5/15/2027	\$250,000.00
Total of MTN/Select Note/CP & CD Investments		136.00					\$3,000,000.00
Cornerstone Bank - (Money Market)	526822	136.30			0.95%	Variable	\$ 10,391.69
Bank Of The Valley - (Money Market)		136.10			3.25%	Variable	\$ 182,219.61
Temporary Restricted Debt Service		136.05					\$0.00
Investment- NPAIT		136.20			3.58%	Variable	\$788,141.68
Investment- NebraskaCLASS		136.40				Variable	\$0.00
TOTAL TEMPORARY INVESTMENTS						Line 19 - B/S	\$3,980,752.98

TOTAL CONSTRUCTION FUNDS						Line 17 - B/S	\$0.00

SHORT TERM NOTES

	ACCOUNT NUMBER	GENERAL LEDGER ACCT	TERM	INTEREST RATE	MATURITY	LOAN AMOUNT
CFC - Line of Credit	5101001	242.5	Variable	Variable	Variable	\$0.00
CFC - Emergency Line of Credit	5101002	242.6	Variable	5.6500%	Variable	\$2,700,000.00
TOTAL SHORT TERM NOTES						\$2,700,000.00

**BUTLER PUBLIC POWER DISTRICT
CREDIT CARD EXPENDITURES**

07/29/26

CHARGE BY	DESCRIPTION	ITEM AMOUNT	RUNNING TOTAL
Jerry A	Chainsaw Files/Wrenches	\$ 52.00	52.00
	FR Jeans (17 pairs)	\$ 1,440.15	1,492.15
	Repellent Devices (2)	\$ 53.74	1,545.89
Mark K	NE G & T Board Mtg Hotel (1 night)	\$ 174.67	1,720.56
Scott H	On Call Meals (4)	\$ 44.29	1,764.85
	Bench - Drill Press	\$ 181.89	1,946.74
Bill S	Sprayers (6)	\$ 101.58	2,048.32
Chandler M	Fuel (T68)	\$ 20.81	2,069.13
Austin Z	Fuel (T19)	\$ 53.00	2,122.13
	Fuel (T5)	\$ 140.00	2,262.13
Kasey K	ESI-Truck Hosting	\$ 1,024.33	3,286.46
	Verizon - Cell Phones/Ipad Sub Monitoring	\$ 1,158.01	4,444.47
	Phone Case/Charger/Screen Protector (NR)	\$ 47.31	4,491.78
Parker M	On Call Meal	\$ 6.78	4,498.56
Tyler P	Fuel (T4)	\$ 123.15	4,621.71
	Fuel (T14)	\$ 120.42	4,742.13
	On Call Meal	\$ 19.16	4,761.29
Tyler H	Lens Cleaning Towels	\$ 102.88	4,864.17
	On Call Meal	\$ 16.32	4,880.49
Amanda T	Adobe/Canva Pro Graphic Design	\$ 42.98	4,923.47
	Electronic Newsletter	\$ 91.00	5,014.47
	Parade Candy	\$ 98.88	5,113.35
Lee J	Microsoft Licenses	\$ 342.61	5,455.96
	Adobe-Annual Charges (7 users)	\$ 2,566.07	8,022.03
	Monitors (2)/Monitor Mount (AT) 2026 Budget Item	\$ 268.72	8,290.75
	HDMI Cable	\$ 13.96	8,304.71
	Meal - Energy Camp	\$ 15.54	8,320.25
Tori L	UPS	\$ 204.06	8,524.31
	Surveillance Door Sticker	\$ 10.74	8,535.05
	US BANK VISA		8,535.05
	TOTAL CREDIT CARDS MONTH ENDING - JULY 2026		\$ 8,535.05

JULY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40402	7/23/2026	ALTITUDE ENERGY, LLC	71,240.04	CAR ACCIDENT-EMERGENCY (\$2,058.66)
				W.O. 26032 - TOUHY LINE
40403	7/23/2026	AMERICAN SAFETY UTILITY CORP	831.99	WORK GLOVES (30)/UTILITY KNIFE
40404	7/23/2026	BLUEWAVE INFRARED SCANNING	2,050.00	INFRARED SCANNING OF SUBSTATIONS (16)
40405	7/23/2026	CITY OF DAVID CITY	260.50	PAINTING LINES-PARKING LOT
40406	7/23/2026	COLUMN SOFTWARE PBC	27.91	BOARD MTG NOTICE-WAHOO
				BOARD MTG NOTICE-BANNER
40407	7/23/2026	DIDIER'S GROCERY - SCHUYLER	423.33	BOARD MTG MEALS (MAY-10, JUNE-11, JULY-15)
40408	7/23/2026	EAKES OFFICE SOLUTIONS	1,147.78	QUARTERLY COPIER CHARGE-OFFICE
				QUARTERLY COPIER CHARGE-LINEMAN
				WATER BALLOONS-PARADE-REIMBURSED (\$546.10)
40409	7/23/2026	FASTENAL COMPANY	557.57	MAINT ITEMS
40410	7/23/2026	H2 EQUIPMENT LLC	3,603.98	A/C REPAIRS/HYDRAULIC COUPLERS (T9901)
40411	7/23/2026	JT TREE REMOVAL SERVICE LLC	30,943.18	TREE TRIMMING-3 PHASE-3.5 MILES
40412	7/23/2026	LANDIS+GYR TECHNOLOGY, INC.	2,631.00	LOAD MGMT JUNE 2026
				COMMAND CENTER JUNE 2026
40413	7/23/2026	MIDWEST ALARM SERVICES	387.00	BURGLAR ALARM MONITORING(1 YEAR)
40414	7/23/2026	NEBRASKA RURAL ELECTRIC ASSOC	384.72	NE MAGAZINE - JULY 2026
				SAFETY DIRECTORS UPDATE (JA/TH)
40415	7/23/2026	NRECA	31,849.87	R&S CONTRIBUTION
40416	7/23/2026	NRECA	3,891.94	GROUP HEALTH ADMN FEES
40417	7/23/2026	NRECA	1,856.36	R&S PLAN ADMN FEES
40418	7/23/2026	NRECA GROUP BENEFITS TRUST	58,959.03	GROUP HEALTH INS BENEFITS
40419	7/23/2026	STAPLES BUSINESS ADVANTAGE	253.24	MONTHLY CHARGES
40420	7/23/2026	STEAGER JORDAN	1,021.25	CONTRACT CLEANING-JULY 2026
40421	7/23/2026	SUMMIT FIRE PROTECTION CO.	1,609.30	FIRE EXTINGUISHER INSPECTIONS(7)/REPLACEMENTS(2)

JULY 2026

CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40422	7/23/2026	VERMEER HIGH PLAINS	9,252.86	REPAIRS & NEW DIGGING CHAIN (T71) (\$2,092.64)
				PARTS-PVC VAC TUBE (T70) (\$153.21)
40423	7/23/2026	VVS CANTEEN	174.16	COFFEE SUPPLIES
40424	7/23/2026	WINDSTREAM	1,083.67	INTERNET
40425	7/30/2026	YINDRICK FARMS LLC	6,396.25	REFUND AIC ON WO 23048 (STARA W.O. 26046)
40426	8/4/2026	METLIFE	62.36	LIFE INS PREMIUMS
40427	8/4/2026	AFLAC	991.63	INSURANCE PREMIUMS
40428	8/7/2026	ALTITUDE ENERGY, LLC	72,293.13	W.O. 26032 - TOUHY LINE
				DWIGHT POLE CHANGE OUT (\$36,658.04)
40429	8/7/2026	BORDER STATES INDUSTRIES INC	25,625.73	ARRESTOR-LIGHTNING
				BOLTS/PIN CROSSARMS
				BRONZE ONE BOLT CONNECTORS
40430	8/7/2026	BURESH LAWN CARE LLC	1,300.00	SUBSTATION MOWING JULY 2026
40431	8/7/2026	BUTLER COUNTY CLINIC	130.00	DRUG SCREENS (2)
40432	8/7/2026	BUTLER COUNTY WELDING	725.02	MONTHLY CHARGES
40433	8/7/2026	CENTRAL VALLEY AG COOPERATIVE	509.55	MONTHLY FUEL CHARGES
40434	8/7/2026	DAVID CITY ACE HARDWARE	62.84	MONTHLY CHARGES
40435	8/7/2026	DAVID CITY UTILITIES	1,546.07	MONTHLY UTILITIES
40436	8/7/2026	DUTTON-LAINSON COMPANY	8,092.66	BOLTS/WASHERS
				UM6 FEED THRU 4 POINT
				DOUBLE THROW SOCKETS/HUB
				DEADEND QUICKIE COPPER
40437	8/7/2026	FRONTIER COOPERATIVE	2,055.20	MONTHLY FUEL CHARGES
40438	8/7/2026	HIRERIGHT, LLC	189.88	DRUG SCREENS (2)
40439	8/7/2026	HOLIDAY INN KEARNEY	349.34	NREA C-O-S TRNG-2 RMS(MK/SL)

JULY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40440	8/7/2026	HUSKER ELECTRIC SUPPLY CO	15,068.20	URD SHIELD/BACKING/PLIERS
				CLAMPS/GROUND RODS/CONDUCT
				GROUND ROD/PIG TAILS
				ARRESTORS/CONDUIT
40441	8/7/2026	JACKSON SERVICES INC	205.80	MONTHLY MAT/TOWEL SERVICE
40442	8/7/2026	LASKA STEPHANIE	226.66	TRAVEL/MEAL C-O-S KEARNEY
40443	8/7/2026	NEBRASKA MACHINERY COMPANY	167.33	HOSE/SEAL O RING (T9901)
40444	8/7/2026	NEBRASKA PUBLIC POWER DISTRICT	1,067.77	NPPD DISPATCHING (30 CALLS)
40445	8/7/2026	NORTHSIDE INC	10,316.68	MONTHLY CHARGES
40446	8/7/2026	ONE CALL CONCEPTS INC	174.07	LOCATE FEES
40447	8/7/2026	ONLINE INFORMATION SERVICES	126.89	UTILITY EXCHANGE REPORTS
40448	8/7/2026	R V W INC	10,763.92	59-01 TRANS MISC EQUIP SPECS
				59-42 TO 59-12 TRANSMISSION
				MISC ENGINEERING/GIS (\$388)
40449	8/7/2026	RERUCHA AG AND AUTO SUPPLY	1,295.33	MONTHLY CHARGES
40450	8/7/2026	RESCO	38,432.23	45KVA PAD MT TRANS (1)/BOXPADS (3)
				25KVA PAD MT TRANS 25KVA (6)
40451	8/7/2026	SKARSHAUG TESTING LAB INC	614.11	GLOVE & SLEEVE CLEAN/TEST/SEAL
40452	8/7/2026	STAPLES BUSINESS ADVANTAGE	573.42	MONTHLY CHARGES
40453	8/7/2026	TALLMAN EQUIPMENT CO, INC	514.16	GROUND ROD DRIVER
40454	8/7/2026	TRIPLE S SERVICE LLC	188.00	MONTHLY GARBAGE SERVICE
40455	8/7/2026	U.S. BANK	8,535.05	MONTHLY CHARGES
40456	8/7/2026	VERIZON CONNECT NWF INC	287.64	AVL MONTHLY JULY 2026
40457	8/7/2026	WASTE CONNECTIONS OF NE INC	95.40	ROLL OFF RENTAL FEES

JULY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
40458	8/7/2026	WESCO DISTRIBUTION, INC	152,888.76	25KVA PAD MT TRANS (7)
				GUY WIRE/CONDUCTOR
				POLE MOUNT TRANSFORMERS 25KVA(10) 15KVA(10)
				POLE BAND GR BOLTS/BRACES
				CLEANING WIPES/URD SECTION CABINETS
				BOX PAD WITH PEDASTAL
40459	8/7/2026	WESTERN OIL II, LLC	143.23	MONTHLY FUEL CHARGES
40460	8/7/2026	WINDSTREAM	129.53	FAX LINE
40461	8/7/2026	WOOLSEY ELECTRIC LLC	951.35	REWIRING NEW PUMP PANEL (W.O. 26009)
40462	8/17/2026	COLUMN SOFTWARE PBC	26.80	BOARD MTG NOTICE-WAHOO
				BOARD MTG NOTICE-BANNER
40463	8/17/2026	DIDIERS GROCERY, INC	104.86	MONTHLY CHARGES
40464	8/17/2026	FUTURA SYSTEMS INC	2,058.75	MONTHLY CHARGES
40465	8/17/2026	HAZEN LEE	119.80	ELECTRIC MOWER REBATE
40466	8/17/2026	HEIN BRYAN	2,700.00	CORNER PIVOT VFD REBATE
40467	8/17/2026	HEINRICH JEFFREY	99.80	ELECTRIC TRIMMER REBATE
40468	8/17/2026	IP PATHWAYS	1,847.90	DISASTER RECOVERY JULY 2026
40469	8/17/2026	JANSSEN ANNETTE	392.83	FINAL BILL CREDIT REFUND
40470	8/17/2026	LANDIS+GYR TECHNOLOGY, INC.	2,631.00	COMMAND CENTER JULY 2026
				LOAD MGMT JULY 2026
40471	8/17/2026	MERIDIAN COOPERATIVE INC	11,806.39	MONTHLY CHARGES
40472	8/17/2026	NISC	360.82	REMIT PLUS SUPPORT - MAY
				REMIT PLUS SUPPORT - JULY
40473	8/17/2026	ROUSSELLE SANDRA	130.00	ELECTRIC MOWER REBATE
40474	8/17/2026	TATE MICHAELA	600.00	VAR CAP DUCTLESS MINISPLIT REBATE
40475	8/17/2026	VAN ACKERN CAROL	396.11	FINAL BILL CREDIT REFUND

TOTAL CHECKS	610,810.93
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JULY 2026
CHECK REGISTER

CHECK	DATE	VENDOR	AMOUNT	DESCRIPTION
81381	8/24/2026	NEBRASKA ELECTRIC G & T	1,593,830.97	PURCHASED POWER - JUNE
92268	8/4/2026	US DEPT OF THE TREASURY	33,271.11	FED W/H
92269	8/4/2026	NRECA	16,691.64	401K
92270	8/4/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92271	7/31/2026	COOPERATIVE BENEFIT ADMIN	6,907.64	FLEX/HRA REIMBURSEMENTS
92272	8/6/2026	COOPERATIVE BENEFIT ADMIN	277.50	FLEX/HRA ADMIN FEES
92273	8/17/2026	CHASE NYC BANK	560,000.00	2021 BOND PAYMENT
92274	8/17/2026	CHASE NYC BANK	19,118.75	2021 BOND INTEREST PAYMENT
92275	8/18/2026	US DEPT OF THE TREASURY	30,014.40	FED W/H
92276	8/18/2026	NRECA	14,928.97	401K
92277	8/18/2026	NEBRASKA DEPT OF REVENUE	8,582.87	STATE W/H
92278	8/18/2026	NEBRASKA CHILD SUPPORT	417.50	PAYROLL DEDUCTION
92279	8/20/2026	NEBRASKA DEPT OF REVENUE	90,755.01	SALES TAX - JULY

TOTAL ACH	2,375,213.86
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FROM	TO	DATES	TOTAL	DESCRIPTION /DIRECT DEPOSIT
11739	11745	07/01/26 - 07/15/26	6,997.40	PAYROLL-BOARD
11746	11772	07/01/26 - 07/15/26	76,987.17	PAYROLL-EMPLOYEES
11773	11799	07/15/26 - 07/31/26	78,252.67	PAYROLL-EMPLOYEES

TOTAL DIRECT DEPOSIT	162,237.24
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TOTAL	3,148,262.03
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BUTLER PUBLIC POWER DISTRICT

DIRECTORS PER DIEM/EXPENSES

JULY 2026

DIRECTOR NAME	J WOITA	G KUCERA	M BLAZEK	D CROOK	B BIRKEL	L JAKUB	J SCHMID	
JULY PER DIEM	1,050.00	700.00	1,000.00	1,175.00	1,050.00	1,050.00	1,050.00	\$ 7,075.00
YTD - PER DIEM	\$ 5,950.00	\$ 5,450.00	\$ 6,700.00	\$ 6,825.00	\$ 5,950.00	\$ 5,950.00	\$ 5,100.00	\$ 41,925.00
YTD - GIFT CARDS								\$ -
YTD - PER DIEMS RETD								\$ -
JULY EXPENSES	\$ 43.50	\$ 23.20	\$ 447.00	\$ 47.85	\$ 15.95	\$ 20.30	\$ 37.70	\$ 635.50
YTD EXPENSES - TRAVEL ETC	\$ 528.63	\$ 720.68	\$ 1,759.24	\$ 551.38	\$ 376.41	\$ 425.78	\$ 378.58	\$ 4,740.70
HEALTH INSURANCE								\$ -
HEALTH SCREENINGS								\$ -
TOTAL PER DIEM & EXPENSES BY DIRECTOR	\$ 6,478.63	\$ 6,170.68	\$ 8,459.24	\$ 7,376.38	\$ 6,326.41	\$ 6,375.78	\$ 5,478.58	\$ 46,665.70

INDIRECT EXPENSES:	Jan - March	April - June		July				YTD
HEALTH/AD&D INSURANCE-BOARD	9,809.37	9,809.37		3,269.79				\$ 22,888.53
DIRECTOR TRAINING	1,125.00	0.00		0.00				\$ 1,125.00
BOARD MTNG MEALS/SNACKS	362.68	129.35		411.57				\$ 903.60
NREA ANNUAL MTNG COSTS	0.00	0.00		0.00				\$ -
ELECTION COST SHARE	0.00	144.99		0.00				\$ 144.99
MISC-BOARD SHIRTS/PICTURES/ADS	0.00	0.00		0.00				\$ -
RURAL ELECTRIC MAGAZINE SUB	0.00	0.00		0.00				\$ -
BOARD MTNG NOTICES	85.89	82.97		54.71				\$ 223.57
LEGISLATIVE MTNG COSTS	995.54	0.00		0.00				\$ 995.54
TREASURERS BOND	0.00	0.00		0.00				\$ -
District Legal Expenses	4,505.00	917.00		0.00				\$ 5,422.00
								\$ 31,703.23

\$ 78,368.93

Net Metering Report -- 2026

Net Excess Generation

Generation Type	kW Rating	Roof Top	Location	January		February		March		April		May		June		July		August		September		October		November		December		Year End Totals		Year End Excess Credit Refund
				Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	Net kWh	Credit	
Wind	10*	--	1403087100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Wind/Solar	10/10	--/R	1506352110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	6	R	3702950	0	\$0.00	-8	-\$0.39	-445	-\$21.81	-352	-\$17.25	-413	-\$20.24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1218	-\$59.69	\$0.00
Wind	25	--	1601292100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	20****	NO	1404246100	0	\$0.00	0	\$0.00	0	\$0.00	-175	-\$8.58	-1016	-\$49.78	-339	-\$18.98	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1530	-\$77.34	\$0.00
Solar	15***	NO	1604146100	0	\$0.00	0	\$0.00	0	\$0.00	-290	-\$14.21	-743	-\$36.41	-41	-\$2.30	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1074	-\$52.92	\$0.00
Solar	20**	NO	1502244110	0	\$0.00	-840	-\$41.16	-1440	-\$70.56	-1080	-\$52.92	-2040	-\$99.96	-360	-\$20.16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-5760	-\$284.76	\$0.00
Solar	8	R	1601023038	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	17	NO	1601165110	-107	-\$5.24	-878	-\$43.02	-1216	-\$59.58	-1347	-\$66.00	-1553	-\$76.10	-964	-\$53.98	-1022	-\$57.23	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-7087	-\$361.15	\$0.00
Solar	6	R	1603054029	0	\$0.00	-181	-\$8.87	-668	-\$32.73	-810	-\$39.69	-1046	-\$51.25	-878	-\$49.17	-876	-\$49.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-4459	-\$230.77	\$0.00
Solar	25	NO	1502096100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	12.5	NO	1404063100	0	\$0.00	-264	-\$12.94	-713	-\$34.94	-859	-\$42.09	-772	-\$37.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2608	-\$127.80	\$0.00
Solar	25*****	NO	1604223100	0	\$0.00	0	\$0.00																				0	\$0.00	\$0.00	
Solar	25*****	NO	1604223100					0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	25	NO	1604223110	0	\$0.00	0	\$0.00	-1444	-\$70.76	-2359	-\$115.59	-3016	-\$147.78	-1741	-\$97.50	-763	-\$42.73	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-9323	-\$474.36	\$0.00
Solar	12.07	R	1503086100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-465	-\$22.79	-336	-\$18.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-801	-\$41.61	\$0.00
Solar	10.64	NO	1506078100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	16.125	R	1305333100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-688	-\$33.71	\$0.00
Solar	14.6	R	1505342110	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	8.25	R	1503086110	0	\$0.00	0	\$0.00	-427	-\$20.92	-650	-\$31.85	-939	-\$46.01	-614	-\$34.38	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2630	-\$133.16	\$0.00
Solar	5.3	R	1306327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Solar	9.5	R	1306327120	0	\$0.00	0	\$0.00	0	\$0.00	-24	-\$1.18	-223	-\$10.93	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-247	-\$12.11	\$0.00
Solar	10.36	R	1305184100	0	\$0.00	-38	-\$1.86	-361	-\$17.69	-534	-\$26.17	-737	-\$36.11	-319	-\$17.86	-107	-\$5.99	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2096	-\$105.68	\$0.00
Solar	4.02	R	1305202100	0	\$0.00	0	\$0.00	0	\$0.00																		0	\$0.00	\$0.00	
Solar	4.02	R	1305202100							0	\$0.00	-42	-\$2.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-42	-\$2.06	\$0.00
Solar	18.98	R	1305324100	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-76	-\$3.72	\$0.00
Solar	11.68	NO	1305327140	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-568	-\$27.83	-509	-\$28.50	-461	-\$25.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-1538	-\$82.15	\$0.00
Solar	11.3	R	1304308100	0	\$0.00	-317	-\$15.53	-517	-\$25.33	-487	-\$23.86	-731	-\$35.82	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-2052	-\$100.54	\$0.00
Solar	10.4	NO	1305273110		\$0.00	0	\$0.00	-15	-\$0.74	-165	-\$8.09	-492	-\$24.11	-206	-\$11.54	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-878	-\$44.48	\$0.00
Solar	8	NO	1506136100		\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Totals				-107	-\$5.24	-2,526	-\$123.77	-7,246	-\$355.06	-9,132	-\$447.48	-15,560	-\$762.44	-6,307	-\$353.19	-3,229	-\$180.83	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	-44,107	-\$2,228.01	\$0.00

*Customer originally signed contract for 25kW rating, since has replaced unit with a 10kW unit.

**Changed from 20.5 to 20 as per John 9.25.19

***Changed from 15.6 to 15 as per John 9.25.19

****Changed from 12 to 20 as per John 9.25.19

Managers' Report – September 2026

- NPPD
 - NPPD Board Meeting August 13th
 - NPPD Resolution
- Regular Items
 - Federated Board Meeting Update
 - NE G&T Managers Meeting Update
 - NE G&T 2025 Statistical Report
 - Thank you from camper Mitchell Hellerich
 - June Power Bill
 - Senator Barry DeKay Fundraiser
 - Keystone XL Pipeline in the Local News
 - Employee Changes
 - NREA Standing Committees for 2027
- Late Items
- Upcoming Events**
 - **Future Board Meetings – Oct 2, Nov 10, Dec 11**
 - **Sept 15, NREA Managers Meeting, Lincoln**
 - **Sept 16, NREA Legal Workshop, Lincoln**
 - **Oct 5-7, NRECA Region 7 Meeting, Salt Lake City**
 - **Oct 22, NPPD Customer Meeting, Grand Island**
 - **Nov 11-13, Federated Board Meeting, KC**
 - **Nov 24, NE G&T Meeting, Columbus**
 - **Dec 1, Director Training, Kearney (928.1 – AI)**

	Region	Name	Member-System	First 2-year Term Expires	Second 2-year Term Expires
PUBLIC INFORMATION COMMITTEE	I	Dennis Hentzen	Norris PPD	2028	
	I	Mike Lammers	Cedar-Knox PPD	2027	
	I	Kenzie Brueggemann	Norris PPD	2027	
	I	Amanda Topil	Butler PPD	2028	
	I	Mike Williams	Burt County PPD	(SDA 2028)	
	II	Jerry Childers	Niobrara Valley EMC	(SDA 2028)	
	II	Dennis Kuchar	Elkhorn RPPD	2028	
	II	Marcie Houghtelling	Twin Valleys PPD	2028	
	II	Lisa Peterson	South Central PPD	2027	
	II	Dennis White	Twin Valleys PPD	(SDA 2028)	
	II	Bob Beatty	KBR RPPD	2027	
	III	Joseph Michalewicz	Wheat Belt PPD	*2027	
	III	RD Sutphen	PREMA	2028	
	III	Shauna Abbott	Chimney Rock PPD	2027	
	III	Kelli Chaon	Wheat Belt PPD		2028
LEGISLATIVE COMMITTEE	I	Russ Yosten	Cornhusker PPD		2028
	I	Doug Oertwich	Stanton County PPD		2027
	I	Chet McWhorter	Cuming County PPD	2028	
	I	Butch Gray	Cornhusker PPD	(SDA 2028)	
	I	Bruce Vitosh	Norris PPD	2027	
	I	Randy Papenhausen	Cedar-Knox PPD	(SDA 2028)	
	II	Chad Waldow (VC)	Southern PPD	*2027	
	II	Matt Fritz	Niobrara Valley EMC	2028	
	II	Jake Dvorak	Niobrara Valley EMC	2027	
	II	Ray Payne	Elkhorn RPPD	2028	
	II	Jim Lee	KBR RPPD	(SDA 2028)	
	III	Richard Kildow	Chimney Rock PPD	(SDA 2028)	
	III	Brent Evans	Southwest PPD	2028	
	III	Marcus Milanuk	Wheat Belt PPD	2027	
	III	Curtis Kayton	Chimney Rock PPD	2028	
	III	Tom Schlack	Lacreek Electric Assn.	(SDA 2028)	
	III	Shawna Glendy	Niobrara Electric Association		2027

(Over)

	Region	Name	Member-System	First 2-year Term Expires	Second 2-year Term expires
STATEWIDE SERVICES EVALUATION COMMITTEE	I	Lawrence Franzen	Cornhusker PPD		2027
	I	Trever Turner	Stanton County PPD	2027	
	I	Ron Stech	Northeast Power	(SDA 2028)	
	I	Stewart Huneke**	Norris PPD		
	II	Dan Scheer** (VC)	Howard Greeley RPPD		
	II	Patty Andersen	KBR RPPD	2028	
	II	Mark Johnson	Elkhorn RPPD	2027	
	II	Jerry Fullerton	Cherry-Todd ECI	(SDA 2028)	
	II	James Kounovsky	North Central PPD	(SDA 2028)	
	II	David Woods	South Central PPD	(SDA 2028)	
	III	Damon Birkhofer	High West Energy	(SDA 2028)	
	III	Vance McCoy** (C)	Midwest Electric		
	III	Merlin Prior	Highline Electric Association	2027	
	III	Zac Bryant	PREMA	2027	

**NREA Board Officers serve during their terms.

JOB TRAINING AND SAFETY COMMITTEE	I	Mike Lammers	Cedar-Knox PPD	2028	
	I	Trevor Wehrer	Norris PPD	2028	
	I	Mark Becker	Perennial PPD	2027	
	I	Steve Gerken	Perennial PPD	2027	
	I	Mark Wyman	Polk County RPPD	(SDA 2028)	
	II	Scott Hansel	Howard Greeley RPPD	2028	
	II	Don Batie	Dawson PPD	(SDA 2028)	
	II	Dana Meyer	Southern PPD	(SDA 2028)	
	II	Todd Knutson	Elkhorn RPPD	2027	
	II	Matt Fritz (VC)	Niobrara Valley EMC		2027
	II	Al Kowalski	Loup Valleys RPPD		2027
	III	Jim Ruggles	McCook PPD	2027	
	III	Boone Manion	PREMA		2028
	III	Nate Zimmerman	Northwest RPPD	2028	
	III	Miles Duffy	Wyrulec Company	2028	
	III	David Keener	Niobrara Electric Assn.	(SDA 2028)	

	Region	Name	Member-System	(Over)	
				First 2-year Term Expires	Second 2-year Term expires
POLICY AND RESOLUTIONS COMMITTEE	I	Dennis Hentzen	Norris PPD	2027	
	I	Greg Strehle	Cuming County PPD	2028	
	I	Jon Dockhorn	Burt County PPD	2027	
	I	Kyndell Penick	Cornhusker PPD	2028	
	I	Mark Blazek	Butler PPD	(SDA 2028)	
	II	Jerrell Dolesh	Elkhorn RPPD	2027	
	II	Al Kowalski	Loup Valleys RPPD	2028	
	II	Doyle Hazen	North Central PPD	2027	
	II	Josh Beideck	Twin Valleys PPD	2028	
	II	Tom Roberts	Custer PPD	(SDA 2028)	
	II	Randy Wadas	Loup Valleys RPPD	(SDA 2028)	
	III	Ryan Schilreff	Wyrulec Company		2028
	III	Bryan Monahan	PREMA		2027
	III	Merlin Prior	Highline Electric	2028	
	III	Jayson Bishop	Midwest ECC	2028	
	III	Kevin Christy	Northwest RPPD	(SDA 2028)	
	III	Mark Knaub	Wyrulec Company	(SDA 2028)	

ADVISORY COMMITTEE	Region	Name	Member-System	Term
	I	Mike Lammers	Cedar-Knox PPD	2025-2027 ^(1st 3-yr term)
	II	Matt Fritz	Niobrara Valley EMC	2026-2028 ^(1st 3-yr term)
	III	Colyn Suda	Southwest PPD	2027-2029 ^(1st 3-yr term)
<i>*Effective 8-12-21, managers will fulfill their existing Salary Review Committee term and then be eligible to serve their own two consecutive three-year terms on Advisory Committee.</i>				

NOMINATING COMMITTEE <i>*one year term</i>	Region	Name	Member-System	Term
	I	Doug Oertwich	Stanton County PPD	2028
	I	Barb Fowler	Polk County RPPD	2028
	II	Loren Studley	Howard Greeley RPPD	2028
	II	Chad Waldow	Southern PPD	2028
	III	Merlin Prior	Highline Electric	2028
	III	Colyn Suda	Southwest PPD	2028

**By year indicates that individual was appointed to fill vacancy (eligible to serve 2 consecutive 2-year terms of their own).*

Those whose terms expire in 2027 were elected and took office on August 7, 2025. Those whose terms expire in 2026 were elected and took office on August 8, 2024. Officers elected December 1, 2023.

SDA = State Director Appointment: Commencing with the committee meetings held in 2007, any member of the NREA board of directors not elected to a standing committee by the regional caucuses shall be assigned to a standing committee as provided in the NREA board policies.

July 2026 Outage Reliability Report

Date	Outage Time	Name	Outage Type	Billable	Crew Assigned	Outage	Total Hours	Customers	Notes
7/2/2026	5:24 AM	TESINSKY LOUIS E JR	Unknown		T-3	1.64	50.84	31	
7/3/2026	3:57 PM	MATULKA ERWIN	Lightning		T-18	1.54	32.34	21	
7/3/2026	8:30 PM	MORAVEC ERICA	Trees		T-18	1.54	18.48	12	
7/4/2026	1:36 AM	NAPIER LANCE	Arrestors		T-18	1.74	23.07	13	
7/4/2026	7:45 AM	SARNO LIZ	Arrestors		T-18	1.14	1.14	1	
7/4/2026	10:30 AM	ZYSSET DAN	Animals		T-18	0.94	18.85	20	Squirrel
7/4/2026	1:00 PM	HAVLOVIC EDMUND	Animals		T-18	0.99	0.99	1	Squirrel
7/5/2026	6:09 AM	MARTIN JAMES	Animals		T-18	1.59	3.18	2	Cat
7/5/2026	6:42 AM	BIRKEL LYNN D	Cutouts		T-18	0.24	0.24	1	
7/5/2026	7:00 AM	BIRKEL LYNN D	Cutouts		T-18	1.75	1.75	1	
7/5/2026	6:15 PM	MASEK MARTY	Unknown		T-18	1.14	3.42	3	
7/6/2026	4:00 AM	D & R FARMS	Cutouts		T-18	1.49	48.18	32	
7/6/2026	9:52 PM	GUBBELS DUANE J	Trees		T-18	3.27	98.55	30	
7/8/2026	7:30 PM	GLAUSE CHAD K	Extreme Weather		T-15	1.34	29.48	22	Tree
7/8/2026	8:18 PM	THOMPSON STEVE	Extreme Weather		T-15	1.54	1.54	1	
7/8/2026	9:06 PM	PALIK JEFF D	Extreme Weather		T-15	1.84	3.63	2	Tree
7/12/2026	2:54 PM	TAR HEEL FARM, LLC	Animals		T-15	1.34	2.68	2	Birds
7/12/2026	10:12 PM	BECKMAN DANNY R	Transformer		T-15	1.89	1.89	1	
7/13/2026	1:48 AM	KOUMA RAY	Animals		T-18	7.19	7.19	1	Raccoon
7/13/2026	8:57 AM	SMITH SAMUEL J	Clamp & Connectors		T-3	0.84	1.68	2	
7/14/2026	7:24 AM	AMERICAN LEGION #327	Animals		T-15	0.65	3.66	6	Squirrel
7/15/2026	1:31 PM	HLADIK DAVID	Animals		T-15	0.42	63.42	151	Bird in Substation
7/16/2026	11:39 AM	BOHUSLAVSKY KEN	Accident	TRUE	T-5	0.64	21.63	32	Drone
7/17/2026	11:09 PM	KOVAR LEO	Animals		T-4	0.84	0.84	1	Raccoon
7/28/2026	8:18 PM	TAR HEEL FARM, LLC	Fuse		T-14	1.84	3.68	2	
7/30/2026	11:15 PM	IMMANUEL LUTHERAN CHURCH	Lightning		T-5	2.89	66.47	23	3 Poles Highway 92
7/31/2026	11:48 PM	SPRING CREEK ACRES LLC	Fuse		T-5	9.59	9.59	2	

Outages: 27 Total Number of Outages Total Meters as of July 31, 2026: 6,631	Total Reported Hours: 51.86 Total Customers Out: 416 Total Customers Hours Out: 518.41
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