

**NEBRASKA ELECTRIC GENERATION AND
TRANSMISSION COOPERATIVE, INC.**

2025 STATISTICAL REPORT
OF
NEBRASKA RURAL ELECTRIC SYSTEMS



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May 18, 2026

TO ALL BOOKHOLDERS:

This report includes a statistical summary covering a variety of financial and operational factors and ratios that compare your system's operation to the other twenty-eight electric systems headquartered in Nebraska.

The retail revenue and energy usage data was compiled from 2025 RUS Form 7 data for the rurals, and the 2025 Nebraska Public Power District Retail Revenues and & KWH by Customer Class Report.

This report contains graphs that use "average" data, therefore caution should be taken when comparing the figures, as many times there are conditions unique to a certain system which may distort the average, and could give a false indication of the true situation.

Nebraska Electric G&T would like to thank all who participated in providing copies of your 2025 Form 7, as this was the basis for all the data contained in this report.

NEBRASKA ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.

2025 STATISTICAL REPORT OF NEBRASKA RURAL ELECTRIC SYSTEMS

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	BURT	BUTLER	CEDAR- KNOX	CORNHUSKER	CUMING	CUSTER	DAWSON
	<u>Tekamah</u>	<u>David City</u>	<u>Hartington</u>	<u>Columbus</u>	<u>West Point</u>	<u>Broken Bow</u>	<u>Lexington</u>
General Statistics:							
No. of Consumers*	4,319	6,608	8,370	10,455	3,933	11,139	23,564
Miles of Line (T & D)	2,060	1,714	2,042	3,405	1,245	4,881	5,839
Consumers Per Mile	2.10	3.86	4.10	3.07	3.16	2.28	4.04
Plant Values:							
Transmission	\$9,758,426	\$12,540,458	\$7,530,964	\$8,510,165	\$4,555,195	\$29,723,523	\$31,355,863
Distribution	\$53,986,694	\$57,359,772	\$58,233,638	\$110,914,881	\$40,413,101	\$109,341,786	\$205,053,681
Total Plant	\$76,782,882	\$86,742,082	\$78,094,744	\$135,858,346	\$54,577,879	\$159,877,621	\$282,046,925
Net Plant (Depreciated)	\$57,565,623	\$62,002,840	\$49,231,780	\$92,422,004	\$23,574,524	\$84,156,001	\$213,771,440
Other Prop & Invest	\$181,822	\$1,487,057	\$399,157	\$2,112,980	\$696,654	\$4,118,796	\$10,937,512
Current Assets:							
Cash & Investments	\$2,749,812	\$4,093,572	\$8,159,570	\$7,422,369	\$10,893,103	\$2,632,717	\$13,854,386
Receivables	\$1,266,431	\$1,814,690	\$2,004,315	\$2,767,153	\$1,172,404	\$1,237,515	\$5,345,578
Materials	\$1,804,217	\$1,933,276	\$1,483,433	\$3,623,187	\$1,038,658	\$9,185,361	\$9,555,786
Other	\$119,783	\$72,073	\$189,526	\$122,133	\$260,235	\$175,603	\$902,306
Total Current Assets	\$5,940,243	\$7,913,611	\$11,836,844	\$13,934,842	\$13,364,400	\$13,231,196	\$29,658,056
Total Assets & Othr Debits	\$63,819,404	\$71,591,882	\$61,467,781	\$108,469,856	\$37,635,578	\$102,243,381	\$257,196,571
Total Current Liabilities	\$3,277,313	\$6,821,256	\$2,829,633	\$7,240,420	\$1,737,796	\$6,495,723	\$14,115,043
Total Long-Term Debt	\$17,140,341	\$4,655,000		\$8,555,000	\$6,380,000	\$12,903,085	\$40,571,807
Long-Term Debt Per Cons.	\$3,969	\$704		\$818	\$1,622	\$1,158	\$1,722
Total Margins & Equities	\$41,250,036	\$58,398,854	\$58,638,148	\$87,103,318	\$29,113,027	\$82,167,548	\$181,611,258
Employee Data:							
Number of Full Time	20	26	27	46	19	45	82
Total Payroll	\$2,311,156	\$2,758,147	\$2,868,415	\$5,364,901	\$2,130,231	\$5,146,009	\$10,320,016
Total Payroll							
Per Consumer	\$535	\$417	\$343	\$513	\$542	\$462	\$438
Per Mile of Line	\$1,122	\$1,609	\$1,405	\$1,576	\$1,711	\$1,054	\$1,767
Consumers Per Employee	216	254	310	227	207	248	287
Hours Worked - Regular	43,277	54,066	55,940	94,897	40,670	94,566	178,434
Overtime	2,836	3,832	1,403	3,634	1,257	4,492	5,838
Total Hours Worked	46,113	57,898	57,343	98,531	41,927	99,058	184,272

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

	BURT	BUTLER	CEDAR- KNOX	CORNHUSKER	CUMING	CUSTER	DAWSON
	<u>Tekamah</u>	<u>David City</u>	<u>Hartington</u>	<u>Columbus</u>	<u>West Point</u>	<u>Broken Bow</u>	<u>Lexington</u>
Operating Revenues:							
Residential	\$7,738,214	\$7,092,142	\$8,705,696	\$14,034,071	\$6,705,829	\$9,851,610	\$28,499,034
Seasonal	\$572,919	\$873,499	\$284,237	\$585,098		\$1,988,615	
Irrigation	\$1,058,472	\$2,660,957	\$4,018,024	\$6,062,845	\$1,134,063	\$11,746,488	\$23,174,088
Commercial - Small	\$558,350	\$2,982,340	\$3,024,910	\$6,694,259	\$2,781,519	\$6,352,830	\$2,825,507
Commercial - Large	\$2,198,740	\$7,077,816	\$6,598,183	\$9,017,548	\$1,101,456	\$251,469	\$10,197,836
Other	\$854,161	\$619,197	\$969,901	\$466,144	\$218,265	\$1,235,531	\$578,009
Total Operating Revenues	\$12,980,856	\$21,305,951	\$23,600,951	\$36,859,965	\$11,941,132	\$31,426,543	\$65,274,474
Cost of Service Components:							
Purchased Power	\$5,677,677	\$11,990,895	\$14,566,204	\$23,127,140	\$6,232,495	\$15,177,462	\$34,492,026
Transmission O&M	\$80,556	\$20,219	\$53,777	\$327,105	\$23,796	\$153,115	\$127,041
Distribution O&M	\$1,653,584	\$2,822,258	\$2,307,726	\$4,677,996	\$1,817,002	\$7,097,171	\$9,746,520
Consumer Accounting	\$239,402	\$443,512	\$391,428	\$449,756	\$213,260	\$524,627	\$1,541,012
Sales, Cust. Service	\$212,597	\$83,667	\$18,988	\$200,324	\$106,596	\$327,225	\$1,032,007
Administrative & Gen.	\$1,098,518	\$1,412,191	\$1,695,596	\$2,287,428	\$1,682,460	\$1,701,302	\$4,310,374
Depreciation	\$1,879,782	\$2,409,057	\$2,362,737	\$4,396,463	\$1,877,064	\$5,111,699	\$7,935,484
Taxes	\$4,203	\$1,445	\$185,643	\$1,451	\$2,247	\$145,698	\$7,598
Interest on LTD	\$562,894	\$90,615		\$375,170	\$128,706	\$631,979	\$1,185,610
Other	\$4,886	\$14,623		-\$23,402	\$19,723	\$47,208	\$127,074
Total Cost of Service	\$11,414,099	\$19,288,482	\$21,582,099	\$35,819,431	\$12,103,349	\$30,917,486	\$60,504,746
Margin Data:							
Operating	\$1,566,758	\$2,017,467	\$2,018,852	\$1,040,532	-\$162,217	\$509,057	\$4,922,961
Non-Operating	\$116,893	\$347,346	\$280,556	\$1,258,460	\$657,148	\$486,637	\$637,620
Total Margins	\$1,683,651	\$2,364,813	\$2,299,408	\$2,298,992	\$494,931	\$995,694	\$5,560,581
Statistical Ratios:							
TIER	3.99	27.10		7.13	4.85	2.58	5.69
Rate of Rtn on Tot Cap	3.85%	3.89%	3.92%	2.80%	1.76%	1.71%	3.04%
Rate of Rtn on Equity	4.08%	4.05%	3.92%	2.64%	1.70%	1.21%	3.06%
Eq't Lev'l as % of Asset	64.64%	81.57%	95.40%	80.30%	77.36%	80.36%	70.61%
L-T Int as % of Rev	4.34%	0.43%		1.02%	1.08%	2.01%	1.82%
Pwr Cost as % of Rev	43.74%	56.28%	61.72%	62.74%	52.19%	48.30%	52.84%
Pwr Cost as % of TCOES	49.74%	62.17%	67.49%	64.57%	51.49%	49.09%	57.01%
Margins as % of Rev	12.97%	11.10%	9.74%	6.24%	4.14%	3.17%	8.52%
L-T Debt as % of Plant	22.32%	5.37%		6.30%	11.69%	8.07%	14.38%
Utility Plant Depr.:							
To Date Depreciated	25.03%	28.52%	36.96%	31.97%	56.81%	47.36%	24.21%

	BURT	BUTLER	CEDAR- KNOX	CORNHUSKER	CUMING	CUSTER	DAWSON
	<u>Tekamah</u>	<u>David City</u>	<u>Hartington</u>	<u>Columbus</u>	<u>West Point</u>	<u>Broken Bow</u>	<u>Lexington</u>
Energy Statistics:							
Energy Purchased (Kwh)	96,368,467	213,418,836	258,006,047	403,376,041	104,472,581	244,318,093	589,753,917
Energy Sold (Kwh)	89,435,025	202,351,111	246,220,613	378,924,043	96,884,736	222,488,693	550,404,956
Line Loss Percentage	7.19	4.97	4.48	5.93	7.26	8.65	6.45
Cost Per Kwh (cents)	5.98	5.63	5.65	5.81	5.99	6.21	5.87
Revenue Per Kwh (cents)	14.51	10.53	9.59	9.73	12.33	14.13	11.86
Demand Statistics:							
Maximum Kw	19,456	43,408	46,174	75,327	20,854	114,026	130,263
Annual Load Factor %	56.54%	56.13%	63.79%	61.13%	57.19%	24.46%	51.68%
Revenue Statistics:							
Per Mile of Line	\$6,301	\$12,431	\$11,558	\$10,825	\$9,591	\$6,438	\$11,179
Per \$ of Utility Plant	\$0.17	\$0.25	\$0.30	\$0.27	\$0.22	\$0.20	\$0.23
Costs Per Consumer Data:							
Utility Plant Invest.	\$17,778	\$13,127	\$9,330	\$12,995	\$13,877	\$14,353	\$11,969
Transm. & Dist. O&M	\$402	\$430.16	\$282	\$479	\$468	\$651	\$419
Consumer Acct. & Sales	\$105	\$80	\$49	\$62	\$81	\$76	\$109
Administrative & Gen.	\$254	\$214	\$203	\$219	\$428	\$153	\$183
Depr, Taxes, & LTD Int	\$567	\$378	\$304	\$457	\$511	\$529	\$387
Total Cost Of Elect Ser	\$2,643	\$2,919	\$2,579	\$3,426	\$3,077	\$2,776	\$2,568
Cost Per Mile of Line Data:							
Utility Plant Invest.	\$37,270	\$50,608	\$38,244	\$39,900	\$43,838	\$32,752	\$48,304
Transm. & Dist. O&M	\$842	\$1,658	\$1,156	\$1,470	\$1,479	\$1,485	\$1,691
Consumer Acct. & Sales	\$219	\$308	\$201	\$191	\$257	\$175	\$441
Administrative & Gen.	\$533	\$824	\$830	\$672	\$1,351	\$349	\$738
Depr, Taxes, & LTD Int	\$1,188	\$1,459	\$1,248	\$1,402	\$1,613	\$1,206	\$1,563
Total Cost Of Elect Ser	\$5,540	\$11,253	\$10,569	\$10,520	\$9,722	\$6,334	\$10,362

5/18/2026

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2025

	BURT	BUTLER	CEDAR- KNOX	CORNHUSKER	CUMING	CUSTER	DAWSON
	<u>Tekamah</u>	<u>David City</u>	<u>Hartington</u>	<u>Columbus</u>	<u>West Point</u>	<u>Broken Bow</u>	<u>Lexington</u>
Rate Class Revenue Data:							
Residential -							
Avg. Kwh Use/Consumer	18,422	16,634	18,768	21,938	18,667	15,988	15,694
Avg. Revenue/Consumer	\$2,513	\$1,855	\$1,666	\$2,336	\$2,155	\$2,093	\$1,768
Avg. Rev./Kwh (Cents)	13.64	11.15	8.88	10.65	11.54	13.09	11.26
Seasonal -							
Avg. Kwh Use/Consumer	7,378	4,889	2,985	663		2,875	
Avg. Revenue/Consumer	\$1,377	\$881	\$505	\$422		\$690	
Avg. Rev./Kwh (Cents)	18.67	18.01	16.91	63.64		24.02	
Irrigation -							
Avg. Kwh Use/Consumer	2,661	10,250	8,753	12,229	4,582	35,033	22,210
Avg. Revenue/Consumer	\$2,100	\$4,237	\$2,889	\$2,466	\$2,961	\$5,366	\$3,950
Avg. Rev./Kwh (Cents)	78.93	41.34	33.00	20.16	64.63	15.32	17.78
Commercial / Small -							
Avg. Kwh Use/Consumer	29,978	64,847	43,412	143,409	56,761	38,244	19,486
Avg. Revenue/Consumer	\$3,698	\$6,888	\$4,172	\$12,513	\$6,591	\$4,990	\$2,132
Avg. Rev./Kwh (Cents)	12.33	10.62	9.61	8.73	11.61	13.05	10.94
Commercial / Large -							
Avg. Kwh Use/Consumer	553,515	12,174,800	47,963,687	7,492,367	4,334,993	604,104	703,074
Avg. Revenue/Consumer	\$64,669	\$884,727	\$3,299,092	\$500,975	\$367,152	\$83,823	\$50,989
Avg. Rev./Kwh (Cents)	11.68	7.27	6.88	6.69	8.47	13.88	7.25
Other-Lighting & Public							
Avg. Kwh Use/Consumer	6,679	11,659.84	27,895	4,365	8,104	29,389	94,471
Avg. Revenue/Consumer	\$1,254	\$1,597	\$2,775	\$1,019	\$4,128	\$3,990	\$24,046
Avg. Rev./Kwh (Cents)	18.77	13.70	9.95	23.36	50.94	13.58	25.45
Sales For Resale-REA & Other							
Avg. Revenue/Consumer	\$344,933		\$211,507	\$350,544		\$274,132	
Avg. Rev./Kwh (Cents)	8.38		6.59	7.88		5.37	

5/18/2026

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2025

	ELKHORN	HOWARD- GREELEY	KBR	LOUP VALLEYS	MCCOOK	NIOBRARA VALLEY	NORTH CENTRAL
	<u>Battle Creek</u>	<u>St. Paul</u>	<u>Ainsworth</u>	<u>Ord</u>	<u>McCook</u>	<u>O'Neill</u>	<u>Creighton</u>
General Statistics:							
No. of Consumers*	10,286	5,867	5,002	5,965	5,130	6,297	6,991
Miles of Line (T & D)	2,916	1,444	2,635	2,163	2,597	2,920	1,816
Consumers Per Mile	3.53	4.06	1.90	2.76	1.98	2.16	3.85
Plant Values:							
Transmission	\$14,343,308	\$8,951,597	\$7,617,067	\$12,787,531	\$7,009,444	\$2,316,650	\$5,293,775
Distribution	\$90,232,990	\$40,687,377	\$59,875,301	\$51,729,445	\$65,678,501	\$49,690,351	\$48,615,088
Total Plant	\$116,918,327	\$56,282,236	\$77,699,261	\$75,396,294	\$84,723,440	\$56,946,668	\$60,754,453
Net Plant (Depreciated)	\$79,387,967	\$39,032,698	\$49,198,991	\$52,710,662	\$52,358,934	\$31,816,676	\$37,384,714
Other Prop & Invest	\$7,921,871	\$673,670	\$1,030,543	\$1,955,610	\$746,252	\$841,927	\$931,143
Current Assets:							
Cash & Investments	\$4,808,701	\$5,376,577	\$2,612,339	\$3,041,788	\$3,021,410	\$3,236,273	\$8,746,966
Receivables	\$1,260,179	\$989,713	\$1,860,328	\$608,007	\$1,013,601	\$1,096,814	\$706,298
Materials	\$1,892,308	\$1,443,087	\$2,098,056	\$3,625,274	\$1,960,022	\$1,421,620	\$1,215,848
Other	\$1,600,910	\$142,847	\$155,381	\$976,239	\$138,282	\$42,684	\$149,362
Total Current Assets	\$9,562,098	\$7,952,224	\$6,726,104	\$8,251,308	\$6,133,315	\$5,797,391	\$10,818,474
Total Assets & Othr Debits	\$97,578,075	\$47,926,984	\$57,062,454	\$62,917,580	\$59,238,501	\$38,549,603	\$49,258,480
Total Current Liabilities	\$3,225,532	\$1,790,697	\$3,921,478	\$4,935,586	\$4,866,535	\$1,317,306	\$2,116,005
Total Long-Term Debt		\$3,905,000	\$16,499,074	\$9,584,590	\$1,645,000	\$2,759,519	\$2,460,000
Long-Term Debt Per Cons.		\$666	\$3,298	\$1,607	\$321	\$438	\$352
Total Margins & Equities	\$91,595,229	\$42,170,401	\$36,384,482	\$48,111,779	\$52,696,095	\$33,772,901	\$44,672,850
Employee Data:							
Number of Full Time	39	21	19	23	27	23	22
Total Payroll	\$4,231,963	\$2,123,695	\$2,250,630	\$2,478,063	\$2,808,278	\$2,456,828	\$2,293,032
Total Payroll							
Per Consumer	\$411	\$362	\$450	\$415	\$547	\$390	\$328
Per Mile of Line	\$1,451	\$1,471	\$854	\$1,146	\$1,081	\$841	\$1,263
Consumers Per Employee	264	279	263	259	190	274	318
Hours Worked - Regular	83,071	41,868	41,848	48,457	54,919	48,062	46,714
Overtime	1,744	1,470	1,306	1,809	3,055	2,062	819
Total Hours Worked	84,815	43,338	43,154	50,266	57,974	50,124	47,533

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

	ELKHORN	HOWARD- GREELEY	KBR	LOUP VALLEYS	MCCOOK	NIOBRARA VALLEY	NORTH CENTRAL
	<u>Battle Creek</u>	<u>St. Paul</u>	<u>Ainsworth</u>	<u>Ord</u>	<u>McCook</u>	<u>O'Neill</u>	<u>Creighton</u>
Operating Revenues:							
Residential	\$10,235,241	\$5,377,304	\$4,520,892	\$4,815,362	\$3,664,164	\$4,821,292	\$5,047,443
Seasonal	\$184,727	\$926,185	\$965,283	\$1,034,676	\$1,015,271	\$1,815,135	\$391,896
Irrigation	\$11,499,362	\$4,173,630	\$5,660,394	\$4,222,628	\$5,509,409	\$7,842,798	\$7,485,534
Commercial - Small	\$2,935,123	\$1,325,425	\$3,584,768	\$3,083,894	\$2,993,088	\$949,472	\$3,814,643
Commercial - Large	\$6,508,107			\$2,904,294	\$1,524,203	\$2,529,293	
Other	\$116,682	\$2,225,562	\$83,847	\$426,877	\$496,003	\$307,719	\$271,371
Total Operating Revenues	\$31,479,242	\$14,028,106	\$14,815,184	\$16,487,731	\$15,202,138	\$18,265,709	\$17,010,887
Cost of Service Components:							
Purchased Power	\$20,926,019	\$7,840,643	\$7,325,241	\$8,356,230	\$7,486,617	\$10,026,644	\$10,259,291
Transmission O&M		\$59,726	\$70,180	\$53,309	\$59,261	\$221,034	\$138,949
Distribution O&M	\$4,143,048	\$1,815,782	\$1,691,745	\$2,918,278	\$2,501,312	\$2,156,373	\$2,308,101
Consumer Accounting	\$476,723	\$555,054	\$262,051	\$199,203	\$316,502	\$338,984	\$463,787
Sales, Cust. Service	\$134,301	\$19,672	\$31,901	\$73,549	\$69,138	\$134,916	\$109,209
Administrative & Gen.	\$1,846,971	\$1,382,207	\$1,081,555	\$1,029,984	\$1,029,472	\$1,142,823	\$1,486,629
Depreciation	\$3,111,027	\$1,432,879	\$2,067,065	\$1,924,767	\$2,650,981	\$1,613,338	\$1,697,222
Taxes	\$98,228	\$4,793	\$57,298	\$287,553	\$10,517	\$133,274	\$231,164
Interest on LTD		\$75,350	\$617,044	\$458,570	\$54,210	\$112,498	\$29,993
Other		\$5,456	\$8,986	\$23,077			
Total Cost of Service	\$30,736,317	\$13,191,562	\$13,213,066	\$15,324,520	\$14,178,010	\$15,879,884	\$16,724,345
Margin Data:							
Operating	\$831,118	\$836,544	\$1,602,119	\$1,163,211	\$949,725	\$2,385,826	\$286,542
Non-Operating	\$538,997	\$260,094	\$202,324	\$289,573	\$226,516	\$178,583	\$393,917
Total Margins	\$1,370,115	\$1,096,638	\$1,804,443	\$1,452,784	\$1,176,241	\$2,564,409	\$680,459
Statistical Ratios:							
TIER		15.55	3.92	4.17	22.70	23.80	23.69
Rate of Rtn on Tot Cap	1.50%	2.54%	4.58%	3.31%	2.26%	7.33%	1.51%
Rate of Rtn on Equity	1.50%	2.60%	4.96%	3.02%	2.23%	7.59%	1.52%
Eqt Lev as % of Asset	93.87%	87.99%	63.76%	76.47%	88.96%	87.61%	90.69%
L-T Int as % of Rev		0.54%	4.16%	2.78%	0.36%	0.62%	0.18%
Powr Cost as % of Rev	66.48%	55.89%	49.44%	50.68%	49.25%	54.89%	60.31%
Pwr Cost as % of TCOES	68.08%	59.44%	55.44%	54.53%	52.80%	63.14%	61.34%
Margins as % of Rev	4.35%	7.82%	12.18%	8.81%	7.74%	14.04%	4.00%
L-T Debt as % of Plant		6.94%	21.23%	12.71%	1.94%	4.85%	4.05%
Utility Plant Depr.:							
To Date Depreciated	32.10%	30.65%	36.68%	30.09%	38.20%	44.13%	38.47%

	ELKHORN	HOWARD- GREELEY	KBR	LOUP VALLEYS	MCCOOK	NIOBRARA VALLEY	NORTH CENTRAL
	<u>Battle Creek</u>	<u>St. Paul</u>	<u>Ainsworth</u>	<u>Ord</u>	<u>McCook</u>	<u>O'Neill</u>	<u>Creighton</u>
Energy Statistics:							
Energy Purchased (Kwh)	367,622,525	124,186,414	110,522,968	143,244,040	128,045,633	166,583,871	152,353,628
Energy Sold (Kwh)	347,552,024	116,208,013	100,669,458	133,575,547	117,508,281	152,657,401	137,286,993
Line Loss Percentage	5.46	6.42	8.92	6.70	7.90	8.31	9.62
Cost Per Kwh (cents)	5.69	6.36	6.69	5.87	5.87	6.15	6.83
Revenue Per Kwh (cents)	9.06	12.07	14.72	12.34	12.94	11.97	12.39
Demand Statistics:							
Maximum Kw	78,235	35,178	39,557	49,026	45,272	54,487	70,952
Annual Load Factor %	53.64%	40.30%	31.90%	33.35%	32.29%	34.90%	24.51%
Revenue Statistics:							
Per Mile of Line	\$10,795	\$9,715	\$5,622	\$7,623	\$5,854	\$6,255	\$9,367
Per \$ of Utility Plant	\$0.27	\$0.25	\$0.19	\$0.22	\$0.18	\$0.32	\$0.28
Costs Per Consumer Data:							
Utility Plant Invest.	\$11,367	\$9,593	\$15,534	\$12,640	\$16,515	\$9,043	\$8,690
Transm. & Dist. O&M	\$403	\$320	\$352	\$498	\$499	\$378	\$350
Consumer Acct. & Sales	\$59	\$98	\$59	\$46	\$75	\$75	\$82
Administrative & Gen.	\$180	\$236	\$216	\$173	\$201	\$181	\$213
Depr, Taxes, & LTD Int	\$312	\$258	\$548	\$448	\$529	\$295	\$280
Total Cost Of Elect Ser	\$2,988	\$2,248	\$2,642	\$2,569	\$2,764	\$2,522	\$2,392
Cost Per Mile of Line Data:							
Utility Plant Invest.	\$40,095	\$38,977	\$29,487	\$34,857	\$32,624	\$19,502	\$33,455
Transm. & Dist. O&M	\$1,421	\$1,299	\$669	\$1,374	\$986	\$814	\$1,347
Consumer Acct. & Sales	\$210	\$398	\$112	\$126	\$148	\$162	\$316
Administrative & Gen.	\$633	\$957	\$410	\$476	\$396	\$391	\$819
Depr, Taxes, & LTD Int	\$1,101	\$1,048	\$1,040	\$1,235	\$1,046	\$637	\$1,078
Total Cost Of Elect Ser	\$10,541	\$9,135	\$5,014	\$7,085	\$5,459	\$5,438	\$9,209

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NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2025

	ELKHORN	HOWARD- GREELEY	KBR	LOUP VALLEYS	MCCOOK	NIOBRARA VALLEY	NORTH CENTRAL
	<u>Battle Creek</u>	<u>St. Paul</u>	<u>Ainsworth</u>	<u>Ord</u>	<u>McCook</u>	<u>O'Neill</u>	<u>Creighton</u>
Rate Class Revenue Data:							
Residential -							
Avg. Kwh Use/Consumer	17,816	18,066	17,338	15,870	13,350	16,494	15,170
Avg. Revenue/Consumer	\$1,655	\$1,957	\$2,223	\$1,967	\$1,778	\$1,856	\$1,655
Avg. Rev./Kwh (Cents)	9.29	10.83	12.82	12.39	13.32	11.25	10.91
Seasonal -							
Avg. Kwh Use/Consumer	896	5,011	3,000	3,096	1,716	4,612	1,173
Avg. Revenue/Consumer	\$266	\$879	\$721	\$662	\$586	\$752	\$357
Avg. Rev./Kwh (Cents)	29.72	17.54	24.05	21.39	34.12	16.30	30.43
Irrigation -							
Avg. Kwh Use/Consumer	30,203	14,487	39,653	20,325	38,513	55,540	37,603
Avg. Revenue/Consumer	\$4,374	\$2,981	\$6,812	\$3,717	\$5,548	\$7,066	\$5,378
Avg. Rev./Kwh (Cents)	14.48	20.58	17.18	18.29	14.41	12.72	14.30
Commercial / Small -							
Avg. Kwh Use/Consumer	51,423	18,464	35,916	30,366	93,392	25,550	26,241
Avg. Revenue/Consumer	\$4,374	\$2,159	\$4,572	\$4,134	\$10,393	\$3,053	\$2,713
Avg. Rev./Kwh (Cents)	8.51	11.69	12.73	13.61	11.13	11.95	10.34
Commercial / Large -							
Avg. Kwh Use/Consumer	8,488,820			21,287,451	5,721,920	623,951	
Avg. Revenue/Consumer	\$464,865			\$1,452,147	\$508,068	\$56,207	
Avg. Rev./Kwh (Cents)	5.48			6.82	8.88	9.01	
Other-Lighting & Public							
Avg. Kwh Use/Consumer	41,855	26,645	17,537	28,579	10,741	14,385	16,426
Avg. Revenue/Consumer	\$5,240	\$3,515	\$2,727	\$3,929	\$1,529	\$1,977	\$2,978
Avg. Rev./Kwh (Cents)	12.52	13.19	15.55	13.75	14.24	13.75	18.13
Sales For Resale-REA & Other							
Avg. Revenue/Consumer		\$902,261			\$181,263		
Avg. Rev./Kwh (Cents)		6.62			8.36		

	PERENNIAL	POLK	SOUTH CENTRAL	SOUTHWEST	STANTON	TWIN VALLEYS
	<u>York</u>	<u>Stromsburg</u>	<u>Nelson</u>	<u>Palisade</u>	<u>Stanton</u>	<u>Cambridge</u>
General Statistics:						
No. of Consumers*	7,831	4,952	8,655	6,326	2,742	6,922
Miles of Line (T & D)	1,950	1,159	2,386	2,594	775	2,516
Consumers Per Mile	4.02	4.27	3.63	2.44	3.54	2.75
Plant Values:						
Transmission	\$9,199,979	\$4,954,567	\$7,735,899	\$12,943,014	\$4,496,770	\$13,443,305
Distribution	\$68,698,286	\$37,054,267	\$59,115,030	\$69,543,909	\$27,012,153	\$55,244,225
Total Plant	\$89,528,812	\$49,709,953	\$84,760,379	\$90,929,058	\$38,336,604	\$76,794,265
Net Plant (Depreciated)	\$64,709,909	\$32,149,682	\$53,069,259	\$54,320,605	\$26,786,286	\$49,852,212
Other Prop & Invest	\$1,213,567	\$619,300	\$1,089,918	\$758,756	\$884,539	\$1,159,960
Current Assets:						
Cash & Investments	\$17,131,923	\$8,179,642	\$10,285,983	\$2,749,432	\$10,555,716	\$7,513,744
Receivables	\$3,285,818	\$942,775	\$2,907,901	\$1,028,944	\$2,516,079	\$1,334,963
Materials	\$2,077,507	\$1,593,830	\$4,312,883	\$2,323,291	\$1,191,981	\$1,276,228
Other	\$47,797	\$769,976	\$146,012	\$820,263	\$129,902	\$230,511
Total Current Assets	\$22,543,045	\$11,486,223	\$17,652,779	\$6,921,930	\$14,393,678	\$10,355,446
Total Assets & Othr Debits	\$88,449,973	\$44,293,715	\$71,863,296	\$62,037,690	\$43,092,505	\$61,367,618
Total Current Liabilities	\$5,515,640	\$1,765,408	\$2,929,544	\$4,440,789	\$2,413,797	\$2,297,699
Total Long-Term Debt	\$8,045,000	\$1,975,000		\$4,294,823	\$1,150,000	\$6,200,000
Long-Term Debt Per Cons.	\$1,027	\$399		\$679	\$419	\$896
Total Margins & Equities	\$74,889,331	\$40,301,564	\$68,818,588	\$53,102,078	\$39,528,708	\$52,462,848
Employee Data:						
Number of Full Time	34	19	24	30	18	23
Total Payroll	\$3,873,001	\$2,083,057	\$2,546,659	\$3,099,498	\$1,888,534	\$2,513,049
Total Payroll						
Per Consumer	\$495	\$421	\$294	\$490	\$689	\$363
Per Mile of Line	\$1,986	\$1,797	\$1,067	\$1,195	\$2,437	\$999
Consumers Per Employee	230	261	361	211	152	301
Hours Worked - Regular	68,709	40,412	53,475	64,370	37,759	49,608
Overtime	3,280	1,347	4,198	2,257	992	1,314
Total Hours Worked	71,989	41,759	57,673	66,627	38,751	50,922

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

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NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2025

	PERENNIAL	POLK	SOUTH CENTRAL	SOUTHWEST	STANTON	TWIN VALLEYS
	<u>York</u>	<u>Stromsburg</u>	<u>Nelson</u>	<u>Palisade</u>	<u>Stanton</u>	<u>Cambridge</u>
Operating Revenues:						
Residential	\$4,103,207	\$4,582,278	\$6,003,275	\$3,637,760	\$3,138,042	\$4,244,708
Seasonal	\$1,183,315	\$600,393	\$920,319	\$1,036,179	\$165,583	\$234,828
Irrigation	\$7,107,736	\$4,108,609	\$5,938,906	\$9,801,499	\$656,824	\$6,141,229
Commercial - Small	\$923,420	\$2,526,543	\$3,715,118	\$2,985,101	\$700,175	\$3,951,348
Commercial - Large	\$15,113,333	\$784,412	\$11,799,981	\$4,480,235	\$18,257,555	\$614,392
Other	\$3,951,480	\$1,176,595	\$274,639	\$610,583	\$450,714	\$3,458,542
Total Operating Revenues	\$32,382,491	\$13,778,830	\$28,652,238	\$22,551,357	\$23,368,893	\$18,645,047
Cost of Service Components:						
Purchased Power	\$21,681,030	\$7,213,826	\$18,017,192	\$13,511,355	\$15,686,353	\$10,196,832
Transmission O&M	\$69,725	\$91,841	\$205,937	\$72,429	\$25,042	\$36,719
Distribution O&M	\$2,914,626	\$2,162,913	\$2,739,179	\$4,067,399	\$1,155,982	\$2,403,839
Consumer Accounting	\$478,018	\$381,068	\$385,986	\$386,764	\$208,930	\$296,583
Sales, Cust. Service	\$257,619	\$120,425	\$311,504	\$127,159	\$107,910	\$90,836
Administrative & Gen.	\$1,577,010	\$937,779	\$1,093,953	\$1,623,364	\$1,373,672	\$1,230,617
Depreciation	\$2,700,097	\$1,513,876	\$2,552,264	\$2,365,180	\$1,009,589	\$2,218,878
Taxes	\$1,026			\$84,570	\$85,508	\$6,672
Interest on LTD	\$183,849	\$43,806		\$93,798	\$25,164	\$235,276
Other	\$66,909	\$22,900			-\$241	\$550
Total Cost of Service	\$29,929,909	\$12,488,434	\$25,306,015	\$22,332,018	\$19,677,909	\$16,716,802
Margin Data:						
Operating	\$2,452,583	\$1,290,396	\$3,562,333	\$317,554	\$3,690,984	\$1,928,245
Non-Operating	\$763,711	\$307,217	\$555,775	\$140,123	\$428,339	\$470,681
Total Margins	\$3,216,294	\$1,597,613	\$4,118,108	\$457,677	\$4,119,323	\$2,398,926
Statistical Ratios:						
TIER	18.49	37.47		5.88	164.70	11.20
Rate of Rtn on Tot Cap	4.10%	3.88%	5.98%	0.96%	10.19%	4.49%
Rate of Rtn on Equity	4.29%	3.96%	5.98%	0.86%	10.42%	4.57%
Eq't Lev'l as % of Asset	84.67%	90.99%	95.76%	85.60%	91.73%	85.49%
L-T Int as % of Rev	0.57%	0.32%		0.42%	0.11%	1.26%
Pow'r Cost as % of Rev	66.95%	52.35%	62.88%	59.91%	67.12%	54.69%
Pwr Cost as % of TCOES	72.44%	57.76%	71.20%	60.50%	79.72%	61.00%
Margins as % of Rev	9.93%	11.59%	14.37%	2.03%	17.63%	12.87%
L-T Debt as % of Plant	8.99%	3.97%		4.72%	3.00%	8.07%
Utility Plant Depr.:						
To Date Depreciated	27.72%	35.33%	37.39%	40.26%	30.13%	35.08%

	PERENNIAL	POLK	SOUTH CENTRAL	SOUTHWEST	STANTON	TWIN VALLEYS
	<u>York</u>	<u>Stromsburg</u>	<u>Nelson</u>	<u>Palisade</u>	<u>Stanton</u>	<u>Cambridge</u>
Energy Statistics:						
Energy Purchased (Kwh)	389,975,698	111,539,831	433,974,543	228,322,096	400,491,282	182,513,003
Energy Sold (Kwh)	375,149,690	102,946,189	425,734,827	214,252,742	394,540,694	172,922,055
Line Loss Percentage	3.80	7.70	1.90	5.96	1.49	5.25
Cost Per Kwh (cents)	5.58	6.55	4.15	5.95	3.92	5.61
Revenue Per Kwh (cents)	8.63	13.38	6.73	10.53	5.92	10.78
Demand Statistics:						
Maximum Kw	101,192	27,743	104,166	85,861	58,415	59,028
Annual Load Factor %	43.99%	45.90%	47.56%	30.36%	78.26%	35.30%
Revenue Statistics:						
Per Mile of Line	\$16,606	\$11,889	\$12,008	\$8,694	\$30,153	\$7,411
Per \$ of Utility Plant	\$0.36	\$0.28	\$0.34	\$0.25	\$0.61	\$0.24
Costs Per Consumer Data:						
Utility Plant Invest.	\$11,433	\$10,038	\$9,793	\$14,374	\$13,981	\$11,094
Transm. & Dist. O&M	\$381	\$455	\$340	\$654	\$431	\$353
Consumer Acct. & Sales	\$94	\$101	\$81	\$81	\$116	\$56
Administrative & Gen.	\$201	\$189	\$126	\$257	\$501	\$178
Depr, Taxes, & LTD Int	\$368	\$315	\$295	\$402	\$409	\$356
Total Cost Of Elect Ser	\$3,822	\$2,522	\$2,924	\$3,530	\$7,176	\$2,415
Cost Per Mile of Line Data:						
Utility Plant Invest.	\$45,912	\$42,890	\$35,524	\$35,054	\$49,467	\$30,522
Transm. & Dist. O&M	\$1,530	\$1,945	\$1,234	\$1,596	\$1,524	\$970
Consumer Acct. & Sales	\$377	\$433	\$292	\$198	\$409	\$154
Administrative & Gen.	\$809	\$809	\$458	\$626	\$1,772	\$489
Depr, Taxes, & LTD Int	\$1,479	\$1,344	\$1,070	\$981	\$1,445	\$978
Total Cost Of Elect Ser	\$15,349	\$10,775	\$10,606	\$8,609	\$25,391	\$6,644

	PERENNIAL	POLK	SOUTH CENTRAL	SOUTHWEST	STANTON	TWIN VALLEYS
	<u>York</u>	<u>Stromsburg</u>	<u>Nelson</u>	<u>Palisade</u>	<u>Stanton</u>	<u>Cambridge</u>
Rate Class Revenue Data:						
Residential -						
Avg. Kwh Use/Consumer	22,792	17,555	16,754	15,832	16,349	14,917
Avg. Revenue/Consumer	\$2,297	\$1,986	\$1,589	\$1,668	\$1,734	\$1,656
Avg. Rev./Kwh (Cents)	10.08	11.31	9.48	10.54	10.60	11.10
Seasonal -						
Avg. Kwh Use/Consumer	15,866	4,761	5,174	3,168	2,369	5,378
Avg. Revenue/Consumer	\$2,893	\$927	\$710	\$582	\$488	\$824
Avg. Rev./Kwh (Cents)	18.23	19.46	13.73	18.36	20.62	15.32
Irrigation -						
Avg. Kwh Use/Consumer	15,295	9,556	16,395	47,786	9,085	27,174
Avg. Revenue/Consumer	\$2,865	\$2,969	\$2,738	\$6,755	\$2,507	\$4,374
Avg. Rev./Kwh (Cents)	18.73	31.07	16.70	14.14	27.60	16.10
Commercial / Small -						
Avg. Kwh Use/Consumer	11,512	39,124	31,448	39,545	22,503	13,018
Avg. Revenue/Consumer	\$1,389	\$4,334	\$2,752	\$3,822	\$2,528	\$1,595
Avg. Rev./Kwh (Cents)	12.06	11.08	8.75	9.67	11.23	12.25
Commercial / Large -						
Avg. Kwh Use/Consumer	3,345,348	2,014,578	16,313,137	2,637,593	10,677,206	5,576,000
Avg. Revenue/Consumer	\$207,032	\$196,103	\$694,117	\$172,317	\$553,259	\$307,196
Avg. Rev./Kwh (Cents)	6.19	9.73	4.25	6.53	5.18	5.51
Other-Lighting & Public						
Avg. Kwh Use/Consumer	6,873	16,445	24,665	18,348	77,669	19,462
Avg. Revenue/Consumer	\$975	\$6,035	\$6,562	\$2,048	\$9,358	\$5,599
Avg. Rev./Kwh (Cents)	14.18	36.70	26.60	11.16	12.05	28.77
Sales For Resale-REA & Other						
Avg. Revenue/Consumer	\$1,628	\$527,840		\$238,541		\$1,494,097
Avg. Rev./Kwh (Cents)	10.05	7.02		6.54		5.83

	CHIMNEY ROCK Bayard	MIDWEST Grant	NORRIS Beatrice	NORTHEAST Wayne	NORTHWEST Hay Springs	PANHANDLE Alliance	ROOSEVELT Mitchell	SOUTHERN Grand Island	WHEAT BELT Sidney
General Statistics:									
No. of Consumers*	3,275	6,824	29,031	8,588	3,495	3,814	3,588	28,409	5,065
Miles of Line (T & D)	1,017	3,071	6,422	2,836	1,942	2,555	703	7,102	2,520
Consumers Per Mile	3.22	2.22	4.52	3.03	1.80	1.49	5.10	4.00	2.01
Plant Values:									
Transmission	\$29,196	\$8,022,457	\$49,728,814	\$18,518,624	\$614,139	\$481,741	\$74,702	\$52,248,990	\$3,673,326
Distribution	\$24,514,365	\$89,398,659	\$197,908,052	\$63,587,655	\$46,869,915	\$42,739,701	\$23,976,598	\$248,603,073	\$55,533,873
Total Plant	\$29,483,608	\$118,823,146	\$296,102,019	\$100,224,808	\$55,014,633	\$50,251,842	\$26,988,003	\$348,540,276	\$71,947,863
Net Plant (Depreciated)	\$16,227,625	\$78,954,895	\$191,859,425	\$74,136,710	\$26,381,964	\$30,883,024	\$13,568,313	\$226,273,544	\$35,787,959
Other Prop & Invest	\$5,350,668	\$21,757,183	\$2,540,086	\$1,788,814	\$7,741,788	\$11,870,132	\$6,027,919	\$3,863,644	\$15,593,532
Current Assets:									
Cash & Investments	\$1,246,768	\$547,207	\$38,583,064	\$15,407,388	\$358,695	\$855,196	\$2,781,943	\$46,404,260	\$6,454,741
Receivables	\$579,878	\$1,151,358	\$8,628,840	\$3,257,892	\$822,367	\$696,350	\$695,455	\$7,318,700	\$5,067,080
Materials	\$407,096	\$1,576,818	\$8,685,403	\$2,682,439	\$945,537	\$1,417,920	\$334,360	\$15,715,542	\$2,198,790
Other	\$45,471	\$44,780	\$1,523,528	\$935,355	\$99,511	\$56,150	\$54,946	\$1,746,086	\$208,096
Total Current Assets	\$2,279,213	\$3,320,163	\$57,420,835	\$22,283,074	\$2,226,110	\$3,025,616	\$3,866,704	\$71,184,588	\$13,928,707
Total Assets & Othr Debits	\$24,013,848	\$104,441,576	\$253,824,061	\$98,468,122	\$41,861,502	\$45,878,074	\$23,458,729	\$303,476,367	\$67,324,601
Total Current Liabilities	\$996,899	\$8,315,025	\$13,248,756	\$6,022,853	\$2,723,962	\$2,411,566	\$957,636	\$19,858,566	\$3,737,515
Total Long-Term Debt	\$2,150,000	\$50,317,118		\$15,278,901	\$10,713,034	\$16,868,134	\$2,790,096	\$11,502,015	\$13,775,000
Long-Term Debt Per Cons.	\$656	\$7,374		\$1,779	\$3,065	\$4,423	\$778	\$405	\$2,720
Total Margins & Equities	\$20,528,520	\$44,873,792	\$230,588,405	\$76,936,298	\$25,660,050	\$26,067,203	\$19,710,997	\$256,786,826	\$49,417,067
Employee Data:									
Number of Full Time	13	32	94	31	17	22	13	99	26
Total Payroll	\$1,288,592	\$3,336,653	\$10,948,583	\$3,432,686	\$2,039,056	\$2,186,989	\$1,231,599	\$11,547,978	\$2,942,081
Total Payroll									
Per Consumer	\$393	\$489	\$377	\$400	\$583	\$573	\$343	\$406	\$581
Per Mile of Line	\$1,267	\$1,086	\$1,705	\$1,210	\$1,050	\$856	\$1,752	\$1,626	\$1,167
Consumers Per Employee	252	213	309	277	206	173	276	287	195
Hours Worked - Regular	26,423	67,380	196,143	67,011	42,029	46,523	22,898	214,103	54,400
Overtime	474	3,810	16,436	3,148	1,204	1,808	1,148	9,491	1,954
Total Hours Worked	26,897	71,190	212,579	70,159	43,233	48,331	24,046	223,594	56,354

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

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NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2025

	CHIMNEY ROCK Bayard	MIDWEST Grant	NORRIS Beatrice	NORTHEAST Wayne	NORTHWEST Hay Springs	PANHANDLE Alliance	ROOSEVELT Mitchell	SOUTHERN Grand Island	WHEAT BELT Sidney
Operating Revenues:									
Residential	\$3,474,801	\$3,929,599	\$34,413,827	\$9,748,998	\$4,240,551	\$5,276,291	\$4,361,411	\$22,044,434	\$4,030,748
Seasonal	\$238,444	\$241,769	\$1,021,283	\$1,433,207	\$469,623			\$296,739	\$1,404,044
Irrigation	\$3,751,325	\$20,411,683	\$7,945,388	\$2,998,545	\$6,390,820	\$10,048,862	\$3,073,092	\$28,072,869	\$8,403,114
Commercial - Small	\$1,147,467	\$4,359,541	\$17,221,127	\$1,548,490	\$530,805	\$2,857,585	\$1,739,687	\$4,935,953	\$3,651,931
Commercial - Large		\$1,072,597	\$31,927,771	\$12,034,073	\$1,116,284			\$56,533,006	\$3,810,536
Other	\$109,384	\$480,362	\$3,218,422	\$2,122,960	\$74,437	\$72,815	\$608,534	\$1,097,900	\$1,107,292
Total Operating Revenues	\$8,721,421	\$30,495,551	\$95,747,818	\$29,886,273	\$12,822,520	\$18,255,553	\$9,782,724	\$112,980,901	\$22,407,665
Cost of Service Components:									
Purchased Power	\$5,188,579	\$20,185,740	\$64,249,550	\$18,138,341	\$6,893,640	\$9,264,853	\$5,802,234	\$79,528,659	\$14,169,495
Transmission O&M		\$7,005	\$331,401	\$89,668		\$3,615		\$858,171	\$12,384
Distribution O&M	\$898,744	\$3,805,713	\$8,611,222	\$1,632,616	\$2,067,453	\$3,275,811	\$1,255,853	\$9,663,407	\$2,814,563
Consumer Accounting	\$201,583	\$513,289	\$1,240,989	\$870,434	\$243,292	\$197,303	\$196,067	\$1,078,124	\$316,112
Sales, Cust. Service	\$9,844	\$28,112	\$184,531	\$37,532	\$215,428	\$126,883	\$6,938	\$411,455	\$320,749
Administrative & Gen.	\$1,244,041	\$1,596,745	\$4,026,216	\$1,849,766	\$1,062,340	\$990,200	\$1,115,940	\$3,587,300	\$1,872,906
Depreciation	\$856,418	\$2,959,729	\$8,201,905	\$2,580,735	\$1,339,514	\$1,123,972	\$731,105	\$11,650,930	\$1,929,474
Taxes	\$37		\$12,638	\$206,887	\$122,228		\$296	\$36,050	\$5,935
Interest on LTD	\$118,324	\$1,592,080		\$370,088	\$456,265	\$571,591	\$139,691	\$529,078	\$441,049
Other	\$1,170	\$285,395		\$36,018	\$111,480	\$63,338			\$129,236
Total Cost of Service	\$8,518,740	\$30,973,808	\$86,858,452	\$25,812,085	\$12,511,640	\$15,617,566	\$9,248,124	\$107,343,174	\$22,011,903
Margin Data:									
Operating	\$202,681	-\$478,257	\$9,299,318	\$4,058,754	\$310,880	\$2,637,985	\$534,598	\$5,697,590	\$395,761
Non-Operating	\$313,148	\$1,552,723	\$2,447,729	\$1,283,783	\$138,326	\$380,196	\$288,733	\$2,212,849	\$750,192
Total Margins	\$515,829	\$1,074,466	\$11,747,047	\$5,342,537	\$449,206	\$3,018,181	\$823,331	\$7,910,439	\$1,145,954
Statistical Ratios:									
TIER	5.36	1.67		15.44	1.98	6.28	6.89	15.95	3.60
Rate of Rtn on Tot Cap	2.80%	2.80%	5.09%	6.19%	2.49%	8.36%	4.28%	3.15%	2.51%
Rate of Rtn on Equity	2.51%	2.39%	5.09%	6.94%	1.75%	11.58%	4.18%	3.08%	2.32%
Eqt Lev as % of Asset	85.49%	42.97%	90.85%	78.13%	61.30%	56.82%	84.02%	84.62%	73.40%
L-T Int as % of Rev	1.36%	5.22%		1.24%	3.56%	3.13%	1.43%	0.47%	1.97%
Powr Cost as % of Rev	59.49%	66.19%	67.10%	60.69%	53.76%	50.75%	59.31%	70.39%	63.24%
Pwr Cost as % of TCOES	60.91%	65.17%	73.97%	70.27%	55.10%	59.32%	62.74%	74.09%	64.37%
Margins as % of Rev	5.91%	3.52%	12.27%	17.88%	3.50%	16.53%	8.42%	7.00%	5.11%
L-T Debt as % of Plant	7.29%	42.35%		15.24%	19.47%	33.57%	10.34%	3.30%	19.15%
Utility Plant Depr.:									
To Date Depreciated	44.96%	33.55%	35.20%	26.03%	52.05%	38.54%	49.72%	35.08%	50.26%

	CHIMNEY ROCK <u>Bayard</u>	MIDWEST <u>Grant</u>	NORRIS <u>Beatrice</u>	NORTHEAST <u>Wayne</u>	NORTHWEST <u>Hay Springs</u>	PANHANDLE <u>Alliance</u>	ROOSEVELT <u>Mitchell</u>	SOUTHERN <u>Grand Island</u>	WHEAT BELT <u>Sidney</u>
Energy Statistics:									
Energy Purchased (Kwh)	59,236,508	231,366,995	1,140,899,018	359,298,372	80,520,775	108,379,121	67,726,307	1,626,539,612	170,304,423
Energy Sold (Kwh)	54,161,887	211,641,692	1,095,345,877	346,276,538	73,269,870	100,187,578	62,733,662	1,576,454,991	158,757,228
Line Loss Percentage	8.57	8.37	3.98	3.62	8.70	7.40	7.37	3.08	6.58
Cost Per Kwh (cents)	8.76	8.73	5.63	5.08	8.56	8.55	8.57	4.89	8.33
Revenue Per Kwh (cents)	16.10	14.41	8.74	8.63	17.50	18.22	15.59	7.17	14.11
Demand Statistics:									
Maximum Kw	22,511	125,672	226,968	63,403	27,860	40,149	20,735	384,530	54,426
Annual Load Factor %	30.04%	21.02%	57.38%	64.69%	32.99%	30.82%	37.29%	48.29%	35.72%
Revenue Statistics:									
Per Mile of Line	\$8,576	\$9,930	\$14,909	\$10,538	\$6,603	\$7,144	\$13,916	\$15,908	\$8,892
Per \$ of Utility Plant	\$0.30	\$0.26	\$0.32	\$0.30	\$0.23	\$0.36	\$0.36	\$0.32	\$0.31
Costs Per Consumer Data:									
Utility Plant Invest.	\$9,003	\$17,413	\$10,200	\$11,670	\$15,741	\$13,176	\$7,522	\$12,269	\$14,205
Transm. & Dist. O&M	\$274	\$559	\$308	\$201	\$592	\$860	\$350	\$370	\$558
Consumer Acct. & Sales	\$65	\$79	\$49	\$106	\$131	\$85	\$57	\$52	\$126
Administrative & Gen.	\$380	\$234	\$139	\$215	\$304	\$260	\$311	\$126	\$370
Depr, Taxes, & LTD Int	\$298	\$667	\$283	\$368	\$549	\$445	\$243	\$430	\$469
Total Cost Of Elect Ser	\$2,601	\$4,539	\$2,992	\$3,007	\$3,580	\$4,095	\$2,578	\$3,778	\$4,346
Cost Per Mile of Line Data:									
Utility Plant Invest.	\$28,991	\$38,691	\$46,107	\$35,340	\$28,329	\$19,664	\$38,390	\$49,076	\$28,551
Transm. & Dist. O&M	\$884	\$1,241	\$1,392	\$607	\$1,065	\$1,283	\$1,786	\$1,481	\$1,122
Consumer Acct. & Sales	\$208	\$176	\$222	\$320	\$236	\$127	\$289	\$210	\$253
Administrative & Gen.	\$1,223	\$520	\$627	\$652	\$547	\$387	\$1,587	\$505	\$743
Depr, Taxes, & LTD Int	\$958	\$1,482	\$1,279	\$1,113	\$988	\$663	\$1,239	\$1,720	\$943
Total Cost Of Elect Ser	\$8,376	\$10,086	\$13,525	\$9,107	\$6,443	\$6,111	\$13,155	\$15,114	\$8,735

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NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2025

	CHIMNEY ROCK <u>Bayard</u>	MIDWEST <u>Grant</u>	NORRIS <u>Beatrice</u>	NORTHEAST <u>Wayne</u>	NORTHWEST <u>Hay Springs</u>	PANHANDLE <u>Alliance</u>	ROOSEVELT <u>Mitchell</u>	SOUTHERN <u>Grand Island</u>	WHEAT BELT <u>Sidney</u>
Rate Class Revenue Data:									
Residential -									
Avg. Kwh Use/Consumer	13,437	15,987	18,592	18,351	12,197	17,693	14,509	17,583	15,157
Avg. Revenue/Consumer	\$2,101	\$1,875	\$1,774	\$1,713	\$2,005	\$3,120	\$2,058	\$1,572	\$2,182
Avg. Rev./Kwh (Cents)	15.64	11.73	9.54	9.33	16.44	17.64	14.19	8.94	14.40
Seasonal -									
Avg. Kwh Use/Consumer	1,870	3,871	3,350	10,679	1,875			569	3,263
Avg. Revenue/Consumer	\$782	\$795	\$689	\$1,226	\$760			\$262	\$1,015
Avg. Rev./Kwh (Cents)	41.80	20.55	20.55	11.48	40.52			46.04	31.12
Irrigation -									
Avg. Kwh Use/Consumer	23,795	62,648	11,863	20,429	53,067	65,965	26,154	18,382	55,112
Avg. Revenue/Consumer	\$3,646	\$9,329	\$2,785	\$6,846	\$9,426	\$11,658	\$3,960	\$2,882	\$8,336
Avg. Rev./Kwh (Cents)	15.32	14.89	23.48	33.51	17.76	17.67	15.14	15.68	15.13
Commercial / Small -									
Avg. Kwh Use/Consumer	21,000	13,830	34,362	24,339	50,424	10,627	19,341	17,074	47,796
Avg. Revenue/Consumer	\$3,531	\$1,969	\$3,430	\$2,251	\$8,166	\$2,292	\$2,904	\$1,679	\$6,441
Avg. Rev./Kwh (Cents)	16.81	14.24	9.98	9.25	16.20	21.56	15.02	9.83	13.48
Commercial / Large -									
Avg. Kwh Use/Consumer		4,615,460	28,689,576	3,331,207	641,617			4,150,095	3,071,480
Avg. Revenue/Consumer		\$536,299	\$1,878,104	\$214,894	\$101,480			\$219,120	\$317,545
Avg. Rev./Kwh (Cents)		11.62	6.55	6.45	15.82			5.28	10.34
Other-Lighting & Public									
Avg. Kwh Use/Consumer	14,350	1,715	11,879	21,058		14,151	6,799	5,571	27,964
Avg. Revenue/Consumer	\$2,596	\$657	\$1,813	\$2,573		\$3,347	\$1,332	\$1,549	\$4,088
Avg. Rev./Kwh (Cents)	18.09	38.31	15.26	12.22		23.65	19.59	27.80	14.62
Sales For Resale-REA & Other									
Avg. Revenue/Consumer			\$832,173	\$248,953				\$494,851	
Avg. Rev./Kwh (Cents)			7.40	6.68				6.98	

	<u>G&T TOTAL</u>	<u>STATE TOTAL</u>	<u>G&T MAX</u>	<u>G&T MIN</u>	<u>G&T AVERAGE</u>	<u>STATE MAX</u>	<u>STATE MIN</u>	<u>STATE AVERAGE</u>
General Statistics:								
No. of Consumers*	151,354	243,443	23,564	2,742	7,568	29,031	2,742	8,395
Miles of Line (T & D)	49,058	77,226	5,839	775	2,453	7,102	703	2,663
Consumers Per Mile	3.09	3.15	4.27	1.90	3.17	5.10	1.49	3.13
Plant Values:								
Transmission	\$215,067,500	\$348,459,489	\$31,355,863	\$2,316,650	\$10,753,375	\$52,248,990	\$29,196	\$12,015,844
Distribution	\$1,358,480,476	\$2,151,612,367	\$205,053,681	\$27,012,153	\$67,924,024	\$248,603,073	\$23,976,598	\$74,193,530
Total Plant	\$1,832,760,229	\$2,930,136,427	\$282,046,925	\$38,336,604	\$91,638,011	\$348,540,276	\$26,988,003	\$101,039,187
Net Plant (Depreciated)	\$1,205,502,807	\$1,899,576,266	\$213,771,440	\$23,574,524	\$60,275,140	\$226,273,544	\$13,568,313	\$65,502,630
Other Prop & Invest	\$39,761,034	\$116,294,800	\$10,937,512	\$181,822	\$1,988,052	\$21,757,183	\$181,822	\$4,010,166
Current Assets:								
Cash & Investments	\$137,066,023	\$249,705,285	\$17,131,923	\$2,612,339	\$6,853,301	\$46,404,260	\$358,695	\$8,610,527
Receivables	\$35,159,506	\$63,377,426	\$5,345,578	\$608,007	\$1,757,975	\$8,628,840	\$579,878	\$2,185,428
Materials	\$55,055,853	\$89,019,758	\$9,555,786	\$1,038,658	\$2,752,793	\$15,715,542	\$334,360	\$3,069,647
Other	\$7,191,825	\$11,905,748	\$1,600,910	\$42,684	\$359,591	\$1,746,086	\$42,684	\$410,543
Total Current Assets	\$234,473,207	\$414,008,217	\$29,658,056	\$5,797,391	\$11,723,660	\$71,184,588	\$2,226,110	\$14,276,145
Total Assets & Othr Debits	\$1,486,060,927	\$2,448,807,807	\$257,196,571	\$37,635,578	\$74,303,046	\$303,476,367	\$23,458,729	\$84,441,649
Total Current Liabilities	\$84,053,200	\$142,325,978	\$14,115,043	\$1,317,306	\$4,202,660	\$19,858,566	\$957,636	\$4,907,792
Total Long-Term Debt	\$148,723,239	\$272,117,537	\$40,571,807	\$1,150,000	\$8,748,426	\$50,317,118	\$1,150,000	\$10,884,701
Long-Term Debt Per Cons.	\$983	\$1,118	\$3,969	\$321	\$1,182	\$7,374	\$321	\$1,652
Total Margins & Equities	\$1,216,789,043	\$1,967,358,201	\$181,611,258	\$29,113,027	\$60,839,452	\$256,786,826	\$19,710,997	\$67,839,938
Employee Data:								
Number of Full Time	587	934	82	18	29	99	13	32
Total Payroll	\$65,545,162	\$104,499,379	\$10,320,016	\$1,888,534	\$3,277,258	\$11,547,978	\$1,231,599	\$3,603,427
Total Payroll								
Per Consumer	\$433	\$429	\$689	\$294	\$445	\$689	\$294	\$450
Per Mile of Line	\$1,336	\$1,353	\$2,437	\$841	\$1,392	\$2,437	\$841	\$1,364
Consumers Per Employee	258	261	361	152	256	361	152	252
Hours Worked - Regular	1,241,122	1,978,032	178,434	37,759	62,056	214,103	22,898	68,208
Overtime	48,945	88,418	5,838	819	2,447	16,436	474	3,049
Total Hours Worked	1,290,067	2,066,450	184,272	38,751	64,503	223,594	24,046	71,257

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

	<u>G&T TOTAL</u>	<u>STATE TOTAL</u>	<u>G&T MAX</u>	<u>G&T MIN</u>	<u>G&T AVERAGE</u>	<u>STATE MAX</u>	<u>STATE MIN</u>	<u>STATE AVERAGE</u>
Operating Revenues:								
Residential	146,817,564	238,338,224	28,499,034	3,138,042	7,340,878	34,413,827	3,138,042	8,218,559
Seasonal	14,778,158	19,883,267	1,988,615	165,583	821,009	1,988,615	165,583	795,331
Irrigation	130,003,495	221,099,193	23,174,088	656,824	6,500,175	28,072,869	656,824	7,624,110
Commercial - Small	58,707,833	96,700,419	6,694,259	558,350	2,935,392	17,221,127	530,805	3,334,497
Commercial - Large	100,958,853	207,453,120	18,257,555	251,469	5,938,756	56,533,006	251,469	9,019,701
Other	18,791,822	27,683,928	3,951,480	83,847	939,591	3,951,480	72,815	954,618
Total Operating Revenues	470,057,725	811,158,151	65,274,474	11,941,132	23,502,886	112,980,901	8,721,421	27,970,971
Cost of Service Components:								
Purchased Power	269,791,172	493,212,263	34,492,026	5,677,677	13,489,559	79,528,659	5,188,579	17,007,319
Transmission O&M	1,889,761	3,192,005	327,105	20,219	99,461	858,171	3,615	127,680
Distribution O&M	63,100,834	97,126,216	9,746,520	1,155,982	3,155,042	9,746,520	898,744	3,349,180
Consumer Accounting	8,552,650	13,409,843	1,541,012	199,203	427,633	1,541,012	196,067	462,408
Sales, Cust. Service	3,569,543	4,911,015	1,032,007	18,988	178,477	1,032,007	6,938	169,345
Administrative & Gen.	31,023,905	48,369,359	4,310,374	937,779	1,551,195	4,310,374	937,779	1,667,909
Depreciation	52,829,449	84,203,231	7,935,484	1,009,589	2,641,472	11,650,930	731,105	2,903,560
Taxes	1,348,888	1,732,959	287,553	1,026	74,938	287,553	37	69,318
Interest on LTD	4,904,532	9,122,698	1,185,610	25,164	288,502	1,592,080	25,164	364,908
Other	317,749	944,386	127,074	(23,402)	24,442	285,395	(23,402)	49,705
Total Cost of Service	437,328,483	756,223,975	60,504,746	11,414,099	21,866,424	107,343,174	8,518,740	26,076,689
Margin Data:								
Operating	33,210,590	55,869,900	4,922,961	-162,217	1,660,530	9,299,318	-478,257	1,926,548
Non-Operating	8,540,510	17,908,189	1,258,460	116,893	427,026	2,447,729	116,893	617,524
Total Margins	41,751,100	73,778,090	5,560,581	457,677	2,087,555	11,747,047	449,206	2,544,072
Statistical Ratios:								
TIER	9.51	9.09	164.70	2.58	8.24	164.70	1.67	7.97
Rate of Rtn on Tot Cap	3.42%	3.70%	10.19%	0.96%	3.41%	10.19%	0.96%	3.70%
Rate of Rtn on Equity	3.43%	3.75%	10.42%	0.86%	3.43%	11.58%	0.86%	3.75%
Eq't Lev'l as % of Asset	81.88%	80.34%	95.76%	63.76%	81.88%	95.76%	42.97%	80.34%
L-T Int as % of Rev	1.04%	1.12%	4.34%	0.11%	1.23%	5.22%	0.11%	1.30%
Pwr Cost as % of Rev	57.40%	60.80%	67.12%	43.74%	57.40%	70.39%	43.74%	60.80%
Pwr Cost as % of TCOES	61.69%	65.22%	79.72%	49.09%	61.69%	79.72%	49.09%	65.22%
Margins as % of Rev	8.88%	9.10%	17.63%	2.03%	8.88%	17.88%	2.03%	9.10%
L-T Debt as % of Plant	8.11%	9.29%	22.32%	1.94%	9.55%	42.35%	1.94%	10.77%
Utility Plant Depr.:								
To Date Depreciated	34.22%	35.17%	56.81%	24.21%	35.35%	56.81%	24.21%	36.98%

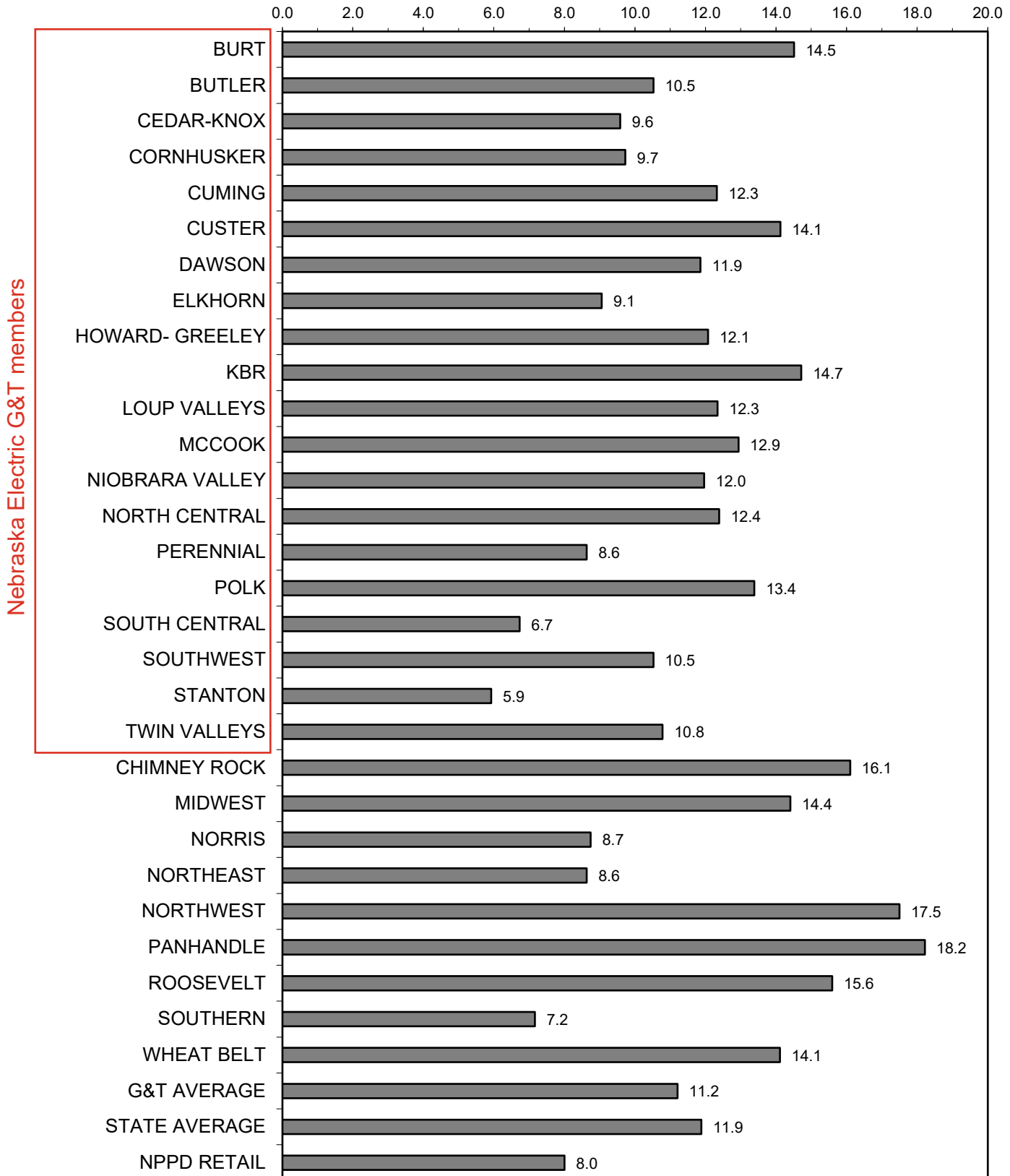
	<u>G&T TOTAL</u>	<u>STATE TOTAL</u>	<u>G&T MAX</u>	<u>G&T MIN</u>	<u>G&T AVERAGE</u>	<u>STATE MAX</u>	<u>STATE MIN</u>	<u>STATE AVERAGE</u>
Energy Statistics:								
Energy Purchased (Kwh)	4,849,089,514	8,693,360,645	589,753,917	96,368,467	242,454,476	1,626,539,612	59,236,508	299,771,057
Energy Sold (Kwh)	4,577,713,091	8,256,542,414	550,404,956	89,435,025	228,885,655	1,576,454,991	54,161,887	284,708,359
Line Loss Percentage	5.60	5.02	9.62	1.49	6.22	9.62	1.49	6.28
Cost Per Kwh (cents)	5.56	5.67	6.83	3.92	5.82	8.76	3.92	6.33
Revenue Per Kwh (cents)	10.27	9.82	14.72	5.92	11.21	18.22	5.92	11.88
Demand Statistics:								
Maximum Kw	1,258,620	2,224,874	130,263	19,456	62,931	384,530	19,456	76,720
Annual Load Factor %	43.98%	44.60%	78.26%	24.46%	45.16%	78.26%	21.02%	43.50%
Revenue Statistics:								
Per Mile of Line	9,582	10,504	30,153	5,622	10,516	30,153	5,622	10,577
Per \$ of Utility Plant	\$0.26	\$0.28	\$0.61	\$0.17	\$0.27	\$0.61	\$0.17	\$0.28
Costs Per Consumer Data:								
Utility Plant Invest.	\$12,109	\$12,036	\$17,778	\$8,690	\$12,376	\$17,778	\$7,522	\$12,370
Transm. & Dist. O&M	\$429	\$412	\$654	\$282	\$427	\$860	\$201	\$435
Consumer Acct. & Sales	\$57	\$55	\$116	\$46	\$79	\$131	\$46	\$81
Administrative & Gen.	\$205	\$199	\$501	\$126	\$225	\$501	\$126	\$236
Depr, Taxes, & LTD Int			\$567	\$258	\$397	\$667	\$243	\$403
Total Cost Of Elect Ser	\$725	\$697	\$7,176	\$2,248	\$3,025	\$7,176	\$2,248	\$3,173
Cost Per Mile of Line Data:								
Utility Plant Invest.	37,359	37,942	50,608	19,502	37,964	50,608	19,502	36,980
Transm. & Dist. O&M	1,325	1,299	1,945	669	1,325	1,945	607	1,288
Consumer Acct. & Sales	174	174	441	112	256	441	112	247
Administrative & Gen.	632	626	1,772	349	717	1,772	349	729
Depr, Taxes, & LTD Int			1,613	637	1,208	1,720	637	1,191
Total Cost Of Elect Ser	2,238	2,197	25,391	5,014	9,678	25,391	5,014	9,800

	<u>G&T TOTAL</u>	<u>STATE TOTAL</u>	<u>G&T MAX</u>	<u>G&T MIN</u>	<u>G&T AVERAGE</u>	<u>STATE MAX</u>	<u>STATE MIN</u>	<u>STATE AVERAGE</u>
Rate Class Revenue Data:								
Residential -								
Avg. Kwh Use/Consumer	344,415	487,921	22,792	13,350	17,221	22,792	12,197	16,825
Avg. Revenue/Consumer	\$38,407	\$56,807	\$2,513	\$1,589	\$1,920	\$3,120	\$1,572	\$1,959
Avg. Rev./Kwh (Cents)			13.64	8.88	11.15	17.64	8.88	11.64
Seasonal -								
Avg. Kwh Use/Consumer	75,012	100,489	15,866	663	4,167	15,866	569	4,020
Avg. Revenue/Consumer	\$14,522	\$20,051	\$2,893	\$266	\$807	\$2,893	\$262	\$802
Avg. Rev./Kwh (Cents)			63.64	13.73	19.36	63.64	11.48	19.95
Irrigation -								
Avg. Kwh Use/Consumer	457,332	794,746	55,540	2,661	22,867	65,965	2,661	27,405
Avg. Revenue/Consumer	\$82,051	\$140,919	\$7,066	\$2,100	\$4,103	\$11,658	\$2,100	\$4,859
Avg. Rev./Kwh (Cents)			78.93	12.72	17.94	78.93	12.72	17.73
Commercial / Small -								
Avg. Kwh Use/Consumer	834,639	1,073,431	143,409	11,512	41,732	143,409	10,627	37,015
Avg. Revenue/Consumer	\$88,802	\$121,464	\$12,513	\$1,389	\$4,440	\$12,513	\$1,389	\$4,188
Avg. Rev./Kwh (Cents)			13.61	8.51	10.64	21.56	8.51	11.32
Commercial / Large -								
Avg. Kwh Use/Consumer	150,512,543	195,011,978	47,963,687	553,515	8,853,679	47,963,687	553,515	8,478,782
Avg. Revenue/Consumer	\$9,862,736	\$13,130,178	\$3,299,092	\$50,989	\$580,161	\$3,299,092	\$50,989	\$570,877
Avg. Rev./Kwh (Cents)			13.88	4.25	6.55	15.82	4.25	6.73
Other-Lighting & Public								
Avg. Kwh Use/Consumer	502,192	605,679	94,471	4,365	25,110	94,471	1,715	21,631
Avg. Revenue/Consumer	\$91,280	\$109,234	\$24,046	\$975	\$4,564	\$24,046	\$657	\$3,901
Avg. Rev./Kwh (Cents)			50.94	9.95	18.18	50.94	9.95	18.03
Sales For Resale-REA & Other								
Avg. Revenue/Consumer	\$4,526,744	\$6,102,721	\$1,494,097	\$1,628	\$452,674	\$1,494,097	\$1,628	\$469,440
Avg. Rev./Kwh (Cents)			10.05	5.37	7.26	10.05	5.37	7.21

NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 TOTAL ELECTRIC SALES REVENUE (Cents/Kwh)

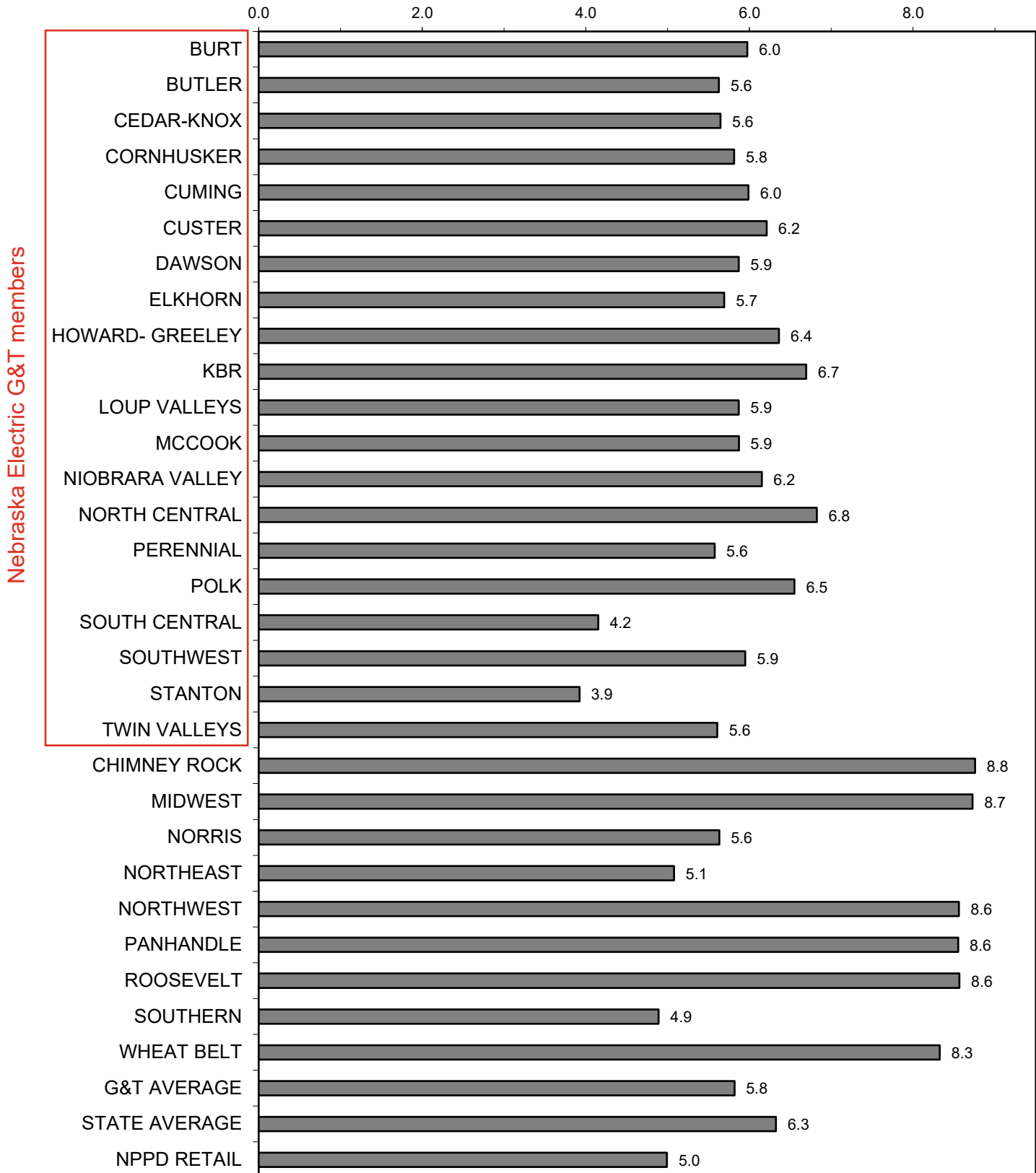
2023 - 10.0

2024 - 9.8



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 PURCHASED POWER COST (Cents/Kwh)

2023 - 5.7
2024 - 5.5

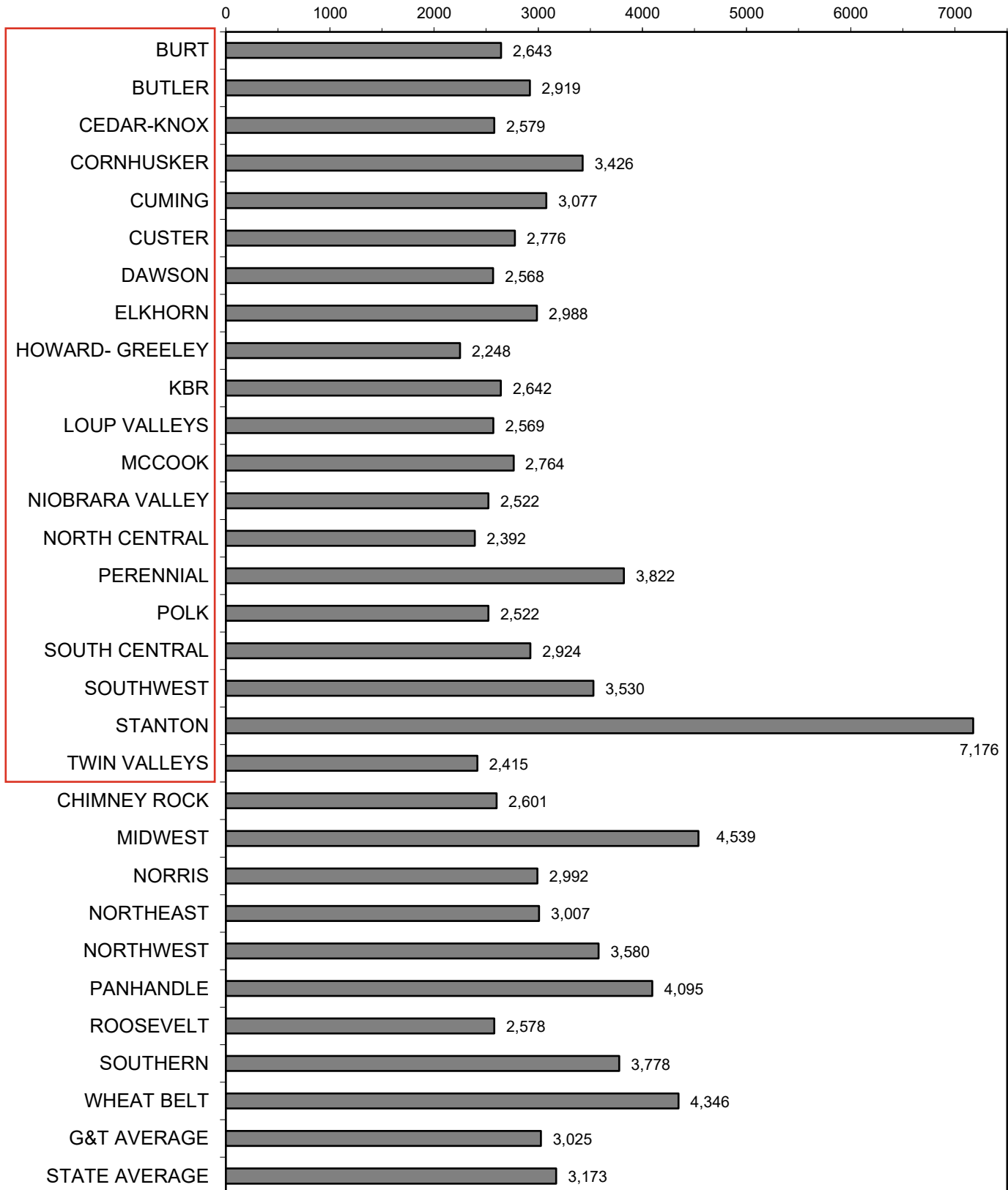


NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 TOTAL COST OF ELECTRIC SERVICE PER CONSUMER

2023 - 2,887

2024 - 2,975

Nebraska Electric G&T members

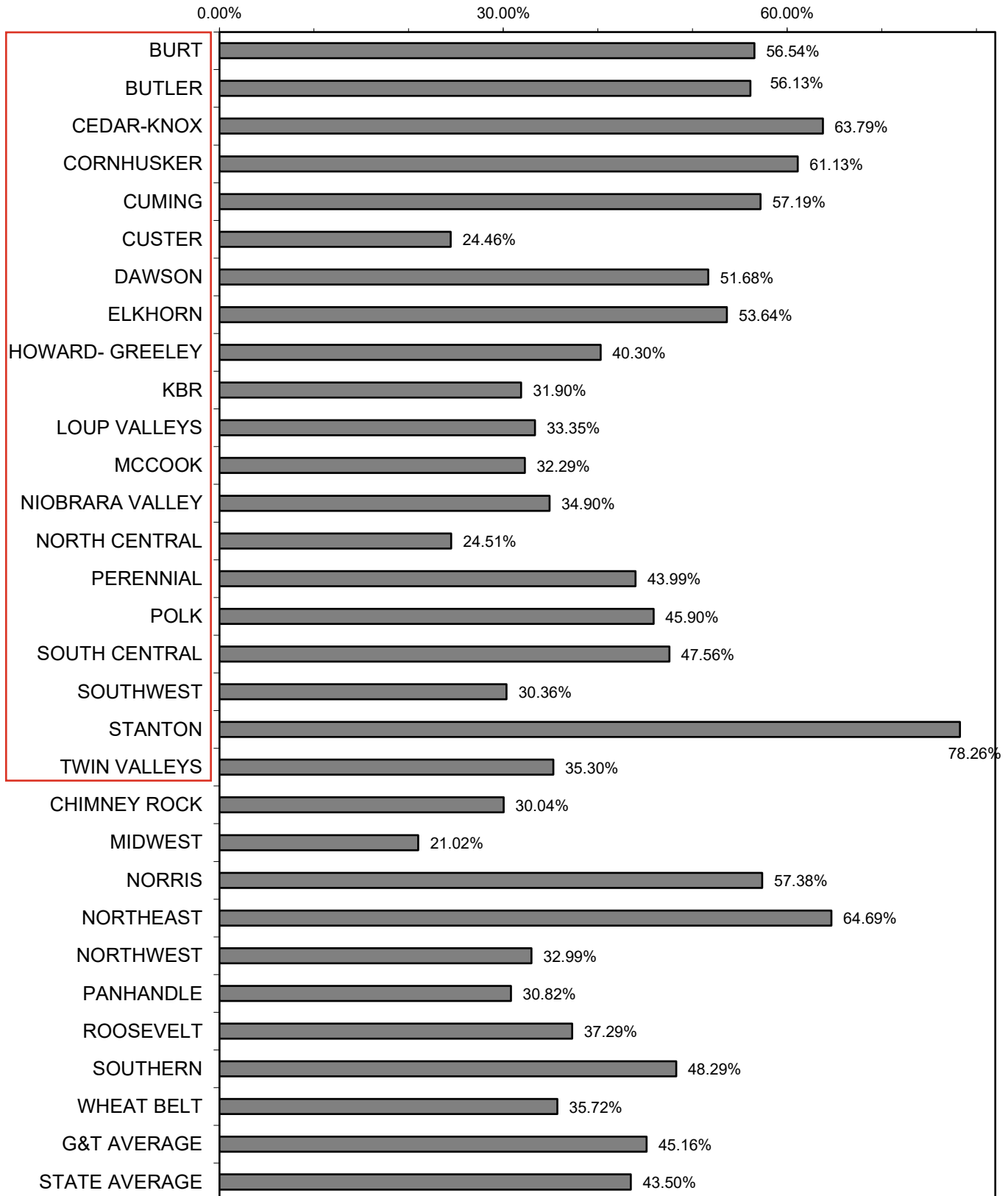


NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 ANNUAL SYSTEM LOAD FACTOR

2023 - 56.69%

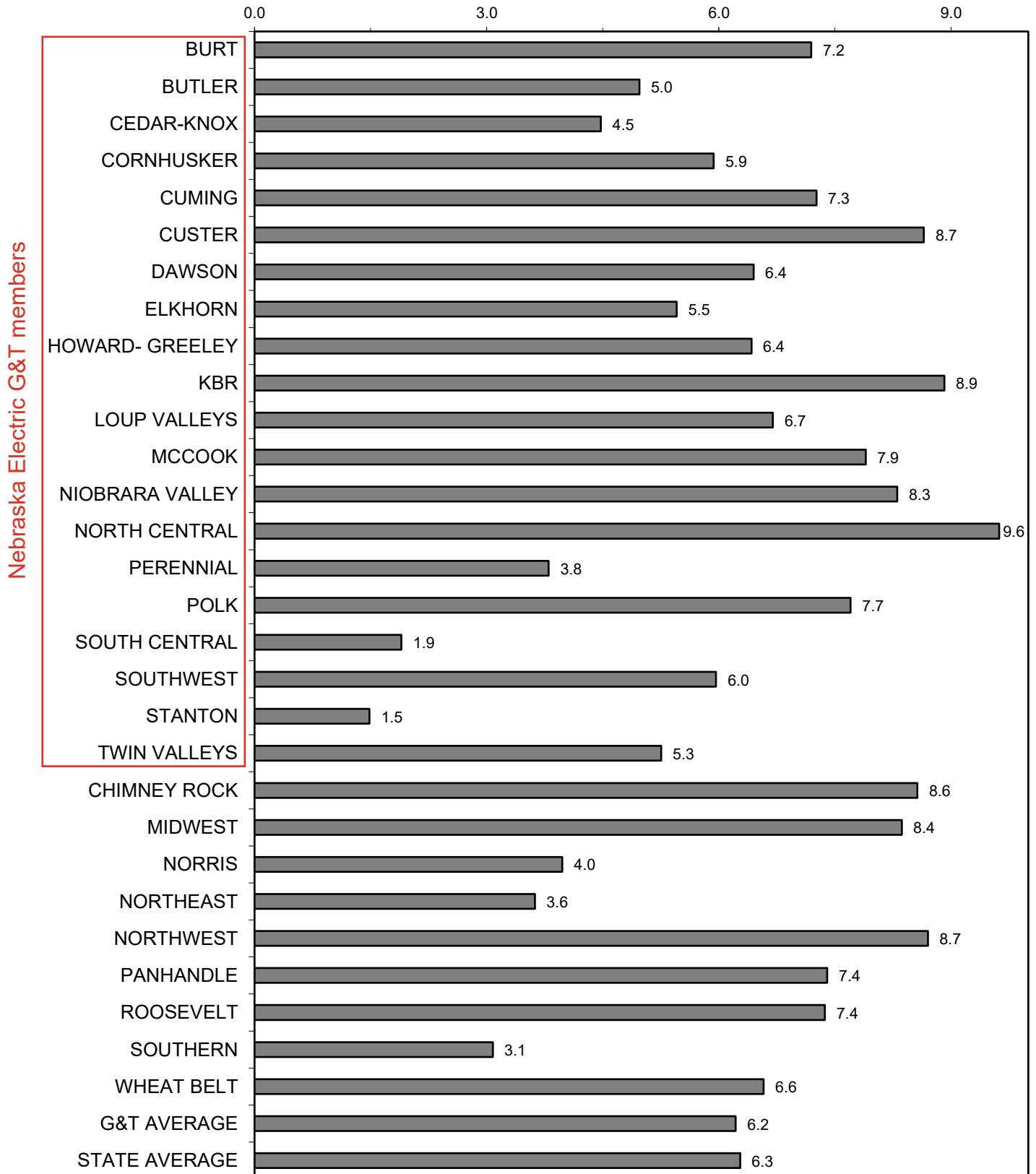
2024 - 56.32%

Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 SYSTEM LINE LOSS PERCENTAGE

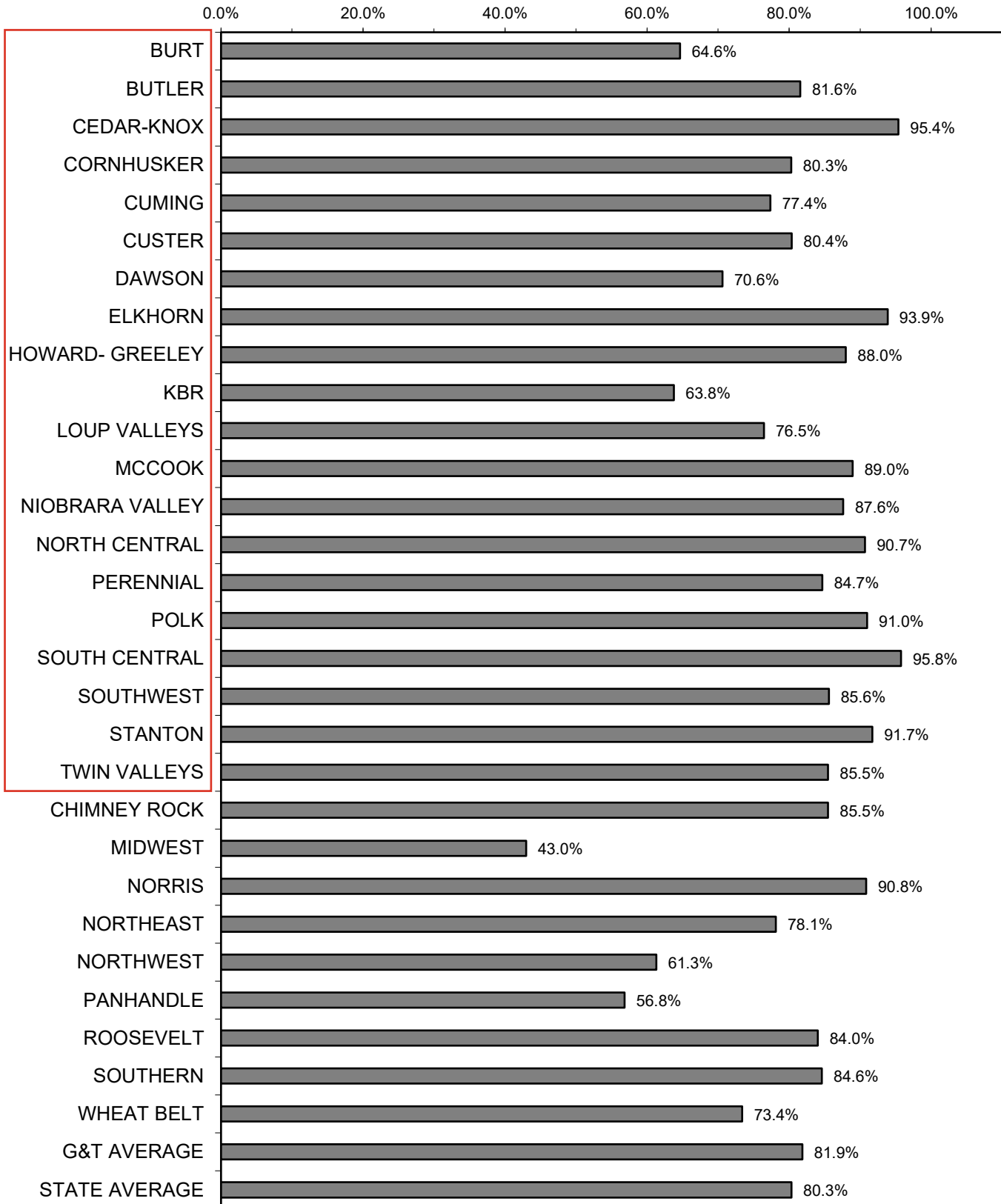
2023 - 5.0
2024 - 5.1



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 SYSTEM EQUITY LEVELS AS A % OF ASSETS

2023 - 80.4
2024 - 82.7

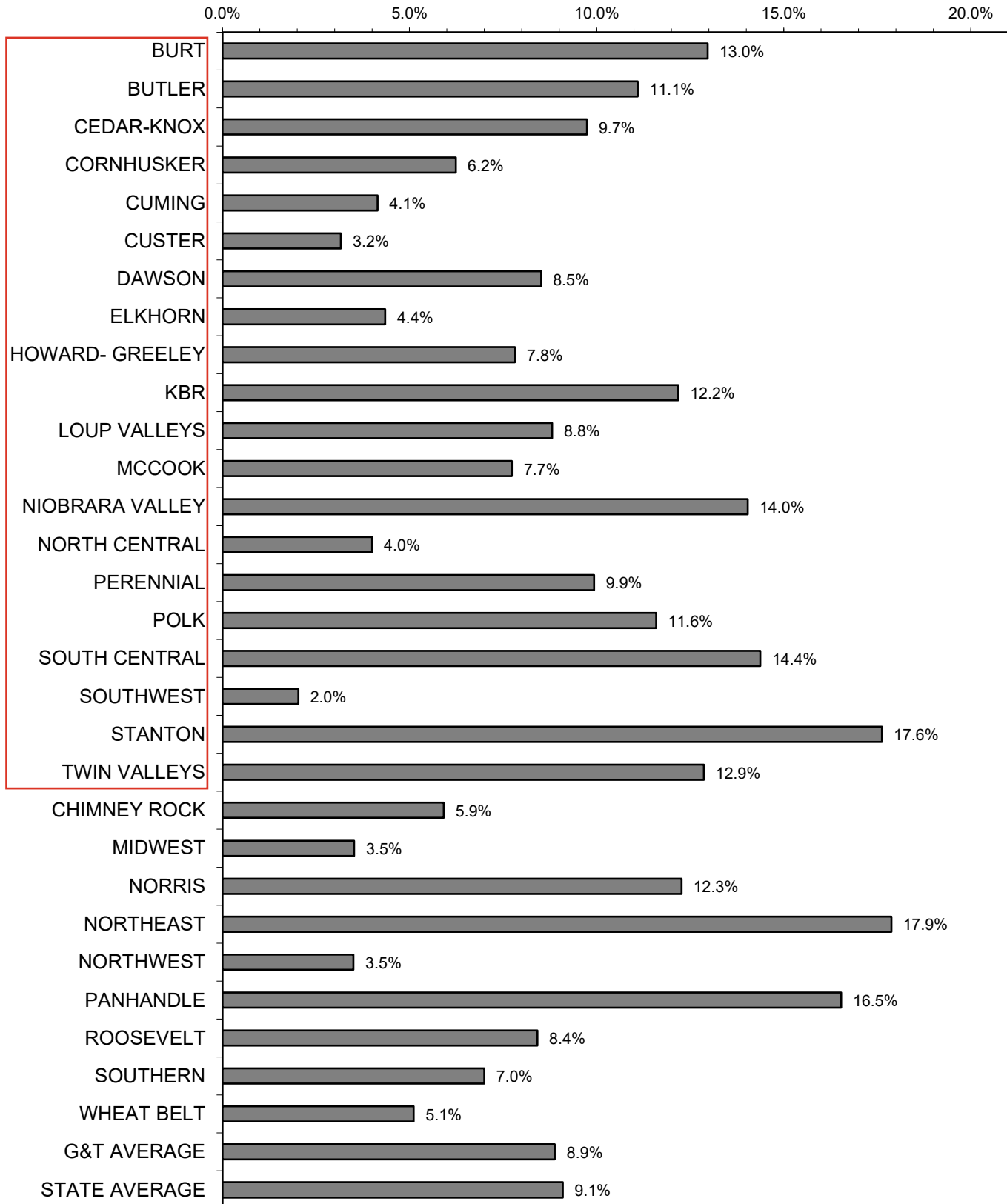
Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 SYSTEM MARGINS AS A % OF REVENUE

2023 - 13.3%
2024 - 7.4%

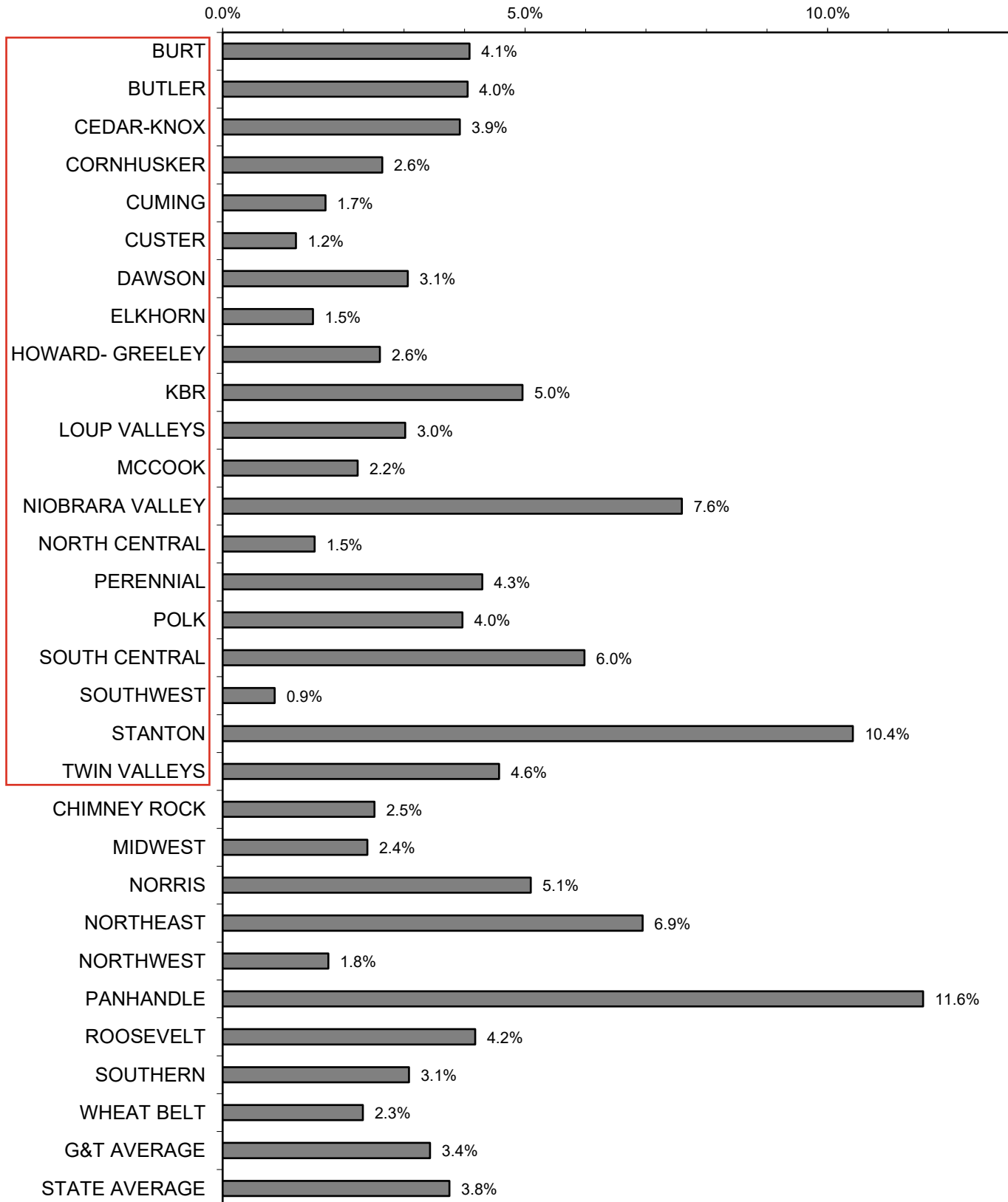
Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 SYSTEM RATE OF RETURN ON EQUITY

2023 - 5.2%
2024 - 2.7%

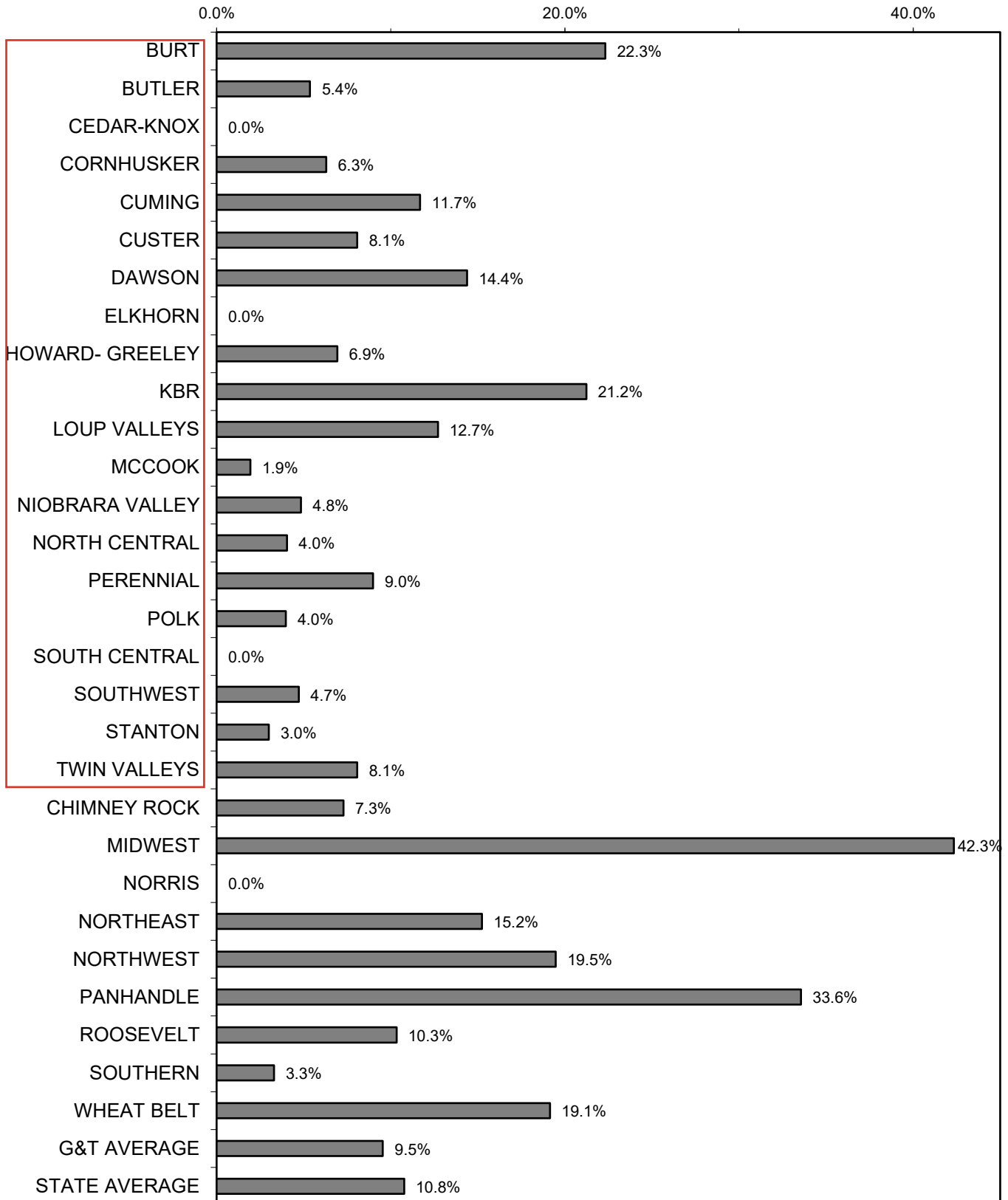
Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 SYSTEM LONG-TERM DEBT AS A % OF PLANT

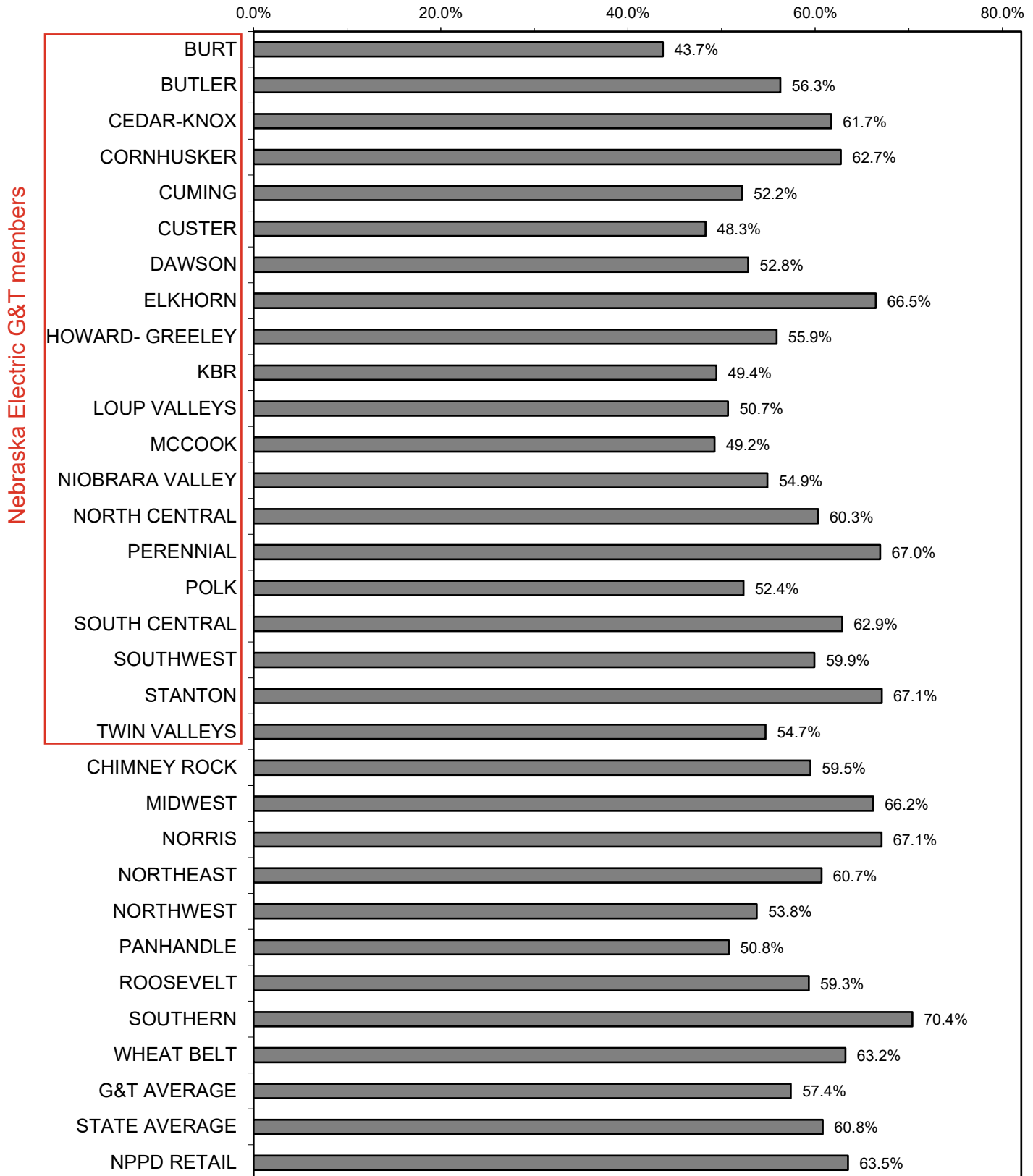
2023 - 9.2%
2024 - 5.6%

Nebraska Electric G&T members



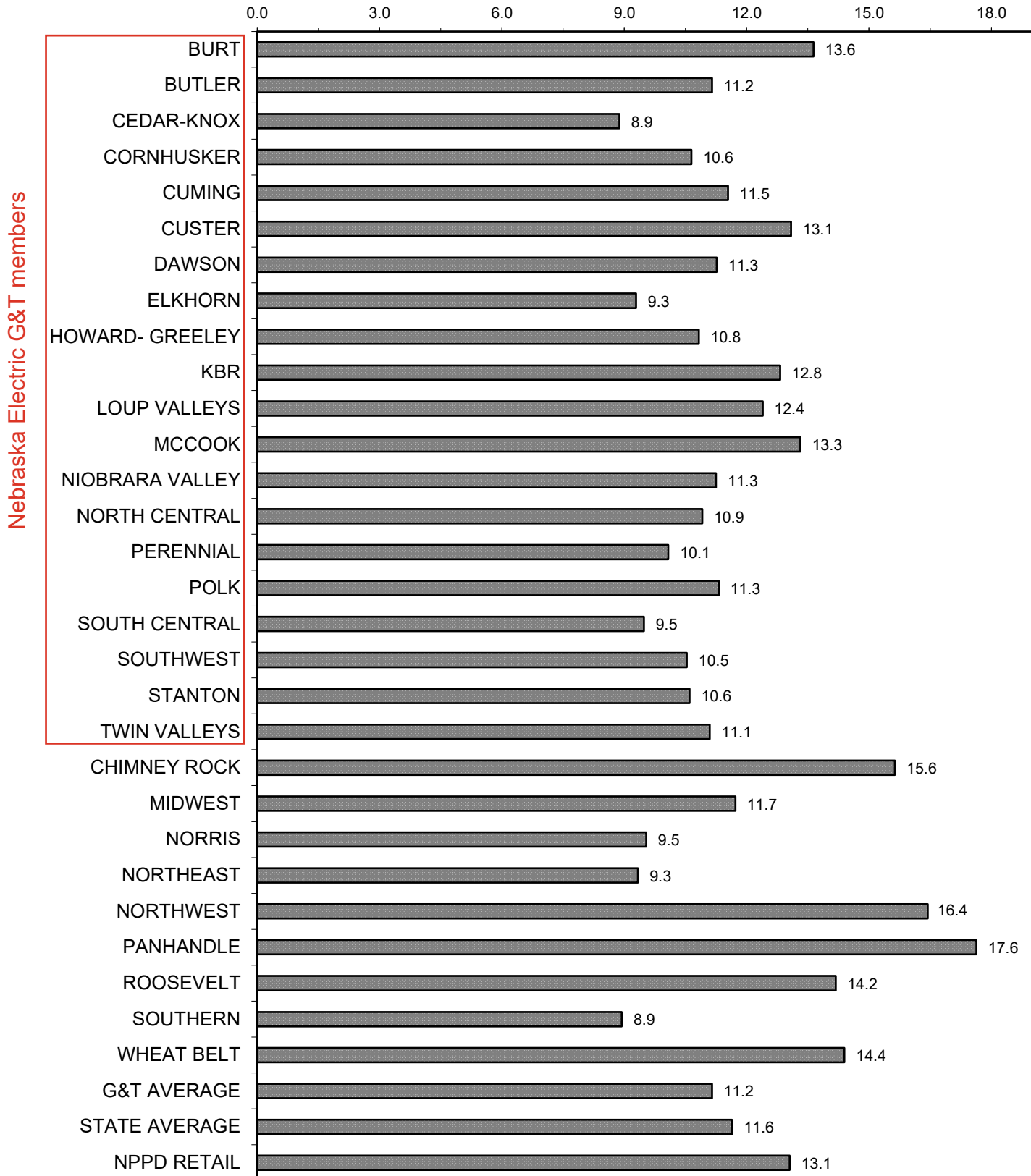
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 SYSTEM POWER COST AS A % OF REVENUE

2023 - 59.7%
2024 - 59.0%



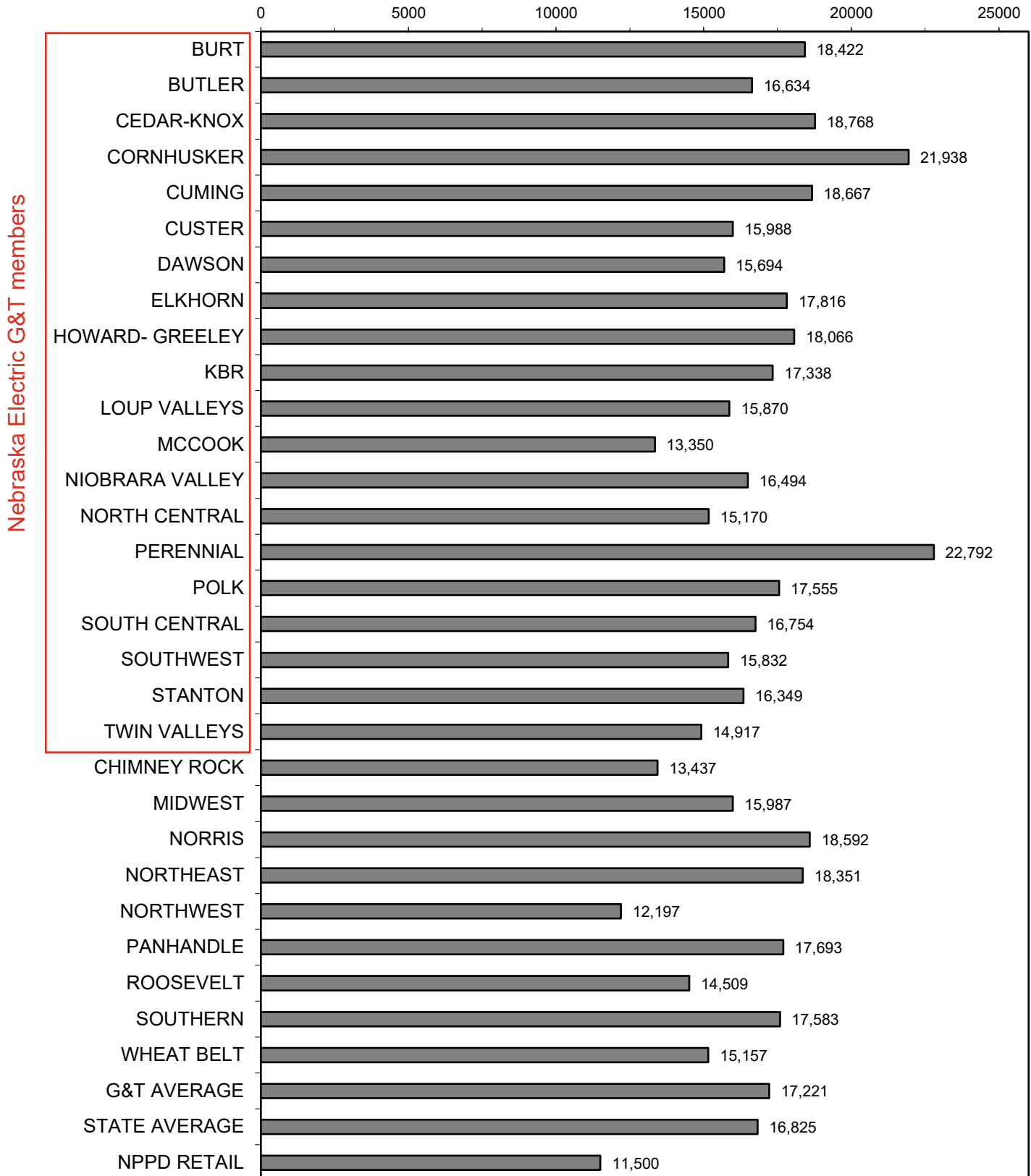
NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 AVERAGE **RESIDENTIAL** REVENUE PER KWH (Cents)

2023 - 10.7
 2024 - 10.6



NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 AVERAGE RESIDENTIAL ENERGY USE PER CONSUMER

2023 - 16,682
 2024 - 16,147

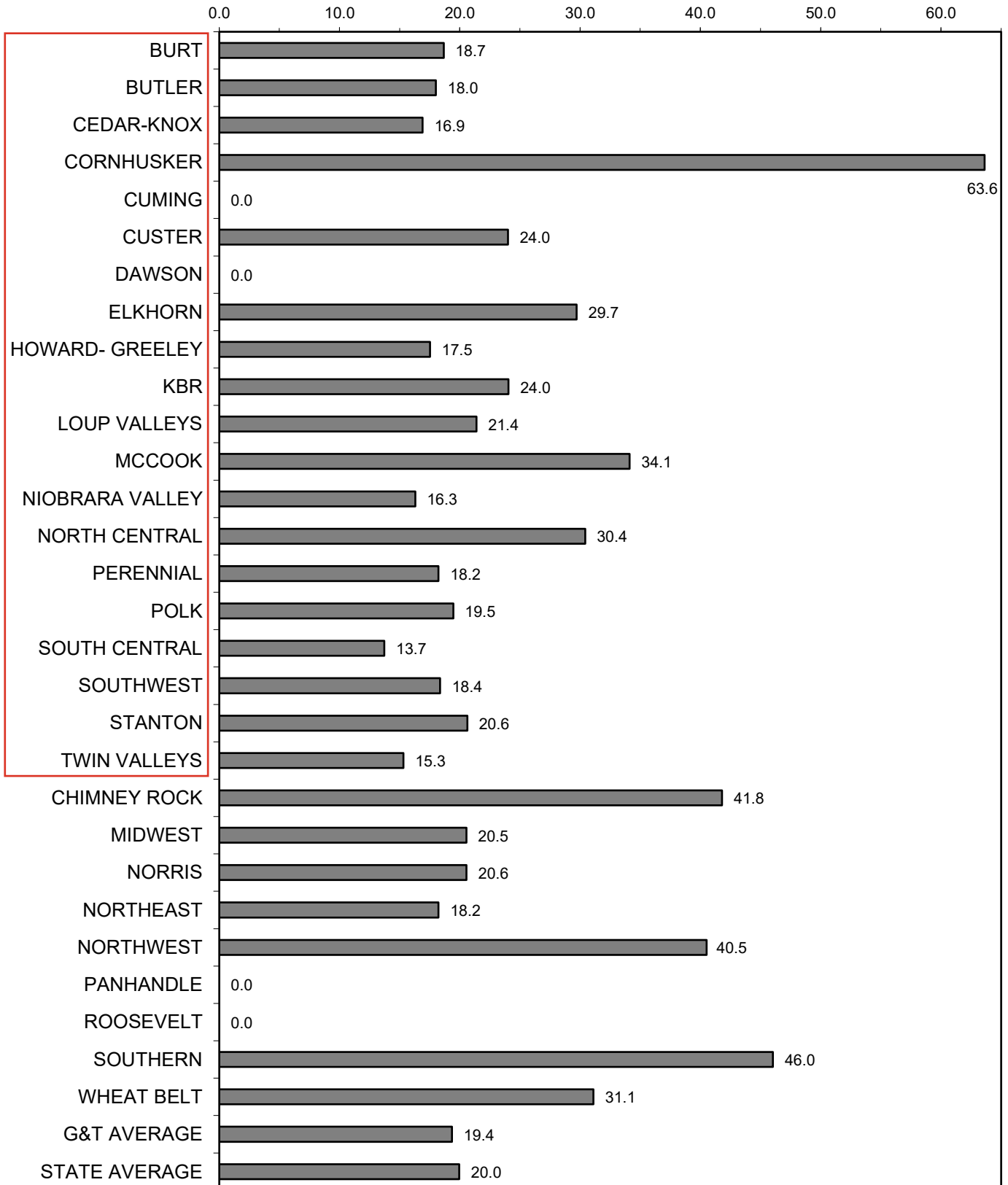


NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 AVERAGE **SEASONAL** REVENUE PER KWH (Cents)

2023 - 16.7
 2024 - 17.4

Stock Pumps, Cabins, Vacant Yards

Nebraska Electric G&T members

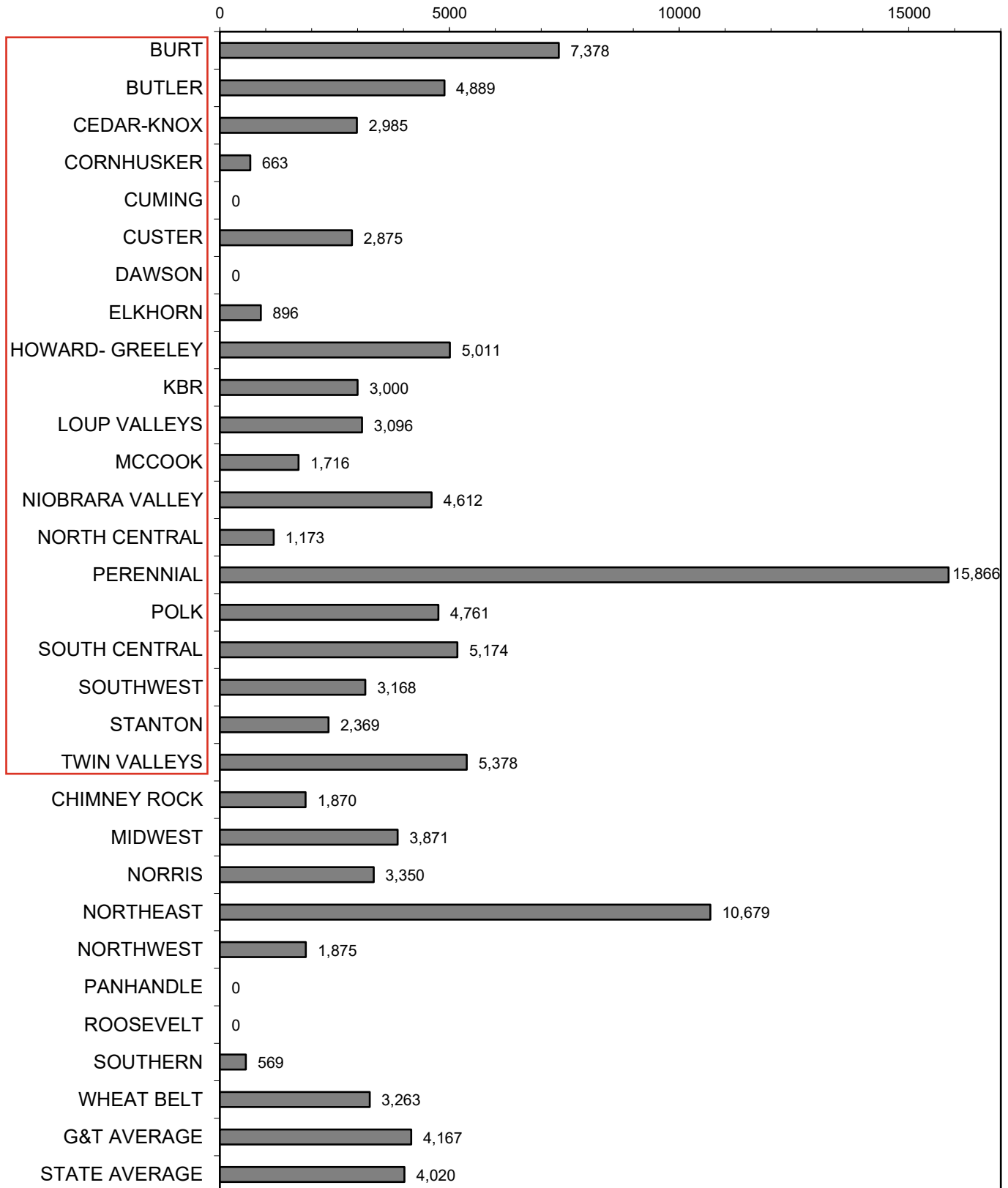


NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 AVERAGE **SEASONAL** ENERGY USE PER CONSUMER

2023 - 4,965
 2024 - 4,619

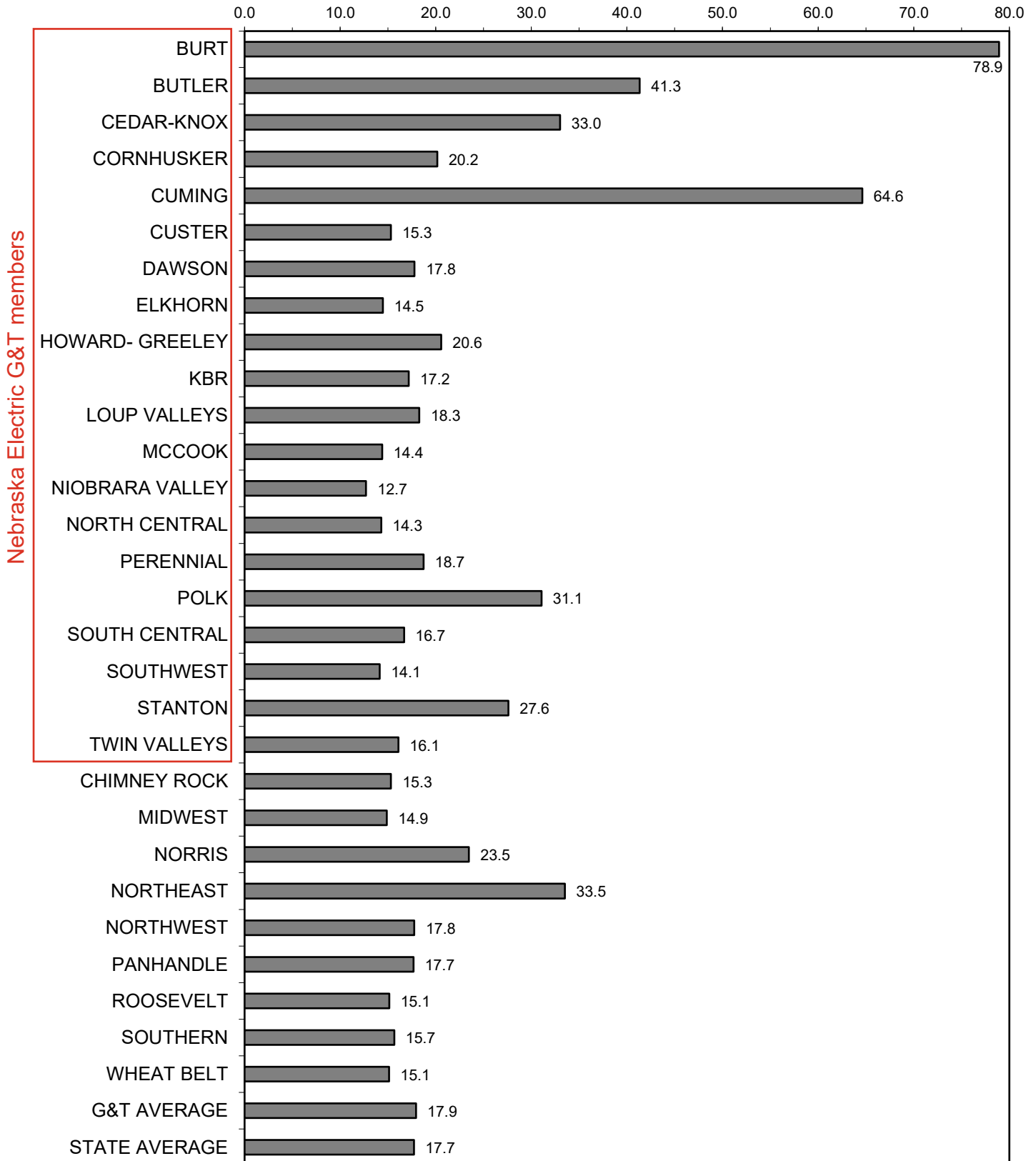
Stock Pumps, Cabins, Vacant Yards

Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 AVERAGE **IRRIGATION** REVENUE PER KWH (Cents)

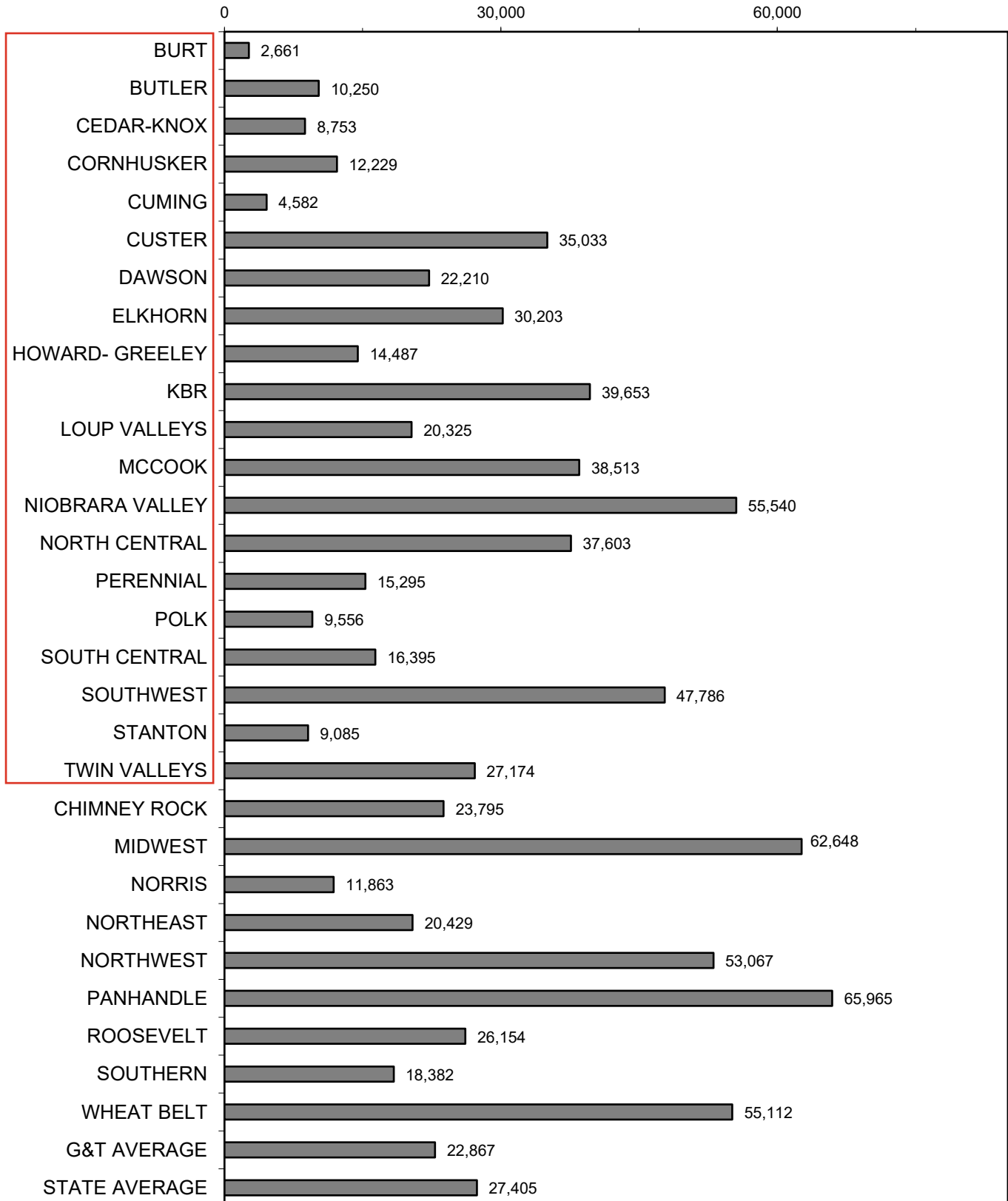
2023 - 16.4
 2024 - 21.3



NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2025 AVERAGE **IRRIGATION** ENERGY USE PER CONSUMER

2023 - 19,965
 2024 - 12,922

Nebraska Electric G&T members



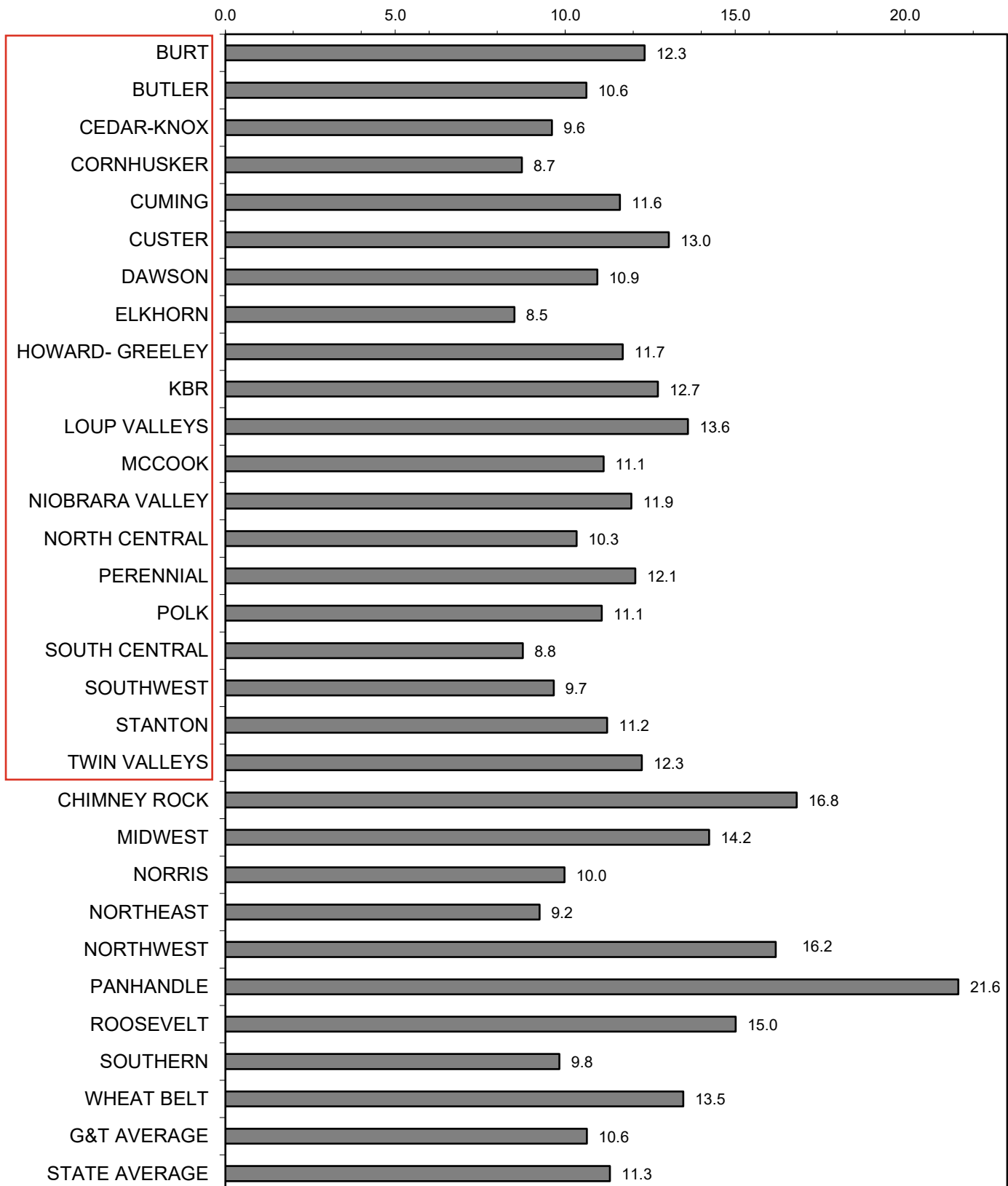
NEBRASKA ELECTRIC G&T COOP., INC.

STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 AVERAGE **SMALL COMMERCIAL** REVENUE PER KWH (Cents)

2023 - 10.2

2024 - 10.1

Nebraska Electric G&T members

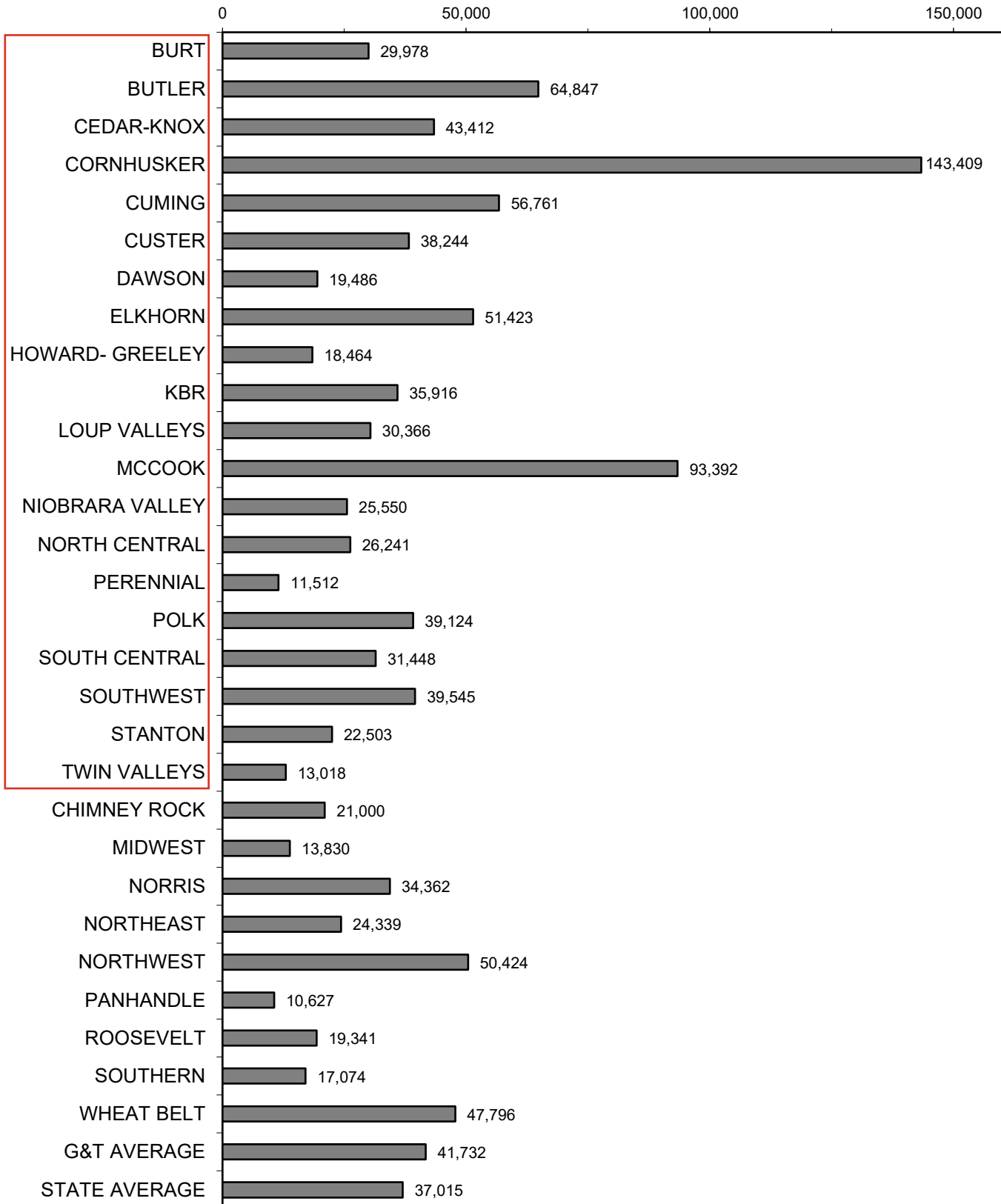


NEBRASKA ELECTRIC G&T COOP., INC.

STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 AVERAGE **SMALL COMMERCIAL** ENERGY USE PER CONSUMER

2023 - 59,489
2024 - 60,460

Nebraska Electric G&T members



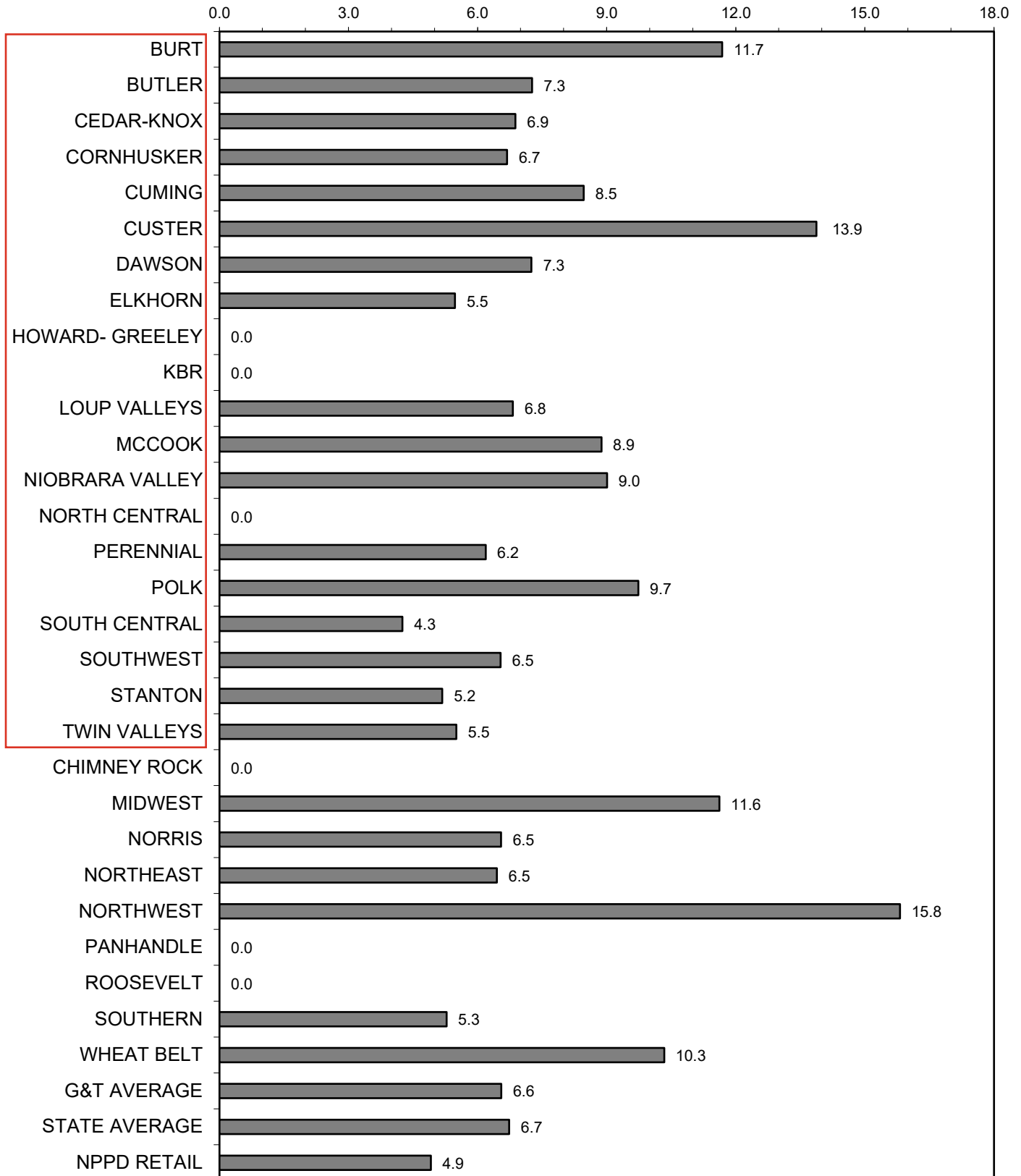
NEBRASKA ELECTRIC G&T COOP., INC.

STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 AVERAGE LARGE COMMERCIAL REVENUE PER KWH (Cents)

2023 - 7.2

2024 - 6.8

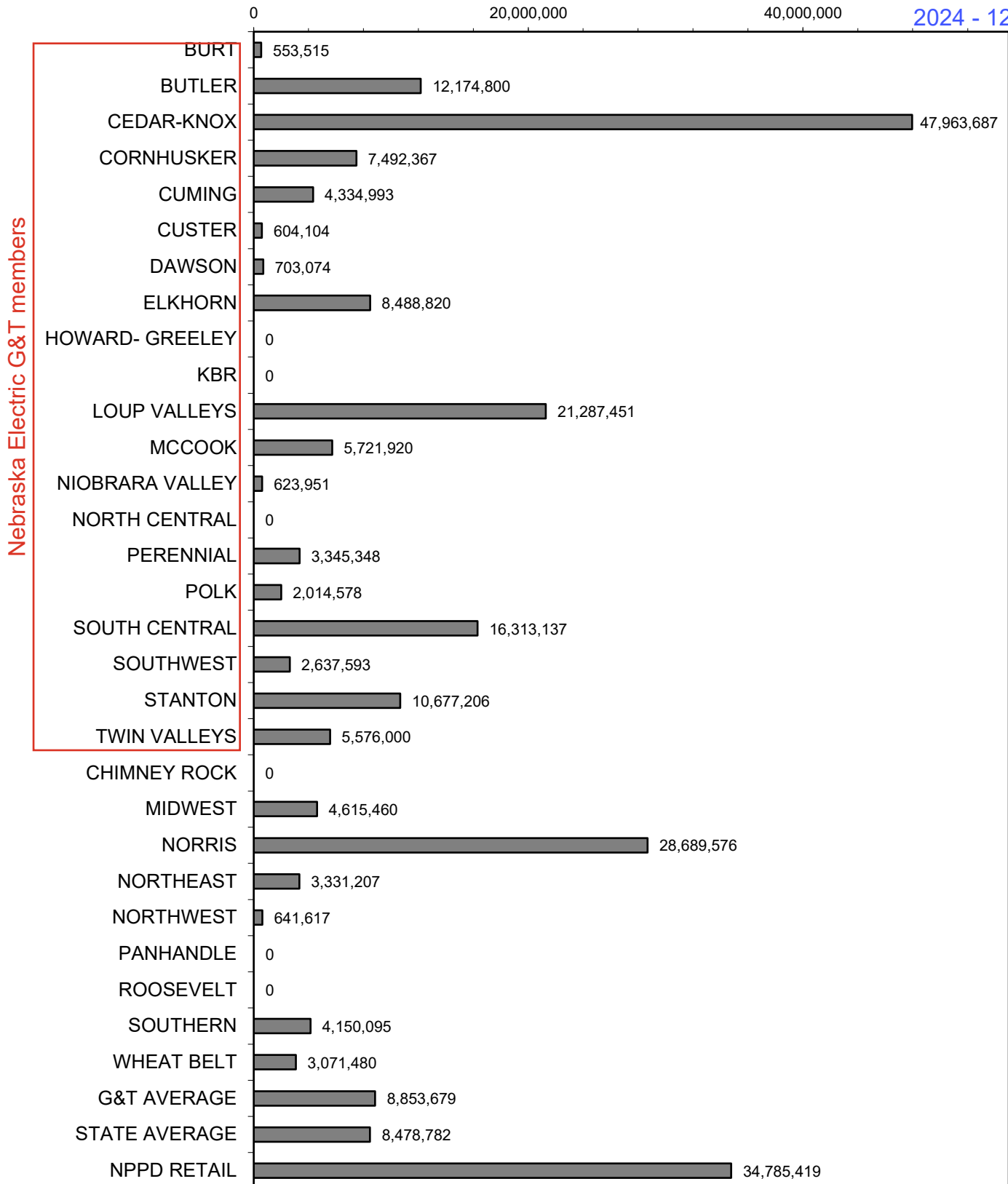
Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.

STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS 2025 AVERAGE LARGE COMMERCIAL ENERGY USE PER CONSUMER

2022 - 15,610,524
2023 - 13,403,664
2024 - 12,770,413



NEBRASKA ELECTRIC G&T COOP., INC.

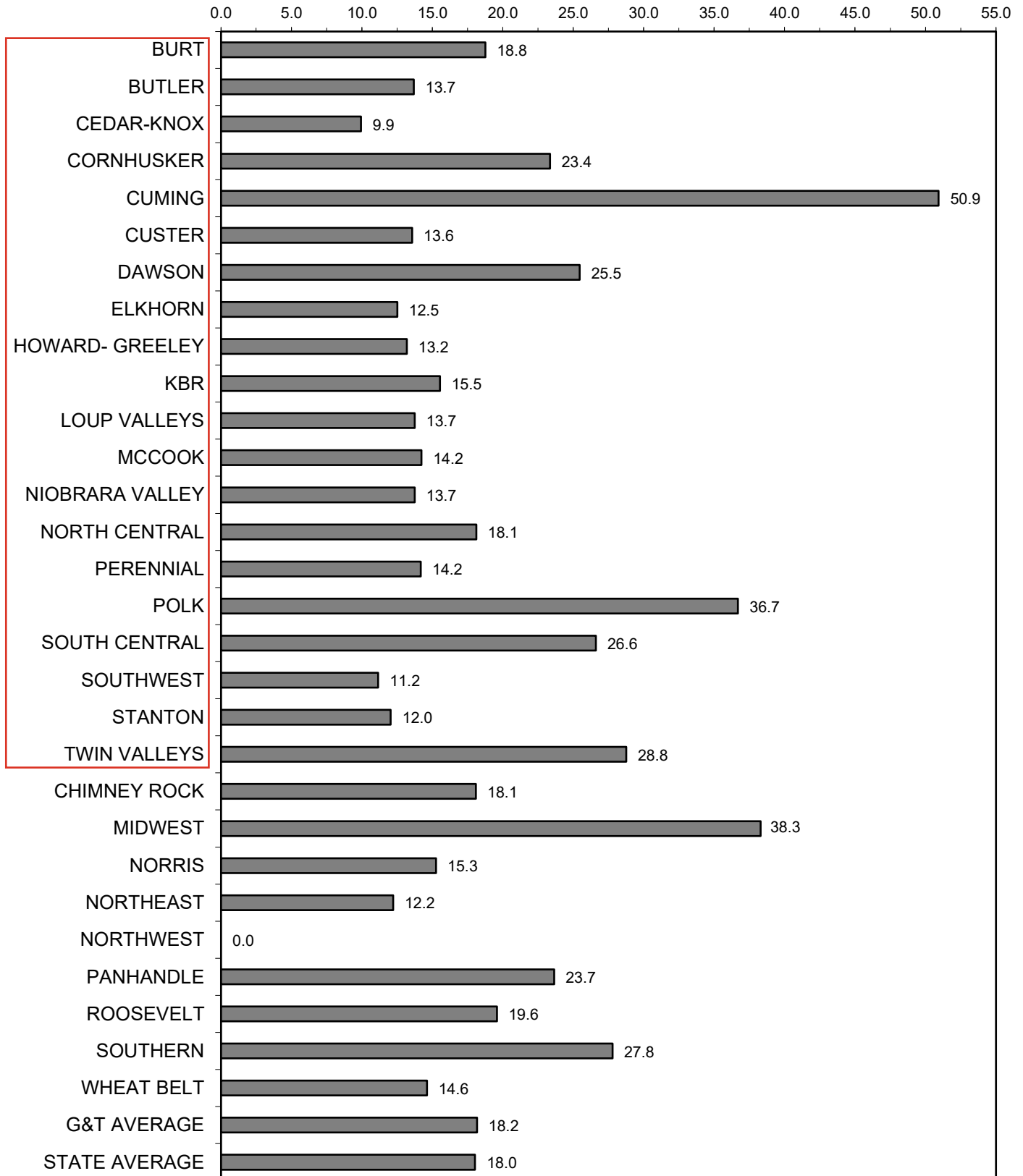
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 AVERAGE "OTHER" REVENUE PER KWH (Cents)

2023 - 12.3

2024 - 13.0

State, County, Village, Church, Fire Dept., Schools, Post Offices

Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.

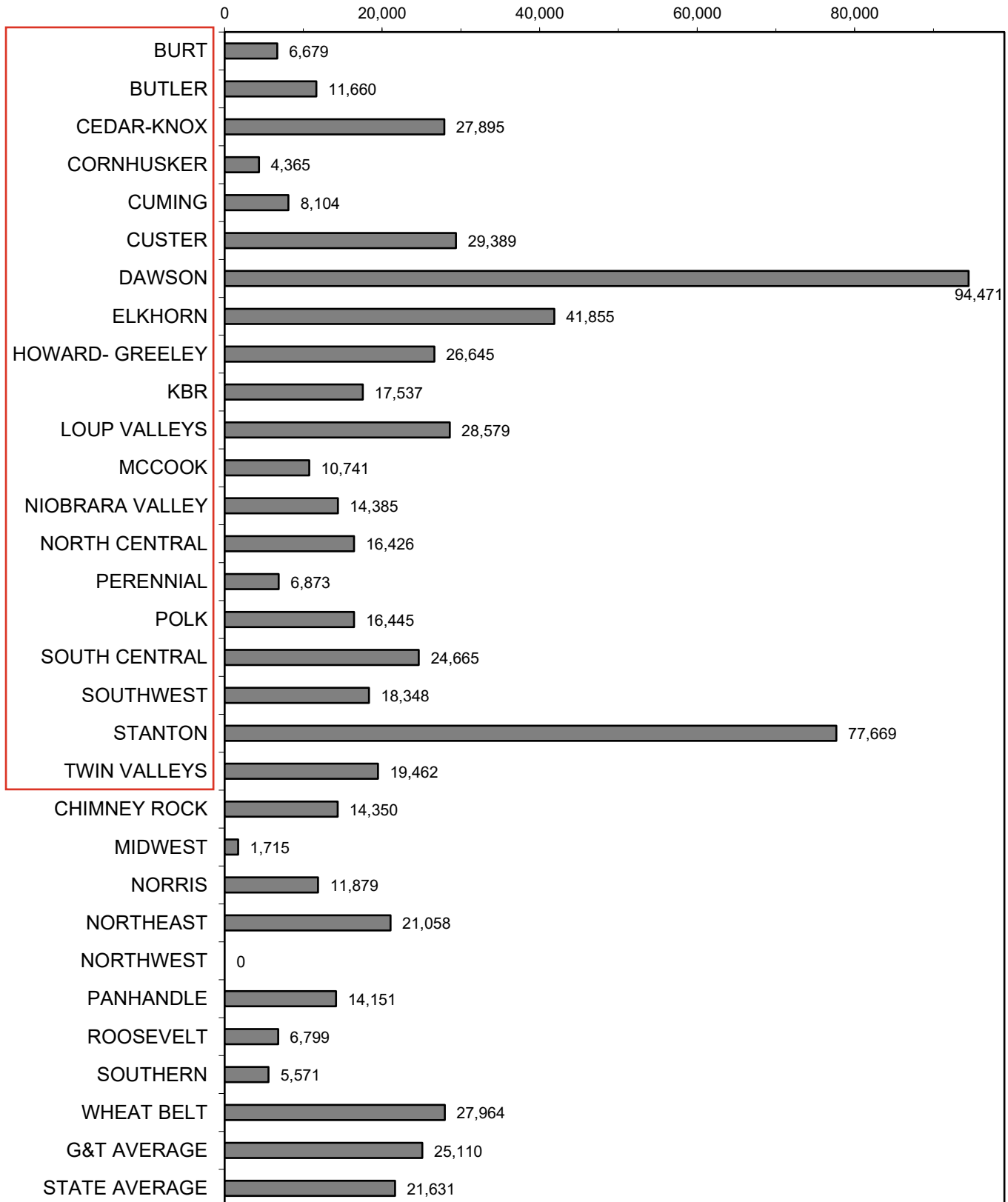
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 AVERAGE "OTHER" ENERGY USE PER CONSUMER

2023 - 12,509

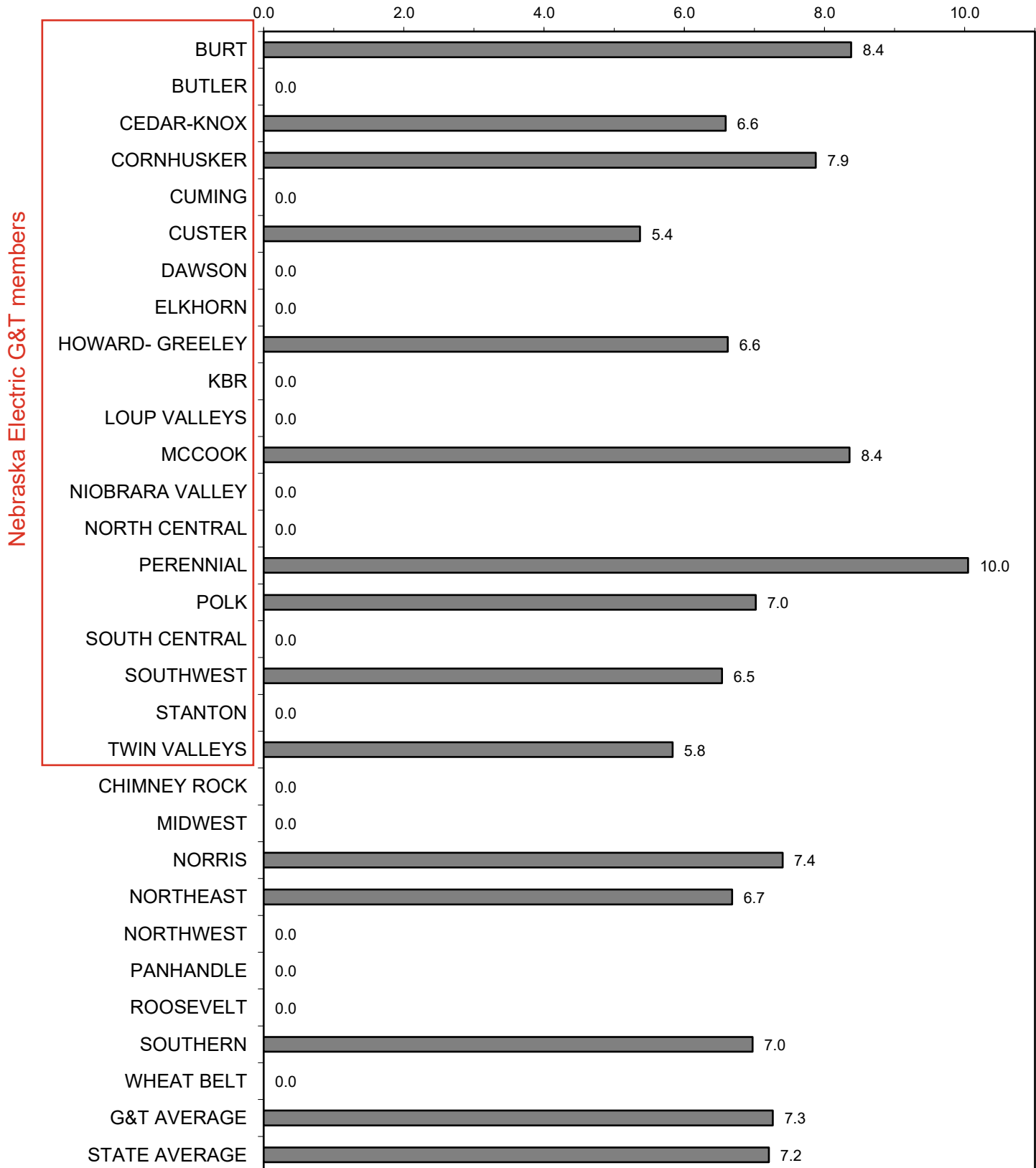
2024 - 11,640

State, County, Village, Church, Fire Dept., Schools, Post Offices

Nebraska Electric G&T members



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2025 AVERAGE SALES FOR RESALE REVENUE/KWH (Cents)



NEBRASKA RURAL POWER SYSTEMS
STATISTICAL COMPARISONS

BUTLER PPD

Description =====	2018 =====	2019 =====	2020 =====	2021 =====	2022 =====	2023 =====	2024 =====	2025 =====
General Statistics:								
Number of Consumers*	6,281	6,326	6,368	6,414	6,458	6,516	6,571	6,608
Miles of Line (T & D)	1,692	1,697	1,704	1,708	1,710	1,704	1,709	1,714
Consumers Per Mile	3.71	3.73	3.74	3.76	3.78	3.82	3.84	3.86
Plant Values:								
Transmission	\$8,690,382	\$8,746,855	\$9,711,265	\$9,736,978	\$9,739,904	\$10,509,368	\$11,908,998	\$12,540,458
Distribution	\$39,238,826	\$40,094,023	\$43,508,663	\$49,377,015	\$51,382,993	\$53,783,514	\$55,634,086	\$57,359,772
Total Utility Plant	\$61,161,292	\$63,221,427	\$66,276,087	\$71,762,366	\$74,121,247	\$77,886,296	\$80,860,699	\$86,742,082
Net Plant (Depreciated)	\$50,210,342	\$52,366,563	\$54,553,522	\$52,840,130	\$53,581,791	\$56,511,092	\$57,999,991	\$62,002,840
Other Prop & Invest	\$1,070,674	\$1,065,219	\$1,055,018	\$1,467,419	\$1,482,301	\$1,543,398	\$1,455,781	\$1,487,057
Current Assets:								
Cash & Investments	\$6,854,137	\$5,969,751	\$7,259,129	\$6,596,982	\$7,065,139	\$5,576,713	\$4,316,630	\$4,093,572
Receivables	\$1,699,249	\$1,673,604	\$1,619,103	\$1,802,507	\$1,652,371	\$1,628,543	\$1,700,119	\$1,814,690
Materials	\$844,858	\$994,721	\$908,866	\$1,169,325	\$2,166,857	\$2,190,751	\$1,990,995	\$1,933,276
Other	\$11,661	\$13,987	\$10,425	\$6,302	\$5,217	\$42,227	\$48,120	\$72,073
Total Current Assets	\$9,409,905	\$8,652,063	\$9,797,523	\$9,575,116	\$10,889,584	\$9,438,234	\$8,055,864	\$7,913,611
Totl Assets & Othr Debits	\$61,399,591	\$62,633,219	\$66,292,754	\$64,563,696	\$66,423,574	\$67,812,401	\$67,765,522	\$71,591,882
Tot. Current Liabilities	\$3,104,228	\$2,351,849	\$3,158,629	\$3,778,335	\$3,873,985	\$4,305,410	\$5,330,738	\$6,821,256
Total Long-Term Debt	\$14,550,000	\$13,450,000	\$12,275,000	\$9,820,000	\$8,490,000	\$7,140,000	\$4,540,000	\$4,655,000
Long-Term Debt Per Cons.	\$2,317	\$2,126	\$1,928	\$1,531	\$1,315	\$1,096	\$691	\$704
Total Margins & Equities	\$43,745,364	\$46,831,370	\$50,859,125	\$48,575,127	\$51,682,739	\$54,494,116	\$56,034,041	\$58,398,854
Employee Data:								
Number Of Full Time	24	24	25	25	27	27	26	26
Total Payroll	\$1,978,527	\$1,997,881	\$2,207,059	\$2,171,522	\$2,293,534	\$2,505,665	\$2,592,006	\$2,758,147
Total Payroll -								
Per Consumer	\$315	\$316	\$347	\$339	\$355	\$385	\$394	\$417
Per Mile Of Line	\$1,169	\$1,177	\$1,295	\$1,271	\$1,341	\$1,470	\$1,516	\$1,609
Consumers Per Employee	262	264	255	257	239	241	253	254
Hours Worked-Regular	50,990	50,119	53,559	54,104	54,513	56,696	55,609	54,066
-O.T.	2,283	1,448	2,979	1,394	1,756	1,738	1,840	3,832
Total Hours Worked	53,273	51,567	56,538	55,498	56,269	58,434	57,449	57,898
Operating Revenues:								
Residential	\$6,984,147	\$6,832,928	\$6,633,966	\$6,443,727	\$6,712,447	\$6,704,728	\$6,494,119	\$7,092,142
Seasonal	\$799,567	\$832,923	\$790,189	\$808,057	\$772,129	\$815,502	\$798,514	\$873,499
Irrigation	\$2,478,642	\$2,249,835	\$3,021,434	\$2,680,331	\$3,654,272	\$3,716,426	\$3,242,278	\$2,660,957
Commercial - Small	\$1,269,711	\$1,992,969	\$2,542,739	\$2,550,658	\$2,458,996	\$2,603,354	\$2,672,406	\$2,982,340
Commercial - Large	\$7,765,518	\$7,179,103	\$7,585,523	\$7,915,009	\$7,760,570	\$6,799,795	\$6,927,209	\$7,077,816
Other	\$545,888	\$555,969	\$544,759	\$556,915	\$548,618	\$561,028	\$546,636	\$619,197
Total	\$19,843,473	\$19,643,727	\$21,118,610	\$20,954,697	\$21,907,032	\$21,200,833	\$20,681,162	\$21,305,951
Cost of Service Components:								
Purchased Power	\$12,102,477	\$11,415,551	\$11,534,215	\$11,925,452	\$12,417,859	\$12,652,769	\$12,191,695	\$11,990,895
Transmission O&M	\$14,611	\$13,636	\$8,920	\$45,902	\$10,886	\$26,821	\$45,774	\$20,219
Distribution O&M	\$1,988,893	\$2,131,083	\$2,347,897	\$2,408,144	\$2,638,109	\$2,162,850	\$2,979,711	\$2,822,258
Consumer Accounting	\$391,597	\$402,602	\$443,283	\$472,559	\$468,157	\$413,960	\$432,557	\$443,512
Sales, Cust. Service	\$97,084	\$91,758	\$77,571	\$91,027	\$106,194	\$85,321	\$115,180	\$83,667
Administrative & Gen.	\$773,799	\$802,778	\$963,923	\$1,273,505	\$1,283,333	\$1,125,229	\$1,330,805	\$1,412,191
Depreciation	\$1,422,105	\$1,507,485	\$1,571,619	\$1,894,114	\$1,930,734	\$2,216,168	\$2,333,747	\$2,409,057
Taxes	\$992	\$20,511	\$992	\$992	\$992	\$1,024	\$992	\$1,445
Long-Term Debt Int.	\$358,395	\$347,501	\$303,020	\$254,893	\$139,506	\$124,294	\$108,824	\$90,615
Other	\$270	\$659	\$782	\$2,056	\$1,789	\$1,460	\$7,445	\$14,623
Total Cost of Service	\$17,150,223	\$16,733,564	\$17,252,222	\$18,368,644	\$18,997,559	\$18,809,896	\$19,546,730	\$19,288,482

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

NEBRASKA RURAL POWER SYSTEMS
STATISTICAL COMPARISONS

BUTLER PPD

Description =====	2018 =====	2019 =====	2020 =====	2021 =====	2022 =====	2023 =====	2024 =====	2025 =====
Margin Data:								
Operating	\$2,693,251	\$2,910,162	\$3,866,386	\$2,586,054	\$2,909,472	\$2,390,938	\$1,134,433	\$2,017,467
Non-Operating	\$124,996	\$175,845	\$161,369	\$196,638	\$198,139	\$420,439	\$405,491	\$347,346
Total Margins	\$2,818,247	\$3,086,006	\$4,027,755	\$2,782,692	\$3,107,611	\$2,811,377	\$1,539,924	\$2,364,813
Statistical Ratios:								
TIER	8.86	9.88	14.29	11.92	23.28	23.62	15.15	27.10
Rate of Rtn on Tot Cap	5.45%	5.70%	6.86%	5.20%	5.40%	4.76%	2.72%	3.89%
Rate of Rtn on Equity	6.44%	6.59%	7.92%	5.73%	6.01%	5.16%	2.75%	4.05%
Eq't Lev as % of Assets	71.25%	74.77%	76.72%	75.24%	77.81%	80.36%	82.69%	81.57%
L-T Int as % of Rev	1.81%	1.77%	1.43%	1.22%	0.64%	0.59%	0.53%	0.43%
Pow'r Cost as % of Rev	60.99%	58.11%	54.62%	56.91%	56.68%	59.68%	58.95%	56.28%
Pwr Cost as % of TCOES	70.57%	68.22%	66.86%	64.92%	65.37%	67.27%	62.37%	62.17%
Margins as % of Rev	14.20%	15.71%	19.07%	13.28%	14.19%	13.26%	7.45%	11.10%
L-T Debt as % of Plant	23.79%	21.27%	18.52%	13.68%	11.45%	9.17%	5.61%	5.37%
Utility Plant Depr.:								
To Date Depreciated	17.91%	17.17%	17.69%	26.37%	27.71%	27.44%	28.27%	28.52%
Energy Statistics:								
Kwh Purchased (Kwh)	210,269,642	204,635,289	224,043,738	234,037,164	242,744,510	223,395,894	223,358,399	213,418,836
Kwh Sold (Kwh)	199,059,459	193,671,827	212,839,118	222,059,509	230,340,026	211,699,088	211,588,757	202,351,111
Line Loss Percentage	5.08	5.10	4.80	4.91	4.89	5.02	5.08	4.97
Cost Per Kwh (cents)	5.76	5.59	5.15	5.12	5.12	5.68	5.48	5.63
Revenue Per Kwh (cents)	9.97	10.14	9.92	9.44	9.51	10.01	9.77	10.53
Demand Statistics:								
Maximum Kw	40,752	43,873	48,736	43,174	57,506	44,988	45,270	43,408
Annual Load Factor	58.90%	53.25%	52.48%	61.88%	48.19%	56.69%	56.32%	56.13%
Revenue Statistics:								
Per Mile of Line	\$11,728	\$11,576	\$12,394	\$12,269	\$12,811	\$12,442	\$12,098	\$12,431
Per \$ of Utility Plant	\$0.32	\$0.31	\$0.32	\$0.29	\$0.30	\$0.27	\$0.26	\$0.25
Costs Per Consumer Data:								
Utility Plant Invest.	\$9,738	\$9,994	\$10,408	\$11,188	\$11,477	\$11,953	\$12,306	\$13,127
Transm. & Dist. O&M	\$319	\$339	\$370	\$383	\$410	\$336	\$460	\$430
Consumer Acct. & Sales	\$78	\$78	\$82	\$88	\$89	\$77	\$83	\$80
Administrative & Gen.	\$123	\$127	\$151	\$199	\$199	\$173	\$203	\$214
Depr, Taxes, & LTD Int	\$284	\$296	\$295	\$335	\$321	\$359	\$372	\$378
Total Cst Of Elect Ser	\$2,730	\$2,645	\$2,709	\$2,864	\$2,942	\$2,887	\$2,975	\$2,919
Cost Per Mile Of Line Data:								
Utility Plant Invest.	\$36,147	\$37,255	\$38,894	\$42,015	\$43,346	\$45,708	\$47,304	\$50,608
Transm. & Dist. O&M	\$1,184	\$1,264	\$1,383	\$1,437	\$1,549	\$1,285	\$1,770	\$1,658
Consumer Acct. & Sales	\$289	\$291	\$306	\$330	\$336	\$293	\$320	\$308
Administrative & Gen.	\$457	\$473	\$566	\$746	\$750	\$660	\$779	\$824
Depr, Taxes, & LTD Int	\$1,053	\$1,105	\$1,101	\$1,259	\$1,211	\$1,374	\$1,429	\$1,459
Total Cst Of Elect Ser	\$10,136	\$9,861	\$10,125	\$10,754	\$11,110	\$11,039	\$11,435	\$11,253
Board of Director Data:								
Number of Directors	0	0	0	0	0	0	0	0
Fees & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Exp./Director	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

NEBRASKA RURAL POWER SYSTEMS
STATISTICAL COMPARISONS

BUTLER PPD

Description	2018	2019	2020	2021	2022	2023	2024	2025
=====	=====	=====	=====	=====	=====	=====	=====	=====
Rate Class Revenue Data:								
Residential -								
Avg. Kwh Use/Consumer	17,621	17,574	16,887	16,687	17,635	16,682	16,147	16,634
Avg. Revenue/Consumer	\$1,898	\$1,854	\$1,788	\$1,728	\$1,790	\$1,782	\$1,717	\$1,855
Avg. Rev./Kwh (Cents)	10.77	10.55	10.59	10.36	10.15	10.68	10.63	11.15
Seasonal -								
Avg. Kwh Use/Consumer	5,358	6,151	5,487	5,724	4,756	4,965	4,619	4,889
Avg. Revenue/Consumer	\$836	\$880	\$834	\$838	\$790	\$830	\$805	\$881
Avg. Rev./Kwh (Cents)	15.61	14.31	15.21	14.65	16.62	16.73	17.43	18.01
Irrigation -								
Avg. Kwh Use/Consumer	6,647	4,941	13,495	9,557	21,224	19,965	12,922	10,250
Avg. Revenue/Consumer	\$2,211	\$2,020	\$2,720	\$2,408	\$3,289	\$3,269	\$2,748	\$4,237
Avg. Rev./Kwh (Cents)	33.26	40.87	20.15	25.20	15.50	16.37	21.26	41.34
Commercial / Small -								
Avg. Kwh Use/Consumer	34,998	49,214	57,855	59,815	58,242	59,489	60,460	64,847
Avg. Revenue/Consumer	\$3,479	\$5,123	\$6,263	\$6,087	\$5,841	\$6,083	\$6,087	\$6,888
Avg. Rev./Kwh (Cents)	9.94	10.41	10.83	10.18	10.03	10.22	10.07	10.62
Commercial / Large -								
Avg. Kwh Use/Consumer	5,067,562	16,009,108	14,903,960	16,635,198	15,610,524	13,403,664	12,770,413	12,174,800
Avg. Revenue/Consumer	\$369,787	\$1,196,517	\$1,083,646	\$1,130,716	\$1,108,653	\$971,399	\$865,901	\$884,727
Avg. Rev./Kwh (Cents)	7.30	7.47	7.27	6.80	7.10	7.25	6.78	7.27
Other-Lighting & Public								
Avg. Kwh Use/Consumer	14,238	13,801	12,258	12,651	13,032	12,509	11,640	11,660
Avg. Revenue/Consumer	\$1,828	\$1,735	\$1,555	\$1,507	\$1,493	\$1,544	\$1,515	\$1,597
Avg. Rev./Kwh (Cents)	12.84	12.57	12.68	11.91	11.45	12.34	13.01	13.70
Sales For Resale-REA & Other								
Avg. Revenue/Consumer	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Avg. Rev./Kwh (Cents)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!