

**BUTLER PUBLIC POWER DISTRICT (“District”)
Net Metering (NMS-1) Rate Schedule
Page 1 of 2**

Effective: For service rendered on and after January 1, 2023

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To any Customer that has a generation facility (or facilities) that uses as its energy source methane, wind, solar, biomass, hydropower, or geothermal resources and that is interconnected behind their service meter with an aggregate nameplate capacity of 25 kW or less. This Rate Schedule will be made available to new Customers until the aggregate nameplate capacity of participating Customer generation reaches one percent (1%) of the peak annual demand of the District's retail customers.

RETAIL BILLING PROCEDURE: The Customer will be allowed to use the electrical output of their applicable generation facility (or facilities) to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the Customer, the Customer will be billed for the net use at rates included in their applicable standard retail rate schedule. If over the billing period there is a net flow of energy from the Customer to the District (i.e. Net Excess Generation), the monetary credit for the Net Excess Generation will be determined and carried forward to the subsequent billing period as an offset to the cost of energy owed by the customer. If, at the end of the calendar year (or when the Customer terminates service under this Rate Schedule), an amount is owed to the Customer for accumulated monetary credits associated with Net Excess Generation, then such amount will be paid to the Customer.

A customer-generator receiving service under this Rate Schedule will be subject to the same retail rate as those who are not generators. Customers served under this rate remain responsible for all charges from their normal rate schedule including monthly minimum charges, customer charges, horsepower charges, meter charges, facilities charges, demand charges and surcharges.

The monetary credit for Net Excess Generation is dependent on the type of generation and will be determined based on the following purchase rates:

Summer:

For the period June 1 through September 30, the purchase rate for Net Excess Generation shall be as follows:

Wind generation: \$0.045 per kilowatt hour

Photovoltaic generation: \$0.051 per kilowatt hour

**BUTLER POWER DISTRICT (District)
Net Metering (NMS-1) Rate Schedule
Page 2 of 2**

Effective: For service rendered on and after January 1, 2023

Winter:

For the period October 1 through May 31, the purchase rate for Net Excess Generation shall be as follows:

Wind generation : \$0.039 per kilowatt-hour

Photovoltaic generation : \$0.049 per kilowatt-hour

If the Customer has installed multiple types of generation facilities, the District will calculate the monetary credit for Net Excess Generation using the purchase rate for the dominant type of installed generation.

The amount of Net Excess Generation shall be fractionalized on the actual days of service when changing from summer to winter or from winter to summer rates.

TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule.
2. The Customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under the District's then current policies for customer generation.
3. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the output of their generation.

The District retains and reserves the right, power, and authority to modify, revise, amend, replace, repeal, or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.