

**NEBRASKA ELECTRIC GENERATION AND
TRANSMISSION COOPERATIVE, INC.**

2013 STATISTICAL REPORT
OF
NEBRASKA RURAL ELECTRIC SYSTEMS



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May 13, 2014

TO ALL BOOKHOLDERS:

This report includes a statistical summary covering a variety of financial and operational factors and ratios that compare your system's operation to the other twenty-nine electric systems headquartered in Nebraska.

The retail revenue and energy usage data was compiled from 2013 RUS Form 7 data for the rurals, and the 2013 Nebraska Public Power District Retail Revenues and & KWH by Customer Class Report.

This report contains graphs that use "average" data, therefore caution should be taken when comparing the figures, as many times there are conditions unique to a certain system which may distort the average, and could give a false indication of the true situation.

Please note statistical data was unavailable for the following areas: Materials & Supplies, Service Interruptions, and Board of Directors due to the changes in information required for the CFC Form 7 Report.

Nebraska Electric G&T would like to thank all who participated in providing copies of your 2013 Form 7, as this was the basis for all the data contained in this report.

NEBRASKA ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.

2013 STATISTICAL REPORT OF NEBRASKA RURAL ELECTRIC SYSTEMS

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NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | BURT | BUTLER | CEDAR- KNOX | CORNHUSKER | CUMING | CUSTER | DAWSON | ELKHORN |
|----------------------------|----------------|-------------------|-------------------|-----------------|-------------------|-------------------|------------------|---------------------|
| | <u>Tekamah</u> | <u>David City</u> | <u>Hartington</u> | <u>Columbus</u> | <u>West Point</u> | <u>Broken Bow</u> | <u>Lexington</u> | <u>Battle Creek</u> |
| General Statistics: | | | | | | | | |
| No. of Consumers* | 4,119 | 6,147 | 7,245 | 9,673 | 3,864 | 10,327 | 22,843 | 9,329 |
| Miles of Line (T & D) | 2,086 | 1,662 | 1,966 | 3,367 | 1,244 | 4,661 | 5,771 | 2,844 |
| Consumers Per Mile | 1.97 | 3.70 | 3.69 | 2.87 | 3.11 | 2.22 | 3.96 | 3.28 |
| Plant Values: | | | | | | | | |
| Transmission | \$7,030,243 | \$6,217,529 | \$2,116,721 | \$6,031,043 | \$3,557,973 | \$18,920,292 | \$15,719,809 | \$7,630,456 |
| Distribution | \$32,798,505 | \$27,786,932 | \$35,446,123 | \$67,058,201 | \$28,898,768 | \$63,870,911 | \$115,089,328 | \$55,121,416 |
| Total Plant | \$45,079,501 | \$40,824,465 | \$44,346,327 | \$81,400,591 | \$37,725,141 | \$97,742,665 | \$159,750,883 | \$72,769,184 |
| Net Plant (Depreciated) | \$31,988,240 | \$35,097,153 | \$28,848,249 | \$58,922,144 | \$20,939,345 | \$60,487,247 | \$126,178,007 | \$51,325,926 |
| Other Prop & Invest | \$1,120,899 | \$1,951,117 | \$109,935 | \$5,004,867 | \$374,696 | \$3,230,459 | \$5,913,302 | \$4,490,942 |
| Current Assets: | | | | | | | | |
| Cash & Investments | \$735,383 | \$4,828,040 | \$8,045,530 | \$8,540,092 | \$11,399,439 | \$2,403,623 | \$16,352,208 | \$5,626,009 |
| Receivables | \$1,255,797 | \$2,075,770 | \$2,658,791 | \$4,861,103 | \$885,277 | \$674,714 | \$5,977,010 | \$1,569,829 |
| Materials | \$732,917 | \$1,116,405 | \$775,701 | \$1,923,740 | \$475,679 | \$2,185,300 | \$4,414,332 | \$1,115,087 |
| Other | \$131,759 | \$3,967 | \$125,756 | \$2,008,799 | \$244,719 | \$107,425 | \$333,084 | \$80,119 |
| Total Current Assets | \$2,855,856 | \$8,024,182 | \$11,605,778 | \$17,333,734 | \$13,005,114 | \$5,371,062 | \$27,076,634 | \$8,391,044 |
| Total Assets & Othr Debits | \$37,028,312 | \$46,043,953 | \$40,563,962 | \$81,399,549 | \$34,995,987 | \$70,863,089 | \$163,719,697 | \$66,869,611 |
| Total Current Liabilities | \$2,172,750 | \$1,802,638 | \$2,385,141 | \$5,376,429 | \$977,750 | \$2,167,376 | \$10,860,484 | \$3,845,694 |
| Total Long-Term Debt | \$14,605,800 | \$15,642,131 | | \$29,661,616 | \$7,547,304 | \$18,294,830 | \$39,755,000 | \$14,407,632 |
| Long-Term Debt Per Cons. | \$3,546 | \$2,545 | | \$3,066 | \$1,953 | \$1,772 | \$1,740 | \$1,544 |
| Total Margins & Equities | \$19,574,367 | \$28,555,184 | \$38,178,821 | \$44,410,258 | \$26,321,697 | \$50,302,288 | \$106,945,235 | \$48,385,118 |
| Employee Data: | | | | | | | | |
| Number of Full Time | 22 | 25 | 27 | 44 | 17 | 44 | 89 | 40 |
| Total Payroll | \$1,645,392 | \$1,730,821 | \$1,837,316 | \$3,546,400 | \$1,396,827 | \$3,269,545 | \$6,768,439 | \$3,046,347 |
| Total Payroll | | | | | | | | |
| Per Consumer | \$399 | \$282 | \$254 | \$367 | \$361 | \$317 | \$296 | \$327 |
| Per Mile of Line | \$789 | \$1,041 | \$935 | \$1,053 | \$1,123 | \$701 | \$1,173 | \$1,071 |
| Consumers Per Employee | 187 | 246 | 268 | 220 | 227 | 235 | 257 | 233 |
| Hours Worked - Regular | 41,867 | 51,404 | 57,887 | 97,095 | 33,695 | 94,545 | 191,179 | 87,702 |
| Overtime | 1,280 | 1,548 | 1,469 | 2,815 | 588 | 4,416 | 7,957 | 1,898 |
| Total Hours Worked | 43,147 | 52,952 | 59,356 | 99,910 | 34,283 | 98,961 | 199,136 | 89,600 |

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | BURT | BUTLER | CEDAR- KNOX | CORNHUSKER | CUMING | CUSTER | DAWSON | ELKHORN |
|-----------------------------|----------------|-------------------|-------------------|-----------------|-------------------|-------------------|------------------|---------------------|
| | <u>Tekamah</u> | <u>David City</u> | <u>Hartington</u> | <u>Columbus</u> | <u>West Point</u> | <u>Broken Bow</u> | <u>Lexington</u> | <u>Battle Creek</u> |
| Operating Revenues: | | | | | | | | |
| Residential | \$7,146,146 | \$6,710,607 | \$8,332,801 | \$13,847,246 | \$4,857,876 | \$8,344,351 | \$24,889,384 | \$10,742,606 |
| Seasonal | \$591,408 | \$710,786 | \$193,758 | \$592,069 | | \$1,482,060 | \$21,200 | \$206,322 |
| Irrigation | \$1,651,493 | \$3,796,729 | \$3,986,647 | \$9,199,308 | \$1,240,126 | \$11,652,827 | \$25,023,498 | \$11,691,674 |
| Commercial - Small | \$638,992 | \$1,077,637 | \$2,150,375 | \$5,979,029 | \$2,941,038 | \$3,981,280 | \$7,675,806 | \$2,667,110 |
| Commercial - Large | \$1,549,829 | \$5,972,210 | \$5,380,756 | \$6,297,290 | \$660,409 | \$213,700 | \$4,152,627 | \$2,781,395 |
| Other | \$701,126 | \$561,881 | \$1,216,803 | \$406,209 | \$219,729 | \$880,561 | \$1,044,567 | \$482,124 |
| Total Operating Revenues | \$12,278,994 | \$18,829,850 | \$21,261,140 | \$36,321,151 | \$9,919,178 | \$26,554,779 | \$62,807,082 | \$28,571,231 |
| Cost of Service Components: | | | | | | | | |
| Purchased Power | \$6,546,924 | \$11,173,950 | \$15,156,813 | \$23,961,796 | \$6,471,678 | \$15,646,193 | \$38,109,552 | \$18,714,411 |
| Transmission O&M | \$50,584 | \$19,437 | \$90,156 | \$313,327 | \$26,821 | \$168,670 | \$149,074 | \$11,225 |
| Distribution O&M | \$1,562,056 | \$1,806,807 | \$1,615,036 | \$2,451,592 | \$1,016,509 | \$3,365,391 | \$6,105,251 | \$2,434,450 |
| Consumer Accounting | \$356,788 | \$343,328 | \$293,495 | \$383,313 | \$174,085 | \$368,487 | \$1,593,144 | \$390,123 |
| Sales, Cust. Service | \$161,160 | \$115,254 | \$42,563 | \$232,242 | \$81,107 | \$215,041 | \$789,119 | \$169,304 |
| Administrative & Gen. | \$815,787 | \$689,294 | \$2,173,353 | \$1,674,863 | \$865,828 | \$1,104,822 | \$3,000,276 | \$1,255,104 |
| Depreciation | \$1,164,418 | \$977,827 | \$1,308,613 | \$2,422,385 | \$1,211,876 | \$3,054,055 | \$4,341,666 | \$2,129,852 |
| Taxes | \$23,381 | \$992 | \$139,796 | \$986 | \$2,247 | \$138,735 | \$239,647 | \$109,171 |
| Interest on LTD | \$551,262 | \$569,180 | | \$896,830 | \$171,977 | \$699,370 | \$1,192,536 | \$804,283 |
| Other | \$19,541 | \$77 | | \$75,055 | \$13,333 | | \$97,641 | \$59,480 |
| Total Cost of Service | \$11,251,901 | \$15,696,146 | \$20,819,825 | \$32,412,389 | \$10,035,461 | \$24,760,764 | \$55,617,906 | \$26,077,403 |
| Margin Data: | | | | | | | | |
| Operating | \$1,027,093 | \$3,133,704 | \$441,316 | \$3,908,763 | -\$116,281 | \$1,794,013 | \$7,189,177 | \$2,568,417 |
| Non-Operating | (\$175,805) | -\$223,160 | \$337,632 | \$281,197 | \$435,753 | \$211,830 | \$272,054 | \$222,529 |
| Total Margins | \$851,288 | \$2,910,544 | \$778,948 | \$4,189,960 | \$319,472 | \$2,005,842 | \$7,461,231 | \$2,790,946 |
| Statistical Ratios: | | | | | | | | |
| TIER | 2.54 | 6.11 | | 5.67 | 2.86 | 3.87 | 7.26 | 4.47 |
| Rate of Rtn on Tot Cap | 4.10% | 7.87% | 2.04% | 6.87% | 1.45% | 3.94% | 5.90% | 5.73% |
| Rate of Rtn on Equity | 4.35% | 10.19% | 2.04% | 9.43% | 1.21% | 3.99% | 6.98% | 5.77% |
| Eq't Lev'l as % of Asset | 52.86% | 62.02% | 94.12% | 54.56% | 75.21% | 70.99% | 65.32% | 72.36% |
| L-T Int as % of Rev | 4.49% | 3.02% | 0.00% | 2.47% | 1.73% | 2.63% | 1.90% | 2.82% |
| Pow'r Cost as % of Rev | 53.32% | 59.34% | 71.29% | 65.97% | 65.24% | 58.92% | 60.68% | 65.50% |
| Pwr Cost as % of TCOES | 58.19% | 71.19% | 72.80% | 73.93% | 64.49% | 63.19% | 68.52% | 71.76% |
| Margins as % of Rev | 6.93% | 15.46% | 3.66% | 11.54% | 3.22% | 7.55% | 11.88% | 9.77% |
| L-T Debt as % of Plant | 32.40% | 38.32% | | 36.44% | 20.01% | 18.72% | 24.89% | 19.80% |
| Utility Plant Depr.: | | | | | | | | |
| To Date Depreciated | 29.04% | 14.03% | 34.95% | 27.61% | 44.49% | 38.12% | 21.02% | 29.47% |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | BURT | BUTLER | CEDAR- KNOX | CORNHUSKER | CUMING | CUSTER | DAWSON | ELKHORN |
|------------------------------------|----------------|-------------------|-------------------|-----------------|-------------------|-------------------|------------------|---------------------|
| | <u>Tekamah</u> | <u>David City</u> | <u>Hartington</u> | <u>Columbus</u> | <u>West Point</u> | <u>Broken Bow</u> | <u>Lexington</u> | <u>Battle Creek</u> |
| Energy Statistics: | | | | | | | | |
| Energy Purchased (Kwh) | 109,142,391 | 195,875,722 | 259,688,959 | 418,070,283 | 109,675,495 | 246,201,552 | 637,829,156 | 300,802,102 |
| Energy Sold (Kwh) | 95,329,429 | 187,088,628 | 246,810,369 | 390,039,579 | 101,716,890 | 226,216,517 | 594,825,351 | 279,065,207 |
| Line Loss Percentage | 12.66 | 4.34 | 4.85 | 6.59 | 7.26 | 7.85 | 6.53 | 7.18 |
| Cost Per Kwh (cents) | 6.04 | 5.71 | 5.84 | 5.81 | 5.93 | 6.36 | 6.00 | 6.23 |
| Revenue Per Kwh (cents) | 12.88 | 10.06 | 8.61 | 9.31 | 9.75 | 11.74 | 10.56 | 10.24 |
| Demand Statistics: | | | | | | | | |
| Maximum Kw | 24,458 | 37,276 | 47,258 | 75,558 | 24,515 | 109,000 | 154,088 | 75,999 |
| Annual Load Factor % | 50.94% | 59.99% | 62.73% | 63.16% | 51.07% | 25.78% | 47.25% | 45.18% |
| Revenue Statistics: | | | | | | | | |
| Per Mile of Line | \$5,886 | \$11,329 | \$10,814 | \$10,787 | \$7,974 | \$5,697 | \$10,883 | \$10,046 |
| Per \$ of Utility Plant | \$0.27 | \$0.46 | \$0.48 | \$0.45 | \$0.26 | \$0.27 | \$0.39 | \$0.39 |
| Costs Per Consumer Data: | | | | | | | | |
| Utility Plant Invest. | \$10,944 | \$6,641 | \$6,121 | \$8,415 | \$9,763 | \$9,465 | \$6,993 | \$7,800 |
| Transm. & Dist. O&M | \$392 | \$297 | \$235 | \$286 | \$270 | \$342 | \$274 | \$262 |
| Consumer Acct. & Sales | \$126 | \$75 | \$46 | \$64 | \$66 | \$57 | \$104 | \$60 |
| Administrative & Gen. | \$198 | \$112 | \$300 | \$173 | \$224 | \$107 | \$131 | \$135 |
| Depr, Taxes, & LTD Int | \$422 | \$252 | \$200 | \$343 | \$359 | \$377 | \$253 | \$326 |
| Total Cost Of Elect Ser | \$2,732 | \$2,553 | \$2,874 | \$3,351 | \$2,597 | \$2,398 | \$2,435 | \$2,795 |
| Cost Per Mile of Line Data: | | | | | | | | |
| Utility Plant Invest. | \$21,608 | \$24,562 | \$22,557 | \$24,176 | \$30,326 | \$20,970 | \$27,682 | \$25,587 |
| Transm. & Dist. O&M | \$773 | \$1,099 | \$867 | \$821 | \$839 | \$758 | \$1,084 | \$860 |
| Consumer Acct. & Sales | \$248 | \$276 | \$171 | \$183 | \$205 | \$125 | \$413 | \$197 |
| Administrative & Gen. | \$391 | \$415 | \$1,105 | \$497 | \$696 | \$237 | \$520 | \$441 |
| Depr, Taxes, & LTD Int | \$834 | \$931 | \$737 | \$986 | \$1,114 | \$835 | \$1,000 | \$1,070 |
| Total Cost Of Elect Ser | \$5,393 | \$9,444 | \$10,590 | \$9,626 | \$8,067 | \$5,312 | \$9,637 | \$9,169 |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | BURT | BUTLER | CEDAR- KNOX | CORNHUSKER | CUMING | CUSTER | DAWSON | ELKHORN |
|---------------------------------|----------------|-------------------|-------------------|-----------------|-------------------|-------------------|------------------|---------------------|
| | <u>Tekamah</u> | <u>David City</u> | <u>Hartington</u> | <u>Columbus</u> | <u>West Point</u> | <u>Broken Bow</u> | <u>Lexington</u> | <u>Battle Creek</u> |
| Rate Class Revenue Data: | | | | | | | | |
| Residential - | | | | | | | | |
| Avg. Kwh Use/Consumer | 20,445 | 17,872 | 21,006 | 24,250 | 18,743 | 16,979 | 16,874 | 19,309 |
| Avg. Revenue/Consumer | \$2,487 | \$1,853 | \$1,732 | \$2,447 | \$1,739 | \$1,842 | \$1,685 | \$1,841 |
| Avg. Rev./Kwh (Cents) | 12.17 | 10.37 | 8.25 | 10.09 | 9.28 | 10.85 | 9.98 | 9.54 |
| Seasonal - | | | | | | | | |
| Avg. Kwh Use/Consumer | 7,281 | 5,361 | 1,776 | 973 | | 2,428 | 180 | 763 |
| Avg. Revenue/Consumer | \$1,375 | \$747 | \$327 | \$445 | | \$526 | \$26 | \$273 |
| Avg. Rev./Kwh (Cents) | 18.89 | 13.94 | 18.39 | 45.77 | | 21.66 | 14.28 | 35.77 |
| Irrigation - | | | | | | | | |
| Avg. Kwh Use/Consumer | 17,054 | 35,126 | 27,610 | 32,124 | 24,225 | 52,120 | 32,943 | 44,841 |
| Avg. Revenue/Consumer | \$3,622 | \$5,979 | \$3,688 | \$4,070 | \$3,851 | \$6,107 | \$4,417 | \$5,748 |
| Avg. Rev./Kwh (Cents) | 21.24 | 17.02 | 13.36 | 12.67 | 15.90 | 11.72 | 13.41 | 12.82 |
| Commercial / Small - | | | | | | | | |
| Avg. Kwh Use/Consumer | 33,544 | 31,697 | 41,207 | 175,393 | 43,181 | 34,038 | 57,455 | 42,229 |
| Avg. Revenue/Consumer | \$3,759 | \$3,010 | \$3,537 | \$14,512 | \$4,057 | \$3,981 | \$5,114 | \$4,078 |
| Avg. Rev./Kwh (Cents) | 11.21 | 9.50 | 8.58 | 8.27 | 9.39 | 11.70 | 8.90 | 9.66 |
| Commercial / Large - | | | | | | | | |
| Avg. Kwh Use/Consumer | 485,254 | 5,066,258 | 38,730,743 | 12,610,926 | 4,914,720 | 921,934 | 71,340,460 | 4,932,791 |
| Avg. Revenue/Consumer | \$51,661 | \$373,263 | \$2,690,378 | \$787,161 | \$330,205 | \$106,850 | \$4,152,627 | \$309,044 |
| Avg. Rev./Kwh (Cents) | 10.65 | 7.37 | 6.95 | 6.24 | 6.72 | 11.59 | 5.82 | 6.27 |
| Other-Lighting & Public | | | | | | | | |
| Avg. Kwh Use/Consumer | 6,153 | 14,979 | 27,504 | 16,508 | 23,982 | 26,457 | 49,027 | 28,461 |
| Avg. Revenue/Consumer | \$1,044 | \$1,897 | \$2,447 | \$1,284 | \$2,232 | \$3,502 | \$5,839 | \$3,772 |
| Avg. Rev./Kwh (Cents) | 16.97 | 12.66 | 8.90 | 7.78 | 9.30 | 13.24 | 11.91 | 13.25 |
| Sales For Resale-REA & Other | | | | | | | | |
| Avg. Revenue/Consumer | \$330,033 | \$153,494 | \$613,296 | \$338,451 | | \$317,297 | | |
| Avg. Rev./Kwh (Cents) | 7.20 | | 6.65 | 6.25 | | 5.58 | | |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | HOWARD- GREELEY <u>St. Paul</u> | KBR <u>Ainsworth</u> | LOUP VALLEYS <u>Ord</u> | MCCOOK <u>McCook</u> | NIOBRARA VALLEY <u>O'Neill</u> | NORTH CENTRAL <u>Creighton</u> | NORTHEAST <u>Wayne</u> | PERENNIAL <u>York</u> |
|----------------------------|---------------------------------------|-------------------------|-------------------------------|-------------------------|--------------------------------------|--------------------------------------|---------------------------|--------------------------|
| General Statistics: | | | | | | | | |
| No. of Consumers* | 5,339 | 4,700 | 5,500 | 4,889 | 6,166 | 5,461 | 8,263 | 7,420 |
| Miles of Line (T & D) | 2,320 | 2,583 | 2,041 | 2,532 | 2,753 | 1,703 | 2,799 | 2,025 |
| Consumers Per Mile | 2.30 | 1.82 | 2.69 | 1.93 | 2.24 | 3.21 | 2.95 | 3.66 |
| Plant Values: | | | | | | | | |
| Transmission | \$3,385,707 | \$5,051,090 | \$5,936,499 | \$5,530,284 | \$1,781,818 | \$3,945,174 | \$3,159,106 | \$8,298,183 |
| Distribution | \$23,886,698 | \$35,605,591 | \$28,049,914 | \$42,742,225 | \$32,813,714 | \$27,088,872 | \$41,722,584 | \$44,410,139 |
| Total Plant | \$31,590,579 | \$48,752,162 | \$38,724,990 | \$56,054,079 | \$37,884,171 | \$35,569,894 | \$53,055,117 | \$60,402,425 |
| Net Plant (Depreciated) | \$21,372,887 | \$35,009,634 | \$27,316,448 | \$38,254,281 | \$20,288,996 | \$22,852,476 | \$36,945,361 | \$47,654,828 |
| Other Prop & Invest | \$1,173,451 | \$1,289,390 | \$1,025,933 | \$810,621 | \$516,128 | \$766,096 | \$1,390,260 | \$1,955,361 |
| Current Assets: | | | | | | | | |
| Cash & Investments | \$2,578,789 | \$201,947 | \$2,696,678 | \$4,367,226 | \$1,941,607 | \$6,218,117 | \$4,850,660 | \$7,216,470 |
| Receivables | \$1,040,296 | \$1,642,050 | \$586,428 | \$1,449,528 | \$631,017 | \$1,265,296 | \$2,178,685 | \$2,642,166 |
| Materials | \$578,815 | \$1,123,576 | \$1,020,521 | \$2,120,760 | \$607,312 | \$618,443 | \$901,050 | \$581,618 |
| Other | \$270,572 | \$91,670 | \$386,961 | \$1,128,098 | \$27,157 | \$26,515 | \$153,631 | \$83,774 |
| Total Current Assets | \$4,468,472 | \$3,059,243 | \$4,690,588 | \$9,065,612 | \$3,207,093 | \$8,128,371 | \$8,084,026 | \$10,524,028 |
| Total Assets & Othr Debits | \$27,671,572 | \$39,724,322 | \$33,607,384 | \$48,211,906 | \$25,093,698 | \$32,709,382 | \$47,433,363 | \$61,594,685 |
| Total Current Liabilities | \$1,353,396 | \$5,129,359 | \$2,079,332 | \$3,921,783 | \$414,339 | \$1,850,072 | \$5,447,343 | \$2,477,817 |
| Total Long-Term Debt | \$4,085,000 | \$19,533,510 | \$7,105,182 | \$4,335,000 | \$1,137,846 | \$8,085,000 | \$7,432,344 | \$19,335,214 |
| Long-Term Debt Per Cons. | \$765 | \$4,156 | \$1,292 | \$887 | \$185 | \$1,480 | \$899 | \$2,606 |
| Total Margins & Equities | \$22,227,676 | \$14,988,074 | \$24,121,825 | \$39,812,087 | \$22,757,185 | \$22,588,692 | \$34,553,676 | \$39,781,654 |
| Employee Data: | | | | | | | | |
| Number of Full Time | 18 | 17 | 19 | 30 | 21 | 22 | 31 | 43 |
| Total Payroll | \$1,081,360 | \$1,246,473 | \$1,295,526 | \$2,284,359 | \$1,405,946 | \$1,447,533 | \$2,261,589 | \$2,784,145 |
| Total Payroll | | | | | | | | |
| Per Consumer | \$203 | \$265 | \$236 | \$467 | \$228 | \$265 | \$274 | \$375 |
| Per Mile of Line | \$466 | \$483 | \$635 | \$902 | \$511 | \$850 | \$808 | \$1,375 |
| Consumers Per Employee | 297 | 276 | 289 | 163 | 294 | 248 | 267 | 173 |
| Hours Worked - Regular | 37,804 | 31,844 | 41,780 | 60,758 | 43,322 | 48,954 | 65,993 | 76,105 |
| Overtime | 780 | 1,616 | 1,415 | 3,598 | 2,719 | 1,264 | 3,180 | 1,438 |
| Total Hours Worked | 38,584 | 33,460 | 43,195 | 64,356 | 46,041 | 50,218 | 69,173 | 77,543 |

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

5/13/2014

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | HOWARD- GREELEY St. Paul | KBR Ainsworth | LOUP VALLEYS Ord | MCCOOK McCook | NIOBRARA VALLEY O'Neill | NORTH CENTRAL Creighton | NORTHEAST Wayne | PERENNIAL York |
|-----------------------------|--------------------------------|------------------|------------------------|------------------|-------------------------------|-------------------------------|--------------------|-------------------|
| Operating Revenues: | | | | | | | | |
| Residential | \$4,894,730 | \$3,892,890 | \$4,147,060 | \$4,139,134 | \$4,495,444 | \$4,775,723 | \$10,334,485 | \$4,638,713 |
| Seasonal | \$570,273 | \$803,997 | \$753,839 | \$714,080 | \$1,266,493 | \$474,845 | \$1,210,103 | \$859,508 |
| Irrigation | \$3,851,994 | \$5,225,341 | \$4,135,021 | \$4,510,895 | \$5,237,229 | \$6,135,871 | \$2,744,311 | \$8,481,438 |
| Commercial - Small | \$1,171,113 | \$2,152,944 | \$2,279,260 | \$3,049,782 | \$595,302 | \$2,731,890 | \$1,452,475 | \$834,249 |
| Commercial - Large | | | \$2,114,403 | \$4,293,577 | \$1,841,188 | | \$6,459,078 | \$10,350,949 |
| Other | \$2,151,903 | \$85,301 | \$306,823 | \$520,452 | \$207,667 | \$276,888 | \$1,539,881 | \$3,986,888 |
| Total Operating Revenues | \$12,640,013 | \$12,160,473 | \$13,736,406 | \$17,227,920 | \$13,643,323 | \$14,395,217 | \$23,740,333 | \$29,151,745 |
| Cost of Service Components: | | | | | | | | |
| Purchased Power | \$8,580,494 | \$7,362,814 | \$8,364,611 | \$10,819,565 | \$8,881,060 | \$8,762,277 | \$16,474,167 | \$20,261,521 |
| Transmission O&M | \$14,343 | \$32,288 | \$51,261 | \$27,776 | \$153,326 | \$89,476 | \$276,073 | \$70,994 |
| Distribution O&M | \$703,166 | \$503,520 | \$1,478,353 | \$2,159,019 | \$1,037,972 | \$1,220,382 | \$1,706,352 | \$1,832,121 |
| Consumer Accounting | \$443,515 | \$321,773 | \$217,836 | \$266,780 | \$313,900 | \$308,889 | \$482,661 | \$424,462 |
| Sales, Cust. Service | \$10,600 | \$26,025 | \$102,247 | \$62,441 | \$109,728 | \$30,738 | \$23,583 | \$183,784 |
| Administrative & Gen. | \$954,560 | \$659,526 | \$504,122 | \$860,600 | \$766,100 | \$797,477 | \$1,023,708 | \$1,055,358 |
| Depreciation | \$809,256 | \$1,106,941 | \$1,036,769 | \$1,736,272 | \$812,542 | \$871,061 | \$1,654,712 | \$1,769,948 |
| Taxes | \$60,815 | \$52,319 | \$236,182 | \$11,242 | \$117,515 | \$168,559 | \$22,419 | \$1,026 |
| Interest on LTD | \$123,274 | \$683,539 | \$264,264 | \$68,168 | \$57,819 | \$216,290 | \$210,335 | \$596,103 |
| Other | \$28,910 | \$63,657 | \$4,918 | \$7,395 | | \$41,066 | \$37,097 | \$742,279 |
| Total Cost of Service | \$11,728,933 | \$10,812,402 | \$12,260,563 | \$16,019,258 | \$12,249,962 | \$12,506,215 | \$21,911,107 | \$26,937,596 |
| Margin Data: | | | | | | | | |
| Operating | \$911,082 | \$1,348,071 | \$1,475,843 | \$1,263,738 | \$1,393,361 | \$1,889,001 | \$1,829,225 | \$2,214,149 |
| Non-Operating | \$59,255 | \$94,367 | -\$151,488 | \$51,298 | \$136,315 | \$107,040 | \$145,968 | \$54,185 |
| Total Margins | \$970,337 | \$1,442,438 | \$1,324,355 | \$1,315,036 | \$1,529,676 | \$1,996,041 | \$1,975,193 | \$2,268,334 |
| Statistical Ratios: | | | | | | | | |
| TIER | 8.87 | 3.11 | 6.01 | 20.29 | 27.46 | 10.23 | 10.39 | 4.81 |
| Rate of Rtn on Tot Cap | 4.16% | 6.16% | 5.09% | 3.13% | 6.64% | 7.21% | 5.21% | 4.85% |
| Rate of Rtn on Equity | 4.37% | 9.62% | 5.49% | 3.30% | 6.72% | 8.84% | 5.72% | 5.70% |
| Eq't Lev'l as % of Asset | 80.33% | 37.73% | 71.78% | 82.58% | 90.69% | 69.06% | 72.85% | 64.59% |
| L-T Int as % of Rev | 0.98% | 5.62% | 1.92% | 0.40% | 0.42% | 1.50% | 0.89% | 2.04% |
| Pow'r Cost as % of Rev | 67.88% | 60.55% | 60.89% | 62.80% | 65.09% | 60.87% | 69.39% | 69.50% |
| Pwr Cost as % of TCOES | 73.16% | 68.10% | 68.22% | 67.54% | 72.50% | 70.06% | 75.19% | 75.22% |
| Margins as % of Rev | 7.68% | 11.86% | 9.64% | 7.63% | 11.21% | 13.87% | 8.32% | 7.78% |
| L-T Debt as % of Plant | 12.93% | 40.07% | 18.35% | 7.73% | 3.00% | 22.73% | 14.01% | 32.01% |
| Utility Plant Depr.: | | | | | | | | |
| To Date Depreciated | 32.34% | 28.19% | 29.46% | 31.75% | 46.44% | 35.75% | 30.36% | 21.10% |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | HOWARD- GREELEY <u>St. Paul</u> | KBR <u>Ainsworth</u> | LOUP VALLEYS <u>Ord</u> | MCCOOK <u>McCook</u> | NIOBRARA VALLEY <u>O'Neill</u> | NORTH CENTRAL <u>Creighton</u> | NORTHEAST <u>Wayne</u> | PERENNIAL <u>York</u> |
|------------------------------------|---------------------------------------|-------------------------|-------------------------------|-------------------------|--------------------------------------|--------------------------------------|---------------------------|--------------------------|
| Energy Statistics: | | | | | | | | |
| Energy Purchased (Kwh) | 131,357,840 | 100,146,231 | 144,095,145 | 191,706,897 | 132,198,603 | 131,501,117 | 293,029,776 | 351,938,432 |
| Energy Sold (Kwh) | 123,645,289 | 89,125,542 | 133,175,170 | 178,150,404 | 120,006,496 | 121,102,343 | 274,488,545 | 335,636,901 |
| Line Loss Percentage | 5.87 | 11.00 | 7.55 | 6.76 | 9.12 | 7.64 | 6.15 | 4.63 |
| Cost Per Kwh (cents) | 6.54 | 7.38 | 5.84 | 5.65 | 6.83 | 6.73 | 5.72 | 5.76 |
| Revenue Per Kwh (cents) | 10.22 | 13.64 | 10.31 | 9.67 | 11.37 | 11.89 | 8.65 | 8.69 |
| Demand Statistics: | | | | | | | | |
| Maximum Kw | 22,723 | 38,098 | 50,348 | 41,797 | 42,772 | 41,740 | 62,474 | 74,662 |
| Annual Load Factor % | 65.99% | 30.01% | 32.67% | 52.36% | 35.28% | 35.96% | 53.54% | 53.81% |
| Revenue Statistics: | | | | | | | | |
| Per Mile of Line | \$5,448 | \$4,708 | \$6,730 | \$6,804 | \$4,956 | \$8,454 | \$8,481 | \$14,396 |
| Per \$ of Utility Plant | \$0.40 | \$0.25 | \$0.35 | \$0.31 | \$0.36 | \$0.40 | \$0.45 | \$0.48 |
| Costs Per Consumer Data: | | | | | | | | |
| Utility Plant Invest. | \$5,917 | \$10,373 | \$7,041 | \$11,465 | \$6,144 | \$6,513 | \$6,421 | \$8,140 |
| Transm. & Dist. O&M | \$134 | \$114 | \$278 | \$447 | \$193 | \$240 | \$240 | \$256 |
| Consumer Acct. & Sales | \$85 | \$74 | \$58 | \$67 | \$69 | \$62 | \$61 | \$82 |
| Administrative & Gen. | \$179 | \$140 | \$92 | \$176 | \$124 | \$146 | \$124 | \$142 |
| Depr, Taxes, & LTD Int | \$186 | \$392 | \$279 | \$371 | \$160 | \$230 | \$228 | \$319 |
| Total Cost Of Elect Ser | \$2,197 | \$2,301 | \$2,229 | \$3,277 | \$1,987 | \$2,290 | \$2,652 | \$3,630 |
| Cost Per Mile of Line Data: | | | | | | | | |
| Utility Plant Invest. | \$13,617 | \$18,874 | \$18,974 | \$22,138 | \$13,761 | \$20,891 | \$18,953 | \$29,828 |
| Transm. & Dist. O&M | \$309 | \$207 | \$749 | \$864 | \$433 | \$769 | \$708 | \$940 |
| Consumer Acct. & Sales | \$196 | \$135 | \$157 | \$130 | \$154 | \$199 | \$181 | \$300 |
| Administrative & Gen. | \$411 | \$255 | \$247 | \$340 | \$278 | \$468 | \$366 | \$521 |
| Depr, Taxes, & LTD Int | \$428 | \$713 | \$753 | \$717 | \$359 | \$738 | \$674 | \$1,169 |
| Total Cost Of Elect Ser | \$5,056 | \$4,186 | \$6,007 | \$6,327 | \$4,450 | \$7,345 | \$7,827 | \$13,303 |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | HOWARD- GREELEY <u>St. Paul</u> | KBR <u>Ainsworth</u> | LOUP VALLEYS <u>Ord</u> | MCCOOK <u>McCook</u> | NIOBRARA VALLEY <u>O'Neill</u> | NORTH CENTRAL <u>Creighton</u> | NORTHEAST <u>Wayne</u> | PERENNIAL <u>York</u> |
|---------------------------------|---------------------------------------|-------------------------|-------------------------------|-------------------------|--------------------------------------|--------------------------------------|---------------------------|--------------------------|
| Rate Class Revenue Data: | | | | | | | | |
| Residential - | | | | | | | | |
| Avg. Kwh Use/Consumer | 19,603 | 17,016 | 16,680 | 18,152 | 16,981 | 18,263 | 19,367 | 25,790 |
| Avg. Revenue/Consumer | \$1,848 | \$1,997 | \$1,771 | \$2,088 | \$1,801 | \$1,975 | \$1,821 | \$2,510 |
| Avg. Rev./Kwh (Cents) | 9.43 | 11.74 | 10.62 | 11.51 | 10.61 | 10.81 | 9.40 | 9.73 |
| Seasonal - | | | | | | | | |
| Avg. Kwh Use/Consumer | 4,511 | 2,675 | 2,646 | 1,385 | 3,769 | 1,789 | 10,887 | 17,364 |
| Avg. Revenue/Consumer | \$590 | \$586 | \$503 | \$422 | \$581 | \$427 | \$1,185 | \$2,071 |
| Avg. Rev./Kwh (Cents) | 13.09 | 21.92 | 18.99 | 30.49 | 15.41 | 23.86 | 10.89 | 11.93 |
| Irrigation - | | | | | | | | |
| Avg. Kwh Use/Consumer | 24,304 | 47,261 | 36,523 | 41,357 | 53,661 | 46,900 | 33,267 | 27,155 |
| Avg. Revenue/Consumer | \$3,489 | \$7,247 | \$4,539 | \$5,377 | \$6,621 | \$6,204 | \$4,281 | \$3,896 |
| Avg. Rev./Kwh (Cents) | 14.36 | 15.33 | 12.43 | 13.00 | 12.34 | 13.23 | 12.87 | 14.35 |
| Commercial / Small - | | | | | | | | |
| Avg. Kwh Use/Consumer | 23,581 | 28,857 | 31,079 | 105,460 | 18,526 | 30,861 | 21,957 | 12,396 |
| Avg. Revenue/Consumer | \$2,405 | \$3,467 | \$3,438 | \$10,269 | \$2,074 | \$3,005 | \$2,241 | \$1,456 |
| Avg. Rev./Kwh (Cents) | 10.20 | 12.01 | 11.06 | 9.74 | 11.20 | 9.74 | 10.21 | 11.75 |
| Commercial / Large - | | | | | | | | |
| Avg. Kwh Use/Consumer | | | 34,715,902 | 34,342,574 | 379,819 | | 2,558,848 | 2,529,715 |
| Avg. Revenue/Consumer | | | \$2,114,403 | \$2,146,789 | \$34,096 | | \$157,538 | \$150,014 |
| Avg. Rev./Kwh (Cents) | | | 6.09 | 6.25 | 8.98 | | 6.16 | 5.93 |
| Other-Lighting & Public | | | | | | | | |
| Avg. Kwh Use/Consumer | 30,812 | 18,730 | 28,681 | 10,637 | 14,285 | 21,473 | 25,081 | 17,400 |
| Avg. Revenue/Consumer | \$3,575 | \$2,646 | \$3,041 | \$1,450 | \$1,722 | \$4,149 | \$2,586 | \$1,684 |
| Avg. Rev./Kwh (Cents) | 11.60 | 14.13 | 10.60 | 13.63 | 12.05 | 19.32 | 10.31 | 9.68 |
| Sales For Resale-REA & Other | | | | | | | | |
| Avg. Revenue/Consumer | \$1,706,102 | | | \$205,113 | | | \$258,272 | |
| Avg. Rev./Kwh (Cents) | 6.46 | | | 8.71 | | | 7.34 | |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | POLK | SEWARD | SOUTH CENTRAL | SOUTHWEST | STANTON | TWIN VALLEYS |
|----------------------------|-------------------|---------------|------------------|-----------------|----------------|------------------|
| | <u>Stromsburg</u> | <u>Seward</u> | <u>Nelson</u> | <u>Palisade</u> | <u>Stanton</u> | <u>Cambridge</u> |
| General Statistics: | | | | | | |
| No. of Consumers* | 4,645 | 4,835 | 7,832 | 6,135 | 2,757 | 6,365 |
| Miles of Line (T & D) | 1,068 | 1,048 | 2,367 | 2,511 | 782 | 2,475 |
| Consumers Per Mile | 4.35 | 4.61 | 3.31 | 2.44 | 3.52 | 2.57 |
| Plant Values: | | | | | | |
| Transmission | \$1,942,295 | \$3,051,826 | \$7,487,779 | \$8,202,620 | \$1,283,639 | \$8,112,946 |
| Distribution | \$22,101,013 | \$22,088,024 | \$34,081,245 | \$43,589,774 | \$17,109,348 | \$34,349,162 |
| Total Plant | \$30,856,065 | \$28,808,670 | \$48,732,735 | \$60,204,535 | \$25,533,828 | \$48,855,614 |
| Net Plant (Depreciated) | \$22,269,148 | \$21,115,392 | \$32,072,639 | \$38,233,655 | \$19,466,783 | \$32,210,576 |
| Other Prop & Invest | \$993,544 | \$1,147,349 | \$5,510,112 | \$1,789,232 | \$3,638,114 | \$1,403,397 |
| Current Assets: | | | | | | |
| Cash & Investments | \$4,036,203 | \$3,103,034 | \$5,046,347 | \$8,014,962 | \$2,832,669 | \$4,302,222 |
| Receivables | \$992,604 | \$1,094,159 | \$1,438,783 | \$924,449 | \$1,124,759 | \$1,365,892 |
| Materials | \$834,396 | \$811,055 | \$1,327,816 | \$730,405 | \$443,894 | \$420,512 |
| Other | \$709,813 | \$166,732 | \$327,711 | \$155,252 | \$803,958 | \$135,104 |
| Total Current Assets | \$6,573,016 | \$5,174,980 | \$8,140,657 | \$9,825,068 | \$5,205,280 | \$6,223,730 |
| Total Assets & Othr Debits | \$30,535,115 | \$29,207,848 | \$46,322,651 | \$51,033,955 | \$28,511,077 | \$40,724,306 |
| Total Current Liabilities | \$2,550,803 | \$1,915,293 | \$1,861,814 | \$2,035,558 | \$1,386,623 | \$1,943,144 |
| Total Long-Term Debt | \$6,808,193 | \$5,865,000 | \$2,734,905 | \$12,556,743 | \$10,364,807 | \$13,599,882 |
| Long-Term Debt Per Cons. | \$1,466 | \$1,213 | \$349 | \$2,047 | \$3,759 | \$2,137 |
| Total Margins & Equities | \$20,503,924 | \$21,407,828 | \$41,247,461 | \$36,241,654 | \$16,759,647 | \$24,749,604 |
| Employee Data: | | | | | | |
| Number of Full Time | 20 | 16 | 23 | 26 | 15 | 24 |
| Total Payroll | \$1,288,683 | \$1,211,638 | \$1,902,373 | \$1,776,119 | \$1,071,036 | \$1,535,628 |
| Total Payroll | | | | | | |
| Per Consumer | \$277 | \$251 | \$243 | \$290 | \$388 | \$241 |
| Per Mile of Line | \$1,207 | \$1,156 | \$804 | \$707 | \$1,369 | \$620 |
| Consumers Per Employee | 232 | 302 | 341 | 236 | 184 | 265 |
| Hours Worked - Regular | 44,075 | 37,154 | 52,020 | 53,964 | 32,187 | 52,102 |
| Overtime | 1,164 | 826 | 2,228 | 1,924 | 755 | 1,530 |
| Total Hours Worked | 45,239 | 37,980 | 54,248 | 55,888 | 32,942 | 53,632 |

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

5/13/2014

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | POLK | SEWARD | SOUTH CENTRAL | SOUTHWEST | STANTON | TWIN VALLEYS |
|------------------------------------|-------------------|---------------|------------------|-----------------|----------------|------------------|
| | <u>Stromsburg</u> | <u>Seward</u> | <u>Nelson</u> | <u>Palisade</u> | <u>Stanton</u> | <u>Cambridge</u> |
| Operating Revenues: | | | | | | |
| Residential | \$4,493,278 | \$6,153,147 | \$5,926,260 | \$3,656,095 | \$3,342,572 | \$3,900,002 |
| Seasonal | \$562,713 | \$3,779 | \$715,920 | \$731,308 | \$187,261 | \$641,712 |
| Irrigation | \$4,726,663 | \$2,133,137 | \$6,130,254 | \$8,672,868 | \$844,381 | \$5,607,479 |
| Commercial - Small | \$2,451,930 | \$2,181,236 | \$3,004,704 | \$3,717,855 | \$826,883 | \$2,682,221 |
| Commercial - Large | \$587,241 | \$51,777 | \$2,451,277 | \$2,239,734 | \$5,646,281 | |
| Other | \$978,909 | \$189,398 | \$232,597 | \$965,788 | \$435,781 | \$3,310,389 |
| Total Operating Revenues | \$13,800,734 | \$10,712,474 | \$18,461,012 | \$19,983,648 | \$11,283,159 | \$16,141,803 |
| Cost of Service Components: | | | | | | |
| Purchased Power | \$7,958,825 | \$6,130,702 | \$11,429,998 | \$13,269,241 | \$7,211,945 | \$9,280,974 |
| Transmission O&M | \$44,991 | \$61,191 | \$91,224 | \$63,836 | \$39,864 | \$69,604 |
| Distribution O&M | \$1,212,536 | \$955,502 | \$1,698,650 | \$1,917,493 | \$778,841 | \$1,368,924 |
| Consumer Accounting | \$344,861 | \$285,432 | \$517,342 | \$429,892 | \$163,775 | \$337,123 |
| Sales, Cust. Service | \$49,298 | \$57,299 | \$345,521 | \$117,346 | \$114,442 | \$170,754 |
| Administrative & Gen. | \$837,563 | \$704,744 | \$874,240 | \$1,076,997 | \$988,332 | \$687,511 |
| Depreciation | \$877,587 | \$917,037 | \$1,425,897 | \$1,557,254 | \$618,337 | \$1,342,384 |
| Taxes | \$136,702 | | | \$78,772 | \$91,149 | \$4,815 |
| Interest on LTD | \$277,324 | \$209,619 | \$62,638 | \$424,892 | \$340,066 | \$635,462 |
| Other | \$10,878 | \$40,590 | | | \$202,474 | \$69,592 |
| Total Cost of Service | \$11,750,565 | \$9,362,116 | \$16,445,510 | \$18,935,723 | \$10,549,225 | \$13,967,143 |
| Margin Data: | | | | | | |
| Operating | \$2,071,858 | \$1,350,358 | \$2,215,085 | \$1,109,626 | \$733,935 | \$2,174,660 |
| Non-Operating | \$57,757 | \$4,323 | \$37,788 | \$141,408 | \$67,833 | \$154,133 |
| Total Margins | \$2,129,615 | \$1,354,681 | \$2,252,873 | \$1,251,034 | \$801,768 | \$2,328,793 |
| Statistical Ratios: | | | | | | |
| TIER | 8.68 | 7.46 | 36.97 | 3.94 | 3.36 | 4.66 |
| Rate of Rtn on Tot Cap | 8.81% | 5.74% | 5.26% | 3.43% | 4.21% | 7.73% |
| Rate of Rtn on Equity | 10.39% | 6.33% | 5.46% | 3.45% | 4.78% | 9.41% |
| Eq't Lev'l as % of Asset | 67.15% | 73.29% | 89.04% | 71.01% | 58.78% | 60.77% |
| L-T Int as % of Rev | 2.01% | 1.96% | 0.34% | 2.13% | 3.01% | 3.94% |
| Pow'r Cost as % of Rev | 57.67% | 57.23% | 61.91% | 66.40% | 63.92% | 57.50% |
| Pwr Cost as % of TCOES | 67.73% | 65.48% | 69.50% | 70.08% | 68.36% | 66.45% |
| Margins as % of Rev | 15.43% | 12.65% | 12.20% | 6.26% | 7.11% | 14.43% |
| L-T Debt as % of Plant | 22.06% | 20.36% | 5.61% | 20.86% | 40.59% | 27.84% |
| Utility Plant Depr.: | | | | | | |
| To Date Depreciated | 27.83% | 26.70% | 34.19% | 36.49% | 23.76% | 34.07% |

| | POLK | SEWARD | SOUTH CENTRAL | SOUTHWEST | STANTON | TWIN VALLEYS |
|------------------------------------|-------------------|---------------|------------------|-----------------|----------------|------------------|
| | <u>Stromsburg</u> | <u>Seward</u> | <u>Nelson</u> | <u>Palisade</u> | <u>Stanton</u> | <u>Cambridge</u> |
| Energy Statistics: | | | | | | |
| Energy Purchased (Kwh) | 124,646,651 | 99,758,084 | 203,180,349 | 210,989,913 | 132,023,068 | 160,729,031 |
| Energy Sold (Kwh) | 114,769,146 | 90,874,432 | 186,910,983 | 195,311,997 | 126,232,149 | 150,939,741 |
| Line Loss Percentage | 7.92 | 8.91 | 8.01 | 7.19 | 4.39 | 6.09 |
| Cost Per Kwh (cents) | 6.42 | 6.21 | 5.63 | 6.32 | 5.49 | 5.82 |
| Revenue Per Kwh (cents) | 12.02 | 11.79 | 9.88 | 10.23 | 8.94 | 10.69 |
| Demand Statistics: | | | | | | |
| Maximum Kw | 34,910 | 21,878 | 38,133 | 58,507 | 22,941 | 48,821 |
| Annual Load Factor % | 40.76% | 52.05% | 60.82% | 41.17% | 65.70% | 37.58% |
| Revenue Statistics: | | | | | | |
| Per Mile of Line | \$12,924 | \$10,222 | \$7,799 | \$7,958 | \$14,424 | \$6,521 |
| Per \$ of Utility Plant | \$0.45 | \$0.37 | \$0.38 | \$0.33 | \$0.44 | \$0.33 |
| Costs Per Consumer Data: | | | | | | |
| Utility Plant Invest. | \$6,643 | \$5,958 | \$6,222 | \$9,813 | \$9,261 | \$7,676 |
| Transm. & Dist. O&M | \$271 | \$210 | \$229 | \$323 | \$297 | \$226 |
| Consumer Acct. & Sales | \$85 | \$71 | \$110 | \$89 | \$101 | \$80 |
| Administrative & Gen. | \$180 | \$146 | \$112 | \$176 | \$358 | \$108 |
| Depr, Taxes, & LTD Int | \$278 | \$233 | \$190 | \$336 | \$381 | \$311 |
| Total Cost Of Elect Ser | \$2,530 | \$1,936 | \$2,100 | \$3,087 | \$3,826 | \$2,194 |
| Cost Per Mile of Line Data: | | | | | | |
| Utility Plant Invest. | \$28,895 | \$27,489 | \$20,588 | \$23,976 | \$32,641 | \$19,736 |
| Transm. & Dist. O&M | \$1,178 | \$970 | \$756 | \$789 | \$1,047 | \$581 |
| Consumer Acct. & Sales | \$369 | \$327 | \$365 | \$218 | \$356 | \$205 |
| Administrative & Gen. | \$784 | \$672 | \$369 | \$429 | \$1,263 | \$278 |
| Depr, Taxes, & LTD Int | \$1,210 | \$1,075 | \$629 | \$821 | \$1,342 | \$801 |
| Total Cost Of Elect Ser | \$11,004 | \$8,933 | \$6,948 | \$7,541 | \$13,485 | \$5,642 |

| | POLK | SEWARD | SOUTH CENTRAL | SOUTHWEST | STANTON | TWIN VALLEYS |
|---------------------------------|-------------------|---------------|------------------|-----------------|----------------|------------------|
| | <u>Stromsburg</u> | <u>Seward</u> | <u>Nelson</u> | <u>Palisade</u> | <u>Stanton</u> | <u>Cambridge</u> |
| Rate Class Revenue Data: | | | | | | |
| Residential - | | | | | | |
| Avg. Kwh Use/Consumer | 18,562 | 18,924 | 17,702 | 16,417 | 16,682 | 14,984 |
| Avg. Revenue/Consumer | \$2,053 | \$1,966 | \$1,641 | \$1,629 | \$1,804 | \$1,592 |
| Avg. Rev./Kwh (Cents) | 11.06 | 10.39 | 9.27 | 9.92 | 10.81 | 10.62 |
| Seasonal - | | | | | | |
| Avg. Kwh Use/Consumer | 5,702 | 1,293 | 4,554 | 2,673 | 3,337 | 1,499 |
| Avg. Revenue/Consumer | \$849 | \$378 | \$607 | \$465 | \$544 | \$394 |
| Avg. Rev./Kwh (Cents) | 14.88 | 29.22 | 13.33 | 17.38 | 16.31 | 26.26 |
| Irrigation - | | | | | | |
| Avg. Kwh Use/Consumer | 23,739 | 18,291 | 24,964 | 56,523 | 20,087 | 31,380 |
| Avg. Revenue/Consumer | \$3,837 | \$3,087 | \$3,423 | \$7,191 | \$3,563 | \$4,923 |
| Avg. Rev./Kwh (Cents) | 16.16 | 16.88 | 13.71 | 12.72 | 17.74 | 15.69 |
| Commercial / Small - | | | | | | |
| Avg. Kwh Use/Consumer | 40,859 | 18,939 | 29,657 | 49,739 | 26,529 | 23,983 |
| Avg. Revenue/Consumer | \$4,626 | \$2,289 | \$2,538 | \$4,556 | \$3,040 | \$2,627 |
| Avg. Rev./Kwh (Cents) | 11.32 | 12.09 | 8.56 | 9.16 | 11.46 | 10.95 |
| Commercial / Large - | | | | | | |
| Avg. Kwh Use/Consumer | 1,612,689 | 418,000 | 9,243,268 | 1,679,013 | 7,913,611 | |
| Avg. Revenue/Consumer | \$146,810 | \$51,777 | \$612,819 | \$111,987 | \$564,628 | |
| Avg. Rev./Kwh (Cents) | 9.10 | 12.39 | 6.63 | 6.67 | 7.13 | |
| Other-Lighting & Public | | | | | | |
| Avg. Kwh Use/Consumer | 39,354 | 21,683 | 50,303 | 24,782 | 74,612 | 40,562 |
| Avg. Revenue/Consumer | \$7,172 | \$2,944 | \$5,012 | \$2,570 | \$9,448 | \$7,589 |
| Avg. Rev./Kwh (Cents) | 18.22 | 13.58 | 9.96 | 10.37 | 12.66 | 18.71 |
| Sales For Resale-REA & Other | | | | | | |
| Avg. Revenue/Consumer | \$844,226 | | | \$349,616 | | \$977,430 |
| Avg. Rev./Kwh (Cents) | 6.74 | | | 6.50 | | 5.75 |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | CHIMNEY ROCK <u>Bayard</u> | MIDWEST <u>Grant</u> | NORRIS <u>Beatrice</u> | NORTHWEST <u>Hay Springs</u> | PANHANDLE <u>Alliance</u> | ROOSEVELT <u>Mitchell</u> | SOUTHERN <u>Grand Island</u> | WHEAT BELT <u>Sidney</u> |
|----------------------------|----------------------------------|-------------------------|---------------------------|---------------------------------|------------------------------|------------------------------|---------------------------------|-----------------------------|
| General Statistics: | | | | | | | | |
| No. of Consumers* | 3,180 | 6,364 | 18,450 | 2,923 | 3,761 | 3,312 | 24,850 | 4,942 |
| Miles of Line (T & D) | 999 | 2,956 | 5,045 | 2,296 | 2,737 | 680 | 7,060 | 2,516 |
| Consumers Per Mile | 3.18 | 2.15 | 3.66 | 1.27 | 1.37 | 4.87 | 3.52 | 1.96 |
| Plant Values: | | | | | | | | |
| Transmission | \$85,094 | \$4,886,942 | \$26,251,333 | \$614,138 | \$887,866 | \$74,702 | \$22,505,153 | \$2,964,911 |
| Distribution | \$17,502,848 | \$67,043,572 | \$100,295,631 | \$33,865,178 | \$31,248,137 | \$12,494,062 | \$160,372,239 | \$39,934,954 |
| Total Plant | \$19,272,474 | \$77,404,832 | \$148,059,562 | \$39,736,454 | \$37,606,895 | \$15,978,642 | \$211,491,376 | \$47,182,402 |
| Net Plant (Depreciated) | \$10,748,652 | \$52,463,029 | \$96,103,590 | \$22,593,672 | \$25,516,192 | \$8,178,415 | \$133,306,515 | \$22,356,701 |
| Other Prop & Invest | \$5,130,712 | \$20,109,815 | \$3,877,483 | \$6,418,953 | \$9,213,825 | \$5,156,596 | \$5,943,022 | \$15,350,372 |
| Current Assets: | | | | | | | | |
| Cash & Investments | \$1,906,659 | \$1,017,254 | \$27,055,038 | \$2,385,773 | \$1,839,119 | \$1,184,943 | \$37,839,327 | \$7,959,600 |
| Receivables | \$260,161 | \$1,223,930 | \$7,586,416 | \$558,898 | \$840,885 | \$687,809 | \$6,169,692 | \$1,325,280 |
| Materials | \$235,406 | \$1,493,380 | \$2,927,644 | \$566,140 | \$923,191 | \$227,087 | \$9,575,408 | \$685,597 |
| Other | \$25,880 | \$64,623 | \$1,687,654 | \$31,753 | \$55,171 | \$21,233 | \$3,072,898 | \$77,137 |
| Total Current Assets | \$2,428,106 | \$3,799,187 | \$39,256,752 | \$3,542,564 | \$3,658,366 | \$2,121,072 | \$56,657,325 | \$10,047,614 |
| Total Assets & Othr Debits | \$18,633,150 | \$77,782,401 | \$139,727,390 | \$32,918,238 | \$39,339,932 | \$15,456,083 | \$201,164,205 | \$47,863,510 |
| Total Current Liabilities | \$989,396 | \$2,617,736 | \$10,418,252 | \$1,745,875 | \$2,130,874 | \$758,211 | \$12,007,015 | \$2,736,273 |
| Total Long-Term Debt | \$2,555,982 | \$37,961,037 | \$15,882,732 | \$6,724,897 | \$21,634,811 | \$1,254,345 | \$43,345,971 | \$6,634,937 |
| Long-Term Debt Per Cons. | \$804 | \$5,965 | \$861 | \$2,301 | \$5,752 | \$379 | \$1,744 | \$1,343 |
| Total Margins & Equities | \$15,059,100 | \$36,257,472 | \$109,845,791 | \$24,447,325 | \$15,015,193 | \$13,443,527 | \$144,709,342 | \$38,489,172 |
| Employee Data: | | | | | | | | |
| Number of Full Time | 12 | 30 | 76 | 22 | 22 | 12 | 105 | 27 |
| Total Payroll | \$677,356 | \$2,001,415 | \$5,424,678 | \$1,654,580 | \$1,515,908 | \$931,941 | \$8,134,487 | \$1,790,896 |
| Total Payroll | | | | | | | | |
| Per Consumer | \$213 | \$314 | \$294 | \$566 | \$403 | \$281 | \$327 | \$362 |
| Per Mile of Line | \$678 | \$677 | \$1,075 | \$721 | \$554 | \$1,371 | \$1,152 | \$712 |
| Consumers Per Employee | 265 | 212 | 243 | 133 | 171 | 276 | 237 | 183 |
| Hours Worked - Regular | 25,536 | 63,291 | 160,343 | 49,619 | 45,066 | 21,379 | 223,595 | 58,254 |
| Overtime | 554 | 4,563 | 6,114 | 2,264 | 2,527 | 876 | 11,313 | 1,580 |
| Total Hours Worked | 26,090 | 67,854 | 166,457 | 51,883 | 47,593 | 22,255 | 234,908 | 59,834 |

* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

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NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | CHIMNEY ROCK Bayard | MIDWEST Grant | NORRIS Beatrice | NORTHWEST Hay Springs | PANHANDLE Alliance | ROOSEVELT Mitchell | SOUTHERN Grand Island | WHEAT BELT Sidney |
|-----------------------------|---------------------------|------------------|--------------------|--------------------------|-----------------------|-----------------------|--------------------------|----------------------|
| Operating Revenues: | | | | | | | | |
| Residential | \$3,046,377 | \$3,681,939 | \$23,891,684 | \$4,128,327 | \$3,855,470 | \$3,620,422 | \$24,029,346 | \$3,528,057 |
| Seasonal | \$39,135 | \$331,543 | \$1,053,955 | \$263,780 | | | \$427,361 | \$856,977 |
| Irrigation | \$2,903,822 | \$19,955,766 | \$6,323,879 | \$5,134,221 | \$7,832,217 | \$1,853,687 | \$29,727,103 | \$7,330,099 |
| Commercial - Small | \$1,076,473 | \$2,207,713 | \$5,793,545 | \$369,545 | \$1,788,876 | \$681,473 | \$3,965,173 | \$3,595,557 |
| Commercial - Large | | \$1,786,847 | \$28,545,412 | \$2,399,857 | | \$776,430 | \$31,129,029 | \$5,518,604 |
| Other | \$74,390 | \$591,998 | \$3,648,625 | \$53,806 | \$73,241 | \$90,610 | \$1,525,419 | \$651,975 |
| Total Operating Revenues | \$7,140,197 | \$28,555,806 | \$69,257,100 | \$12,349,536 | \$13,549,804 | \$7,022,622 | \$90,803,431 | \$21,481,269 |
| Cost of Service Components: | | | | | | | | |
| Purchased Power | \$4,693,333 | \$19,408,910 | \$49,096,582 | \$6,843,673 | \$7,912,685 | \$4,838,101 | \$61,503,889 | \$14,424,450 |
| Transmission O&M | | \$26,127 | \$196,097 | | \$16,413 | | \$947,935 | \$42,955 |
| Distribution O&M | \$361,933 | \$1,815,515 | \$4,230,449 | \$1,335,799 | \$1,863,242 | \$1,055,300 | \$3,201,774 | \$1,622,140 |
| Consumer Accounting | \$289,222 | \$385,335 | \$1,167,691 | \$212,557 | \$131,390 | \$191,822 | \$1,069,591 | \$269,005 |
| Sales, Cust. Service | \$30,610 | \$51,990 | \$162,909 | \$87,525 | \$97,012 | \$13,602 | \$467,958 | \$148,913 |
| Administrative & Gen. | \$689,862 | \$1,885,070 | \$2,164,941 | \$1,443,012 | \$1,215,572 | \$358,624 | \$4,583,720 | \$1,502,438 |
| Depreciation | \$531,492 | \$2,158,429 | \$4,289,678 | \$934,279 | \$917,256 | \$373,780 | \$6,211,045 | \$1,446,748 |
| Taxes | \$33 | | \$12,638 | \$92,110 | | \$182 | \$292,437 | \$193,141 |
| Interest on LTD | \$106,424 | \$1,753,253 | \$481,659 | \$296,228 | \$862,032 | \$16,237 | \$2,203,449 | \$95,674 |
| Other | | \$1,155 | \$101,733 | | \$30,010 | | | \$241,660 |
| Total Cost of Service | \$6,702,909 | \$27,485,784 | \$61,904,377 | \$11,245,183 | \$13,045,612 | \$6,847,648 | \$80,481,798 | \$19,987,124 |
| Margin Data: | | | | | | | | |
| Operating | \$437,288 | \$1,070,021 | \$7,903,790 | \$1,104,351 | \$504,191 | \$174,975 | \$10,408,080 | \$1,494,145 |
| Non-Operating | \$367,492 | \$1,402,389 | \$788,762 | \$62,911 | \$679,736 | \$362,220 | \$526,679 | \$1,103,791 |
| Total Margins | \$804,780 | \$2,472,410 | \$8,692,552 | \$1,167,262 | \$1,183,927 | \$537,195 | \$10,934,759 | \$2,597,936 |
| Statistical Ratios: | | | | | | | | |
| TIER | 8.56 | 2.41 | 19.05 | 4.94 | 2.37 | 34.08 | 5.96 | 28.15 |
| Rate of Rtn on Tot Cap | 5.17% | 5.69% | 7.30% | 4.69% | 5.58% | 3.77% | 6.99% | 5.97% |
| Rate of Rtn on Equity | 5.34% | 6.82% | 7.91% | 4.77% | 7.88% | 4.00% | 7.56% | 6.75% |
| Eq't Lev'l as % of Asset | 80.82% | 46.61% | 78.61% | 74.27% | 38.17% | 86.98% | 71.94% | 80.41% |
| L-T Int as % of Rev | 1.49% | 6.14% | 0.70% | 2.40% | 6.36% | 0.23% | 2.43% | 0.45% |
| Pow'r Cost as % of Rev | 65.73% | 67.97% | 70.89% | 55.42% | 58.40% | 68.89% | 67.73% | 67.15% |
| Pwr Cost as % of TCOES | 70.02% | 70.61% | 79.31% | 60.86% | 60.65% | 70.65% | 76.42% | 72.17% |
| Margins as % of Rev | 11.27% | 8.66% | 12.55% | 9.45% | 8.74% | 7.65% | 12.04% | 12.09% |
| L-T Debt as % of Plant | 13.26% | 49.04% | 10.73% | 16.92% | 57.53% | 7.85% | 20.50% | 14.06% |
| Utility Plant Depr.: | | | | | | | | |
| To Date Depreciated | 44.23% | 32.22% | 35.09% | 43.14% | 32.15% | 48.82% | 36.97% | 52.62% |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | CHIMNEY ROCK Bayard | MIDWEST Grant | NORRIS Beatrice | NORTHWEST Hay Springs | PANHANDLE Alliance | ROOSEVELT Mitchell | SOUTHERN Grand Island | WHEAT BELT Sidney |
|------------------------------------|---------------------------|------------------|--------------------|--------------------------|-----------------------|-----------------------|--------------------------|----------------------|
| Energy Statistics: | | | | | | | | |
| Energy Purchased (Kwh) | 63,913,250 | 262,548,480 | 882,700,356 | 94,681,094 | 107,798,183 | 66,500,345 | 1,060,625,727 | 196,741,136 |
| Energy Sold (Kwh) | 57,595,126 | 240,959,863 | 846,528,648 | 85,636,104 | 98,881,599 | 60,847,766 | 988,715,710 | 188,945,833 |
| Line Loss Percentage | 9.89 | 8.09 | 4.08 | 9.27 | 8.08 | 8.50 | 6.68 | 3.95 |
| Cost Per Kwh (cents) | 7.34 | 7.40 | 5.56 | 6.72 | 7.36 | 7.28 | 5.80 | 7.35 |
| Revenue Per Kwh (cents) | 12.40 | 11.85 | 8.18 | 14.42 | 13.70 | 11.54 | 9.18 | 11.37 |
| Demand Statistics: | | | | | | | | |
| Maximum Kw | 20,187 | 137,640 | 167,104 | 21,331 | 34,317 | 13,464 | 318,795 | 55,481 |
| Annual Load Factor % | 36.14% | 21.78% | 60.30% | 50.67% | 35.86% | 56.38% | 37.98% | 40.48% |
| Revenue Statistics: | | | | | | | | |
| Per Mile of Line | \$7,149 | \$9,661 | \$13,728 | \$5,379 | \$4,950 | \$10,327 | \$12,862 | \$8,539 |
| Per \$ of Utility Plant | \$0.37 | \$0.37 | \$0.47 | \$0.31 | \$0.36 | \$0.44 | \$0.43 | \$0.46 |
| Costs Per Consumer Data: | | | | | | | | |
| Utility Plant Invest. | \$6,061 | \$12,163 | \$8,025 | \$13,594 | \$9,999 | \$4,824 | \$8,511 | \$9,547 |
| Transm. & Dist. O&M | \$114 | \$289 | \$240 | \$457 | \$500 | \$319 | \$167 | \$337 |
| Consumer Acct. & Sales | \$101 | \$69 | \$72 | \$103 | \$61 | \$62 | \$62 | \$85 |
| Administrative & Gen. | \$217 | \$296 | \$117 | \$494 | \$323 | \$108 | \$184 | \$304 |
| Depr, Taxes, & LTD Int | \$201 | \$615 | \$259 | \$452 | \$473 | \$118 | \$350 | \$351 |
| Total Cost Of Elect Ser | \$2,108 | \$4,319 | \$3,355 | \$3,847 | \$3,469 | \$2,068 | \$3,239 | \$4,044 |
| Cost Per Mile of Line Data: | | | | | | | | |
| Utility Plant Invest. | \$19,297 | \$26,189 | \$29,348 | \$17,307 | \$13,738 | \$23,498 | \$29,956 | \$18,756 |
| Transm. & Dist. O&M | \$362 | \$623 | \$877 | \$582 | \$687 | \$1,552 | \$588 | \$662 |
| Consumer Acct. & Sales | \$320 | \$148 | \$264 | \$131 | \$83 | \$302 | \$218 | \$166 |
| Administrative & Gen. | \$691 | \$638 | \$429 | \$628 | \$444 | \$527 | \$649 | \$597 |
| Depr, Taxes, & LTD Int | \$639 | \$1,323 | \$948 | \$576 | \$650 | \$574 | \$1,233 | \$690 |
| Total Cost Of Elect Ser | \$6,711 | \$9,299 | \$12,270 | \$4,898 | \$4,766 | \$10,070 | \$11,400 | \$7,945 |

5/13/2014

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | CHIMNEY ROCK <u>Bayard</u> | MIDWEST <u>Grant</u> | NORRIS <u>Beatrice</u> | NORTHWEST <u>Hay Springs</u> | PANHANDLE <u>Alliance</u> | ROOSEVELT <u>Mitchell</u> | SOUTHERN <u>Grand Island</u> | WHEAT BELT <u>Sidney</u> |
|---------------------------------|----------------------------------|-------------------------|---------------------------|---------------------------------|------------------------------|------------------------------|---------------------------------|-----------------------------|
| Rate Class Revenue Data: | | | | | | | | |
| Residential - | | | | | | | | |
| Avg. Kwh Use/Consumer | 12,123 | 15,171 | 19,735 | 12,122 | 17,107 | 15,528 | 18,631 | 15,773 |
| Avg. Revenue/Consumer | \$1,583 | \$1,611 | \$1,852 | \$2,029 | \$2,162 | \$1,755 | \$1,798 | \$1,804 |
| Avg. Rev./Kwh (Cents) | 13.06 | 10.62 | 9.38 | 16.74 | 12.64 | 11.30 | 9.65 | 11.44 |
| Seasonal - | | | | | | | | |
| Avg. Kwh Use/Consumer | 3,332 | 1,221 | 3,835 | 1,020 | | | 1,162 | 3,342 |
| Avg. Revenue/Consumer | \$687 | \$375 | \$689 | \$456 | | | \$276 | \$688 |
| Avg. Rev./Kwh (Cents) | 20.60 | 30.75 | 17.97 | 44.74 | | | 23.77 | 20.58 |
| Irrigation - | | | | | | | | |
| Avg. Kwh Use/Consumer | 28,920 | 81,154 | 23,441 | 46,561 | 66,398 | 26,608 | 23,573 | 59,175 |
| Avg. Revenue/Consumer | \$3,342 | \$9,899 | \$3,875 | \$8,254 | \$9,269 | \$3,153 | \$3,322 | \$7,397 |
| Avg. Rev./Kwh (Cents) | 11.55 | 12.20 | 16.53 | 17.73 | 13.96 | 11.85 | 14.09 | 12.50 |
| Commercial / Small - | | | | | | | | |
| Avg. Kwh Use/Consumer | 29,154 | 17,996 | 27,259 | 49,185 | 10,845 | 10,906 | 14,656 | 54,455 |
| Avg. Revenue/Consumer | \$3,612 | \$1,952 | \$2,758 | \$5,960 | \$1,604 | \$1,331 | \$1,674 | \$5,771 |
| Avg. Rev./Kwh (Cents) | 12.39 | 10.85 | 10.12 | 12.12 | 14.79 | 12.20 | 11.43 | 10.60 |
| Commercial / Large - | | | | | | | | |
| Avg. Kwh Use/Consumer | | 2,125,332 | 6,595,005 | 4,052,663 | | 297,269 | 1,967,055 | 5,575,811 |
| Avg. Revenue/Consumer | | \$178,685 | \$419,785 | \$342,837 | | \$31,057 | \$127,578 | \$551,860 |
| Avg. Rev./Kwh (Cents) | | 8.41 | 6.37 | 8.46 | | 10.45 | 6.49 | 9.90 |
| Other-Lighting & Public | | | | | | | | |
| Avg. Kwh Use/Consumer | 17,618 | 389 | 13,433 | | 16,384 | 10,910 | | 53,358 |
| Avg. Revenue/Consumer | \$2,419 | \$1,484 | \$2,033 | | \$2,467 | \$1,436 | | \$5,387 |
| Avg. Rev./Kwh (Cents) | 13.73 | | 15.13 | | 15.06 | 13.17 | | 10.10 |
| Sales For Resale-REA & Other | | | | | | | | |
| Avg. Revenue/Consumer | | | \$473,254 | | | | \$443,884 | |
| Avg. Rev./Kwh (Cents) | | | 7.03 | | | | 7.19 | |

NEBRASKA RURAL POWER SYSTEMS / STATISTICS 2013

| | <u>G&T TOTAL</u> | <u>STATE TOTAL</u> | <u>G&T MAX</u> | <u>G&T MIN</u> | <u>G&T AVERAGE</u> | <u>STATE MAX</u> | <u>STATE MIN</u> | <u>STATE AVERAGE</u> |
|----------------------------|--------------------------|------------------------|------------------------|------------------------|----------------------------|----------------------|----------------------|--------------------------|
| General Statistics: | | | | | | | | |
| No. of Consumers* | 153,854 | 221,636 | 22,843 | 2,757 | 6,993 | 24,850 | 2,757 | 7,388 |
| Miles of Line (T & D) | 52,609 | 76,897 | 5,771 | 782 | 2,391 | 7,060 | 680 | 2,563 |
| Consumers Per Mile | 2.92 | 2.88 | 4.61 | 1.82 | 3.02 | 4.87 | 1.27 | 2.95 |
| Plant Values: | | | | | | | | |
| Transmission | \$134,393,032 | \$192,663,171 | \$18,920,292 | \$1,283,639 | \$6,108,774 | \$26,251,333 | \$74,702 | \$6,422,106 |
| Distribution | \$875,708,487 | \$1,338,465,108 | \$115,089,328 | \$17,109,348 | \$39,804,931 | \$160,372,239 | \$12,494,062 | \$44,615,504 |
| Total Plant | \$1,184,663,621 | \$1,781,396,258 | \$159,750,883 | \$25,533,828 | \$53,848,346 | \$211,491,376 | \$15,978,642 | \$59,379,875 |
| Net Plant (Depreciated) | \$828,849,415 | \$1,200,116,181 | \$126,178,007 | \$19,466,783 | \$37,674,973 | \$133,306,515 | \$8,178,415 | \$40,003,873 |
| Other Prop & Invest | \$45,605,205 | \$116,805,983 | \$5,913,302 | \$109,935 | \$2,072,964 | \$20,109,815 | \$109,935 | \$3,893,533 |
| Current Assets: | | | | | | | | |
| Cash & Investments | \$115,337,255 | \$196,524,968 | \$16,352,208 | \$201,947 | \$5,242,603 | \$37,839,327 | \$201,947 | \$6,550,832 |
| Receivables | \$38,334,403 | \$56,987,474 | \$5,977,010 | \$586,428 | \$1,742,473 | \$7,586,416 | \$260,161 | \$1,899,582 |
| Materials | \$24,859,334 | \$41,493,187 | \$4,414,332 | \$420,512 | \$1,129,970 | \$9,575,408 | \$227,087 | \$1,383,106 |
| Other | \$7,502,576 | \$12,538,925 | \$2,008,799 | \$3,967 | \$341,026 | \$3,072,898 | \$3,967 | \$417,964 |
| Total Current Assets | \$186,033,568 | \$307,544,554 | \$27,076,634 | \$2,855,856 | \$8,456,071 | \$56,657,325 | \$2,121,072 | \$10,251,485 |
| Total Assets & Othr Debits | \$1,083,865,424 | \$1,656,750,333 | \$163,719,697 | \$25,093,698 | \$49,266,610 | \$201,164,205 | \$15,456,083 | \$55,225,011 |
| Total Current Liabilities | \$63,954,938 | \$97,358,570 | \$10,860,484 | \$414,339 | \$2,907,043 | \$12,007,015 | \$414,339 | \$3,245,286 |
| Total Long-Term Debt | \$262,892,939 | \$398,887,651 | \$39,755,000 | \$1,137,846 | \$12,518,711 | \$43,345,971 | \$1,137,846 | \$13,754,747 |
| Long-Term Debt Per Cons. | \$1,709 | \$1,800 | \$4,156 | \$185 | \$1,877 | \$5,965 | \$185 | \$2,019 |
| Total Margins & Equities | \$744,413,955 | \$1,141,680,877 | \$106,945,235 | \$14,988,074 | \$33,836,998 | \$144,709,342 | \$13,443,527 | \$38,056,029 |
| Employee Data: | | | | | | | | |
| Number of Full Time | 633 | 939 | 89 | 15 | 29 | 105 | 12 | 31 |
| Total Payroll | \$45,833,495 | \$67,964,756 | \$6,768,439 | \$1,071,036 | \$2,083,341 | \$8,134,487 | \$677,356 | \$2,265,492 |
| Total Payroll | | | | | | | | |
| Per Consumer | \$298 | \$307 | \$467 | \$203 | \$300 | \$566 | \$203 | \$312 |
| Per Mile of Line | \$871 | \$884 | \$1,375 | \$466 | \$899 | \$1,375 | \$466 | \$891 |
| Consumers Per Employee | 243 | 236 | 341 | 163 | 247 | 341 | 133 | 239 |
| Hours Worked - Regular | 1,333,436 | 1,980,519 | 191,179 | 31,844 | 60,611 | 223,595 | 21,379 | 66,017 |
| Overtime | 46,408 | 76,199 | 7,957 | 588 | 2,109 | 11,313 | 554 | 2,540 |
| Total Hours Worked | 1,379,844 | 2,056,718 | 199,136 | 32,942 | 62,720 | 234,908 | 22,255 | 68,557 |

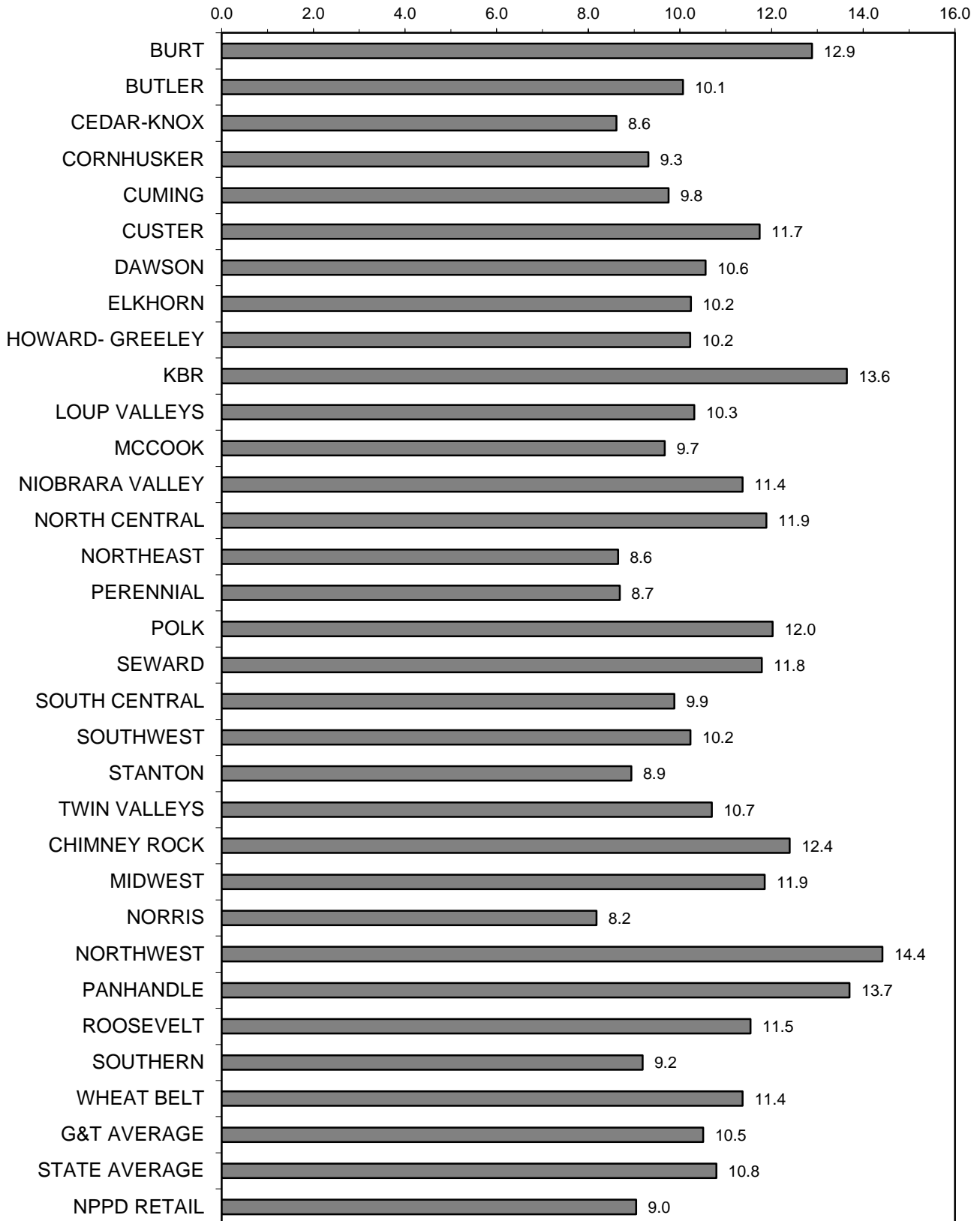
* No. of Consumers = Total Services In Place [RUS Form 7, Part B, 3b] – Idle Service (Excludes Seasonal) [RUS Form 7, Part B, 4b]

| | <u>G&T TOTAL</u> | <u>STATE TOTAL</u> | <u>G&T MAX</u> | <u>G&T MIN</u> | <u>G&T AVERAGE</u> | <u>STATE MAX</u> | <u>STATE MIN</u> | <u>STATE AVERAGE</u> |
|-----------------------------|--------------------------|------------------------|------------------------|------------------------|----------------------------|----------------------|----------------------|--------------------------|
| Operating Revenues: | | | | | | | | |
| Residential | 153,660,550 | 223,442,172 | 24,889,384 | 3,342,572 | 6,984,570 | 24,889,384 | 3,046,377 | 7,448,072 |
| Seasonal | 13,293,434 | 16,266,185 | 1,482,060 | 3,779 | 633,021 | 1,482,060 | 3,779 | 602,451 |
| Irrigation | 136,679,184 | 217,739,978 | 25,023,498 | 844,381 | 6,212,690 | 29,727,103 | 844,381 | 7,257,999 |
| Commercial - Small | 56,243,111 | 75,721,466 | 7,675,806 | 595,302 | 2,556,505 | 7,675,806 | 369,545 | 2,524,049 |
| Commercial - Large | 63,043,721 | 133,199,900 | 10,350,949 | 51,777 | 3,502,429 | 31,129,029 | 51,777 | 5,549,996 |
| Other | 20,701,665 | 27,411,729 | 3,986,888 | 85,301 | 940,985 | 3,986,888 | 53,806 | 913,724 |
| Total Operating Revenues | 443,621,665 | 693,781,430 | 62,807,082 | 9,919,178 | 20,164,621 | 90,803,431 | 7,022,622 | 23,126,048 |
| Cost of Service Components: | | | | | | | | |
| Purchased Power | 280,569,511 | 449,291,134 | 38,109,552 | 6,130,702 | 12,753,160 | 61,503,889 | 4,693,333 | 14,976,371 |
| Transmission O&M | 1,915,541 | 3,145,068 | 313,327 | 11,225 | 87,070 | 947,935 | 11,225 | 116,484 |
| Distribution O&M | 38,929,923 | 54,416,075 | 6,105,251 | 503,520 | 1,769,542 | 6,105,251 | 361,933 | 1,813,869 |
| Consumer Accounting | 8,761,004 | 12,477,617 | 1,593,144 | 163,775 | 398,227 | 1,593,144 | 131,390 | 415,921 |
| Sales, Cust. Service | 3,209,596 | 4,270,115 | 789,119 | 10,600 | 145,891 | 789,119 | 10,600 | 142,337 |
| Administrative & Gen. | 23,370,165 | 37,213,404 | 3,000,276 | 504,122 | 1,062,280 | 4,583,720 | 358,624 | 1,240,447 |
| Depreciation | 33,146,689 | 50,009,396 | 4,341,666 | 618,337 | 1,506,668 | 6,211,045 | 373,780 | 1,666,980 |
| Taxes | 1,636,470 | 2,227,011 | 239,647 | 986 | 81,824 | 292,437 | 33 | 85,654 |
| Interest on LTD | 9,055,231 | 14,870,187 | 1,192,536 | 57,819 | 431,201 | 2,203,449 | 16,237 | 512,765 |
| Other | 1,513,983 | 1,888,541 | 742,279 | 77 | 89,058 | 742,279 | 77 | 89,931 |
| Total Cost of Service | 402,108,113 | 629,808,548 | 55,617,906 | 9,362,116 | 18,277,642 | 80,481,798 | 6,702,909 | 20,993,618 |
| Margin Data: | | | | | | | | |
| Operating | 41,926,194 | 65,023,035 | 7,189,177 | (116,281) | 1,905,736 | 10,408,080 | (116,281) | 2,167,435 |
| Non-Operating | 2,322,212 | 7,616,192 | 435,753 | (223,160) | 105,555 | 1,402,389 | (223,160) | 253,873 |
| Total Margins | 44,248,405 | 72,639,226 | 7,461,231 | 319,472 | 2,011,291 | 10,934,759 | 319,472 | 2,421,308 |
| Statistical Ratios: | | | | | | | | |
| TIER | 5.89 | 5.88 | 36.97 | 2.54 | 5.66 | 36.97 | 2.37 | 5.72 |
| Rate of Rtn on Tot Cap | 5.29% | 5.68% | 8.81% | 1.45% | 5.27% | 8.81% | 1.45% | 5.66% |
| Rate of Rtn on Equity | 5.94% | 6.36% | 10.39% | 1.21% | 5.94% | 10.39% | 1.21% | 6.36% |
| Eq't Lev'l as % of Asset | 68.68% | 68.91% | 94.12% | 37.73% | 68.68% | 94.12% | 37.73% | 68.91% |
| L-T Int as % of Rev | 2.04% | 2.14% | 5.62% | 0.00% | 2.14% | 6.36% | 0.00% | 2.22% |
| Pow'r Cost as % of Rev | 63.25% | 64.76% | 71.29% | 53.32% | 63.25% | 71.29% | 53.32% | 64.76% |
| Pwr Cost as % of TCOES | 69.77% | 71.34% | 75.22% | 58.19% | 69.77% | 79.31% | 58.19% | 71.34% |
| Margins as % of Rev | 9.97% | 10.47% | 15.46% | 3.22% | 9.97% | 15.46% | 3.22% | 10.47% |
| L-T Debt as % of Plant | 22.19% | 22.39% | 40.59% | 3.00% | 23.25% | 57.53% | 3.00% | 23.16% |
| Utility Plant Depr.: | | | | | | | | |
| To Date Depreciated | 30.04% | 32.63% | 46.44% | 14.03% | 30.78% | 52.62% | 14.03% | 33.41% |

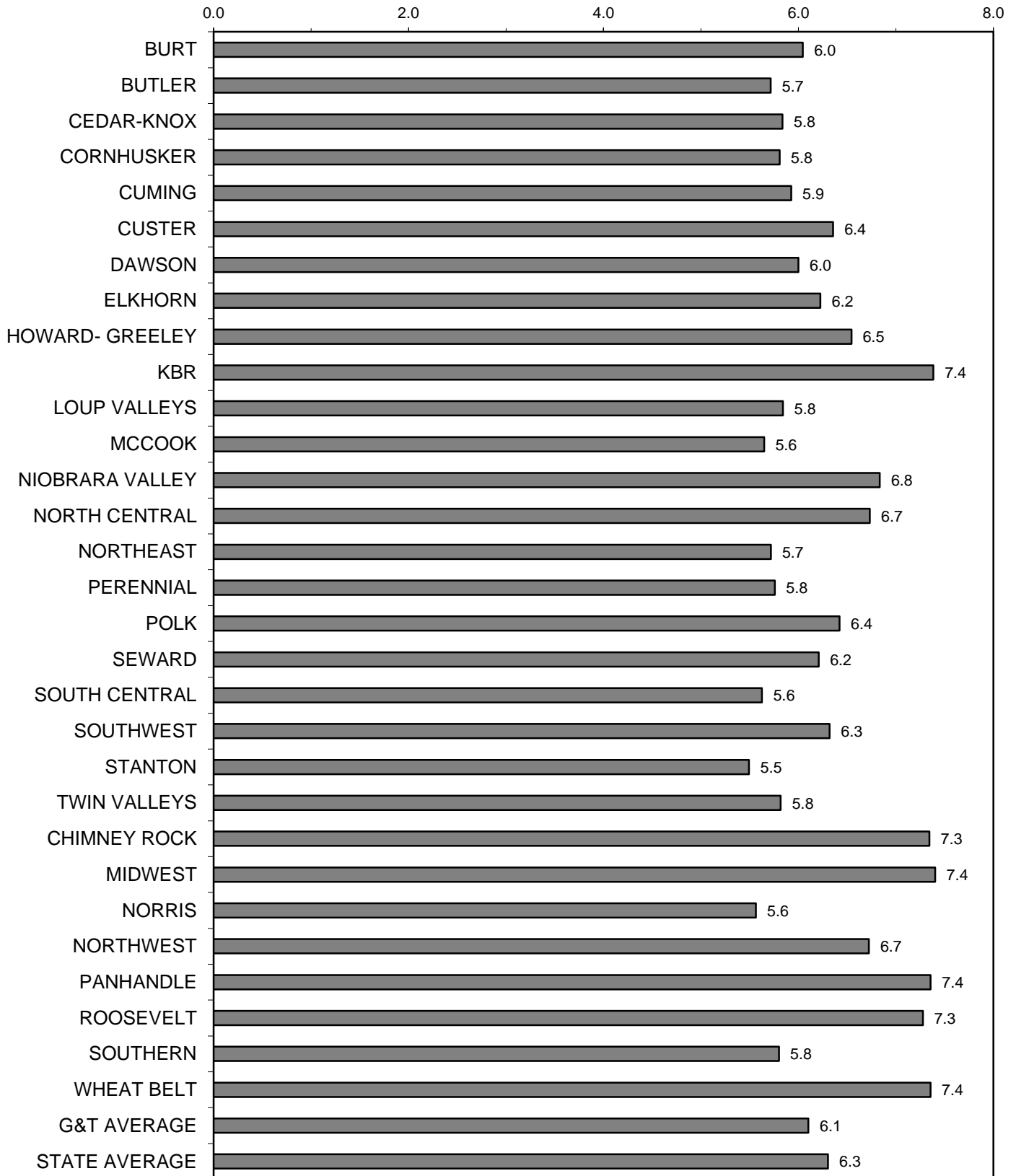
| | <u>G&T TOTAL</u> | <u>STATE TOTAL</u> | <u>G&T MAX</u> | <u>G&T MIN</u> | <u>G&T AVERAGE</u> | <u>STATE MAX</u> | <u>STATE MIN</u> | <u>STATE AVERAGE</u> |
|------------------------------------|--------------------------|------------------------|------------------------|------------------------|----------------------------|----------------------|----------------------|--------------------------|
| Energy Statistics: | | | | | | | | |
| Energy Purchased (Kwh) | 4,684,586,797 | 7,420,095,368 | 637,829,156 | 99,758,084 | 212,935,764 | 1,060,625,727 | 63,913,250 | 247,336,512 |
| Energy Sold (Kwh) | 4,361,461,108 | 6,929,571,757 | 594,825,351 | 89,125,542 | 198,248,232 | 988,715,710 | 57,595,126 | 230,985,725 |
| Line Loss Percentage | 6.90 | 6.61 | 12.66 | 4.34 | 7.20 | 12.66 | 3.95 | 7.23 |
| Cost Per Kwh (cents) | 5.99 | 6.06 | 7.38 | 5.49 | 6.10 | 7.40 | 5.49 | 6.30 |
| Revenue Per Kwh (cents) | 10.17 | 10.01 | 13.64 | 8.61 | 10.51 | 14.42 | 8.18 | 10.79 |
| Demand Statistics: | | | | | | | | |
| Maximum Kw | 1,147,956 | 1,916,275 | 154,088 | 21,878 | 52,180 | 318,795 | 13,464 | 63,876 |
| Annual Load Factor % | 46.58% | 44.20% | 65.99% | 25.78% | 48.36% | 65.99% | 21.78% | 46.78% |
| Revenue Statistics: | | | | | | | | |
| Per Mile of Line | 8,432 | 9,022 | 14,424 | 4,708 | 8,784 | 14,424 | 4,708 | 8,861 |
| Per \$ of Utility Plant | \$0.37 | \$0.39 | \$0.48 | \$0.25 | \$0.38 | \$0.48 | \$0.25 | \$0.38 |
| Costs Per Consumer Data: | | | | | | | | |
| Utility Plant Invest. | \$7,700 | \$8,037 | \$11,465 | \$5,917 | \$7,897 | \$13,594 | \$4,824 | \$8,215 |
| Transm. & Dist. O&M | \$265 | \$260 | \$447 | \$114 | \$264 | \$500 | \$114 | \$275 |
| Consumer Acct. & Sales | \$57 | \$56 | \$126 | \$46 | \$77 | \$126 | \$46 | \$77 |
| Administrative & Gen. | \$152 | \$168 | \$358 | \$92 | \$163 | \$494 | \$92 | \$188 |
| Depr, Taxes, & LTD Int | | | \$422 | \$160 | \$292 | \$615 | \$118 | \$308 |
| Total Cost Of Elect Ser | \$516 | \$522 | \$3,826 | \$1,936 | \$2,635 | \$4,319 | \$1,936 | \$2,814 |
| Cost Per Mile of Line Data: | | | | | | | | |
| Utility Plant Invest. | 22,518 | 23,166 | 32,641 | 13,617 | 23,083 | 32,641 | 13,617 | 22,864 |
| Transm. & Dist. O&M | 776 | 749 | 1,178 | 207 | 791 | 1,552 | 207 | 778 |
| Consumer Acct. & Sales | 167 | 162 | 413 | 125 | 232 | 413 | 83 | 225 |
| Administrative & Gen. | 444 | 484 | 1,263 | 237 | 499 | 1,263 | 237 | 520 |
| Depr, Taxes, & LTD Int | | | 1,342 | 359 | 861 | 1,342 | 359 | 852 |
| Total Cost Of Elect Ser | 1,508 | 1,504 | 13,485 | 4,186 | 7,968 | 13,485 | 4,186 | 8,088 |

| | <u>G&T TOTAL</u> | <u>STATE TOTAL</u> | <u>G&T MAX</u> | <u>G&T MIN</u> | <u>G&T AVERAGE</u> | <u>STATE MAX</u> | <u>STATE MIN</u> | <u>STATE AVERAGE</u> |
|---------------------------------|--------------------------|------------------------|------------------------|------------------------|----------------------------|----------------------|----------------------|--------------------------|
| Rate Class Revenue Data: | | | | | | | | |
| Residential - | | | | | | | | |
| Avg. Kwh Use/Consumer | 410,601 | 536,792 | 25,790 | 14,984 | 18,664 | 25,790 | 12,122 | 17,893 |
| Avg. Revenue/Consumer | \$42,122 | \$56,717 | \$2,510 | \$1,592 | \$1,915 | \$2,510 | \$1,583 | \$1,891 |
| Avg. Rev./Kwh (Cents) | | | 12.17 | 8.25 | 10.26 | 16.74 | 8.25 | 10.57 |
| Seasonal - | | | | | | | | |
| Avg. Kwh Use/Consumer | 82,850 | 96,762 | 17,364 | 180 | 3,945 | 17,364 | 180 | 3,584 |
| Avg. Revenue/Consumer | \$13,322 | \$16,494 | \$2,071 | \$26 | \$634 | \$2,071 | \$26 | \$611 |
| Avg. Rev./Kwh (Cents) | | | 45.77 | 10.89 | 16.08 | 45.77 | 10.89 | 17.05 |
| Irrigation - | | | | | | | | |
| Avg. Kwh Use/Consumer | 751,457 | 1,107,288 | 56,523 | 17,054 | 34,157 | 81,154 | 17,054 | 36,910 |
| Avg. Revenue/Consumer | \$105,161 | \$153,671 | \$7,247 | \$3,087 | \$4,780 | \$9,899 | \$3,087 | \$5,122 |
| Avg. Rev./Kwh (Cents) | | | 21.24 | 11.72 | 13.99 | 21.24 | 11.55 | 13.88 |
| Commercial / Small - | | | | | | | | |
| Avg. Kwh Use/Consumer | 921,165 | 1,135,621 | 175,393 | 12,396 | 41,871 | 175,393 | 10,845 | 37,854 |
| Avg. Revenue/Consumer | \$90,079 | \$114,742 | \$14,512 | \$1,456 | \$4,094 | \$14,512 | \$1,331 | \$3,825 |
| Avg. Rev./Kwh (Cents) | | | 12.09 | 8.27 | 9.78 | 14.79 | 8.27 | 10.10 |
| Commercial / Large - | | | | | | | | |
| Avg. Kwh Use/Consumer | 234,396,521 | 255,009,657 | 71,340,460 | 379,819 | 13,022,029 | 71,340,460 | 297,269 | 10,625,402 |
| Avg. Revenue/Consumer | \$14,892,050 | \$16,543,852 | \$4,152,627 | \$34,096 | \$827,336 | \$4,152,627 | \$31,057 | \$689,327 |
| Avg. Rev./Kwh (Cents) | | | 12.39 | 5.82 | 6.35 | 12.39 | 5.82 | 6.49 |
| Other-Lighting & Public | | | | | | | | |
| Avg. Kwh Use/Consumer | 611,466 | 723,558 | 74,612 | 6,153 | 27,794 | 74,612 | 389 | 25,841 |
| Avg. Revenue/Consumer | \$77,604 | \$92,830 | \$9,448 | \$1,044 | \$3,527 | \$9,448 | \$1,044 | \$3,315 |
| Avg. Rev./Kwh (Cents) | | | 19.32 | 7.78 | 12.69 | 19.32 | 7.78 | 12.83 |
| Sales For Resale-REA & Other | | | | | | | | |
| Avg. Revenue/Consumer | \$6,093,330 | \$7,010,468 | \$1,706,102 | \$153,494 | \$553,939 | \$1,706,102 | \$153,494 | \$539,267 |
| Avg. Rev./Kwh (Cents) | | | 8.71 | 5.58 | 6.72 | 8.71 | 5.58 | 6.78 |

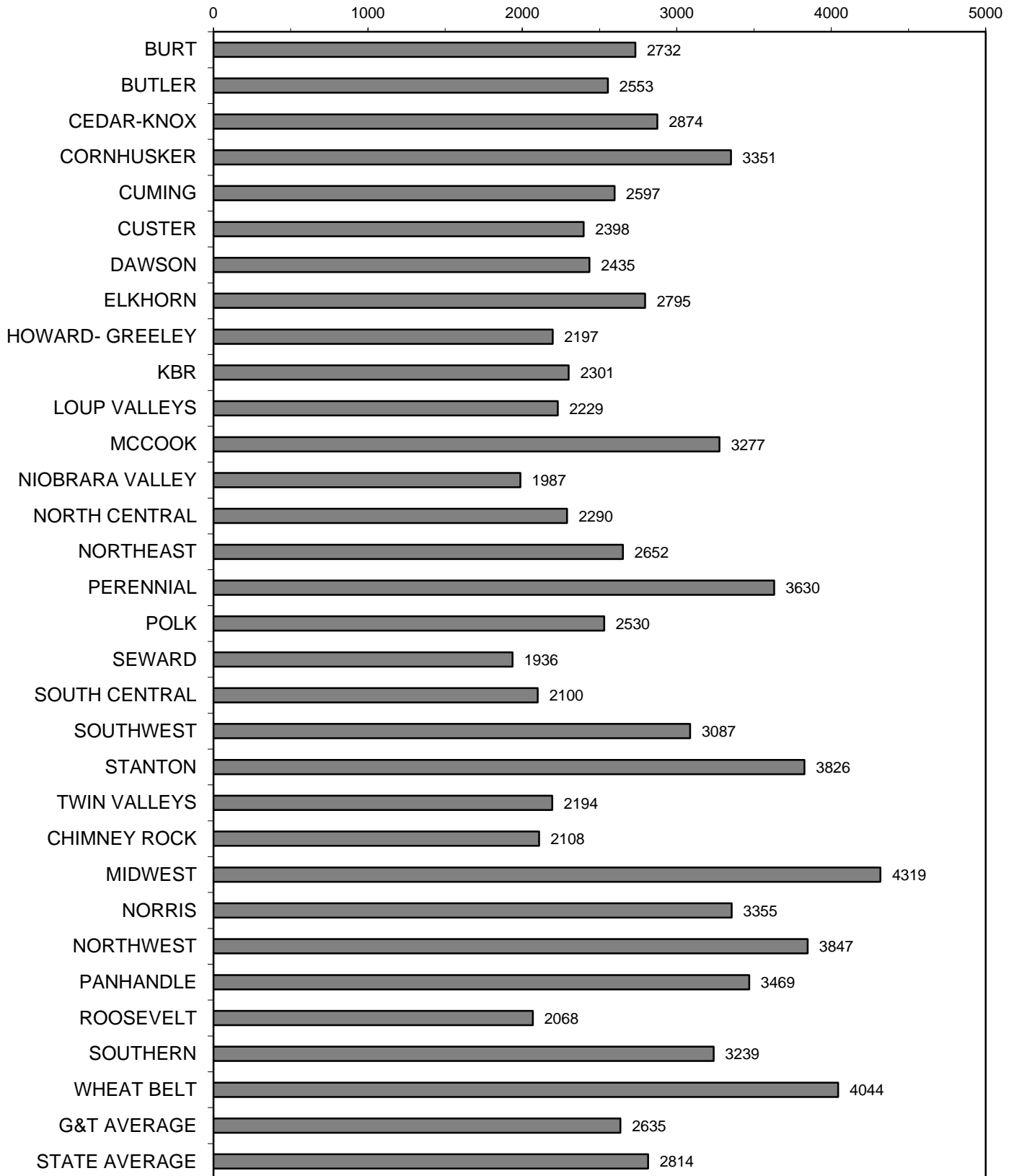
NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2013 TOTAL ELECTRIC SALES REVENUE (Cents/Kwh)



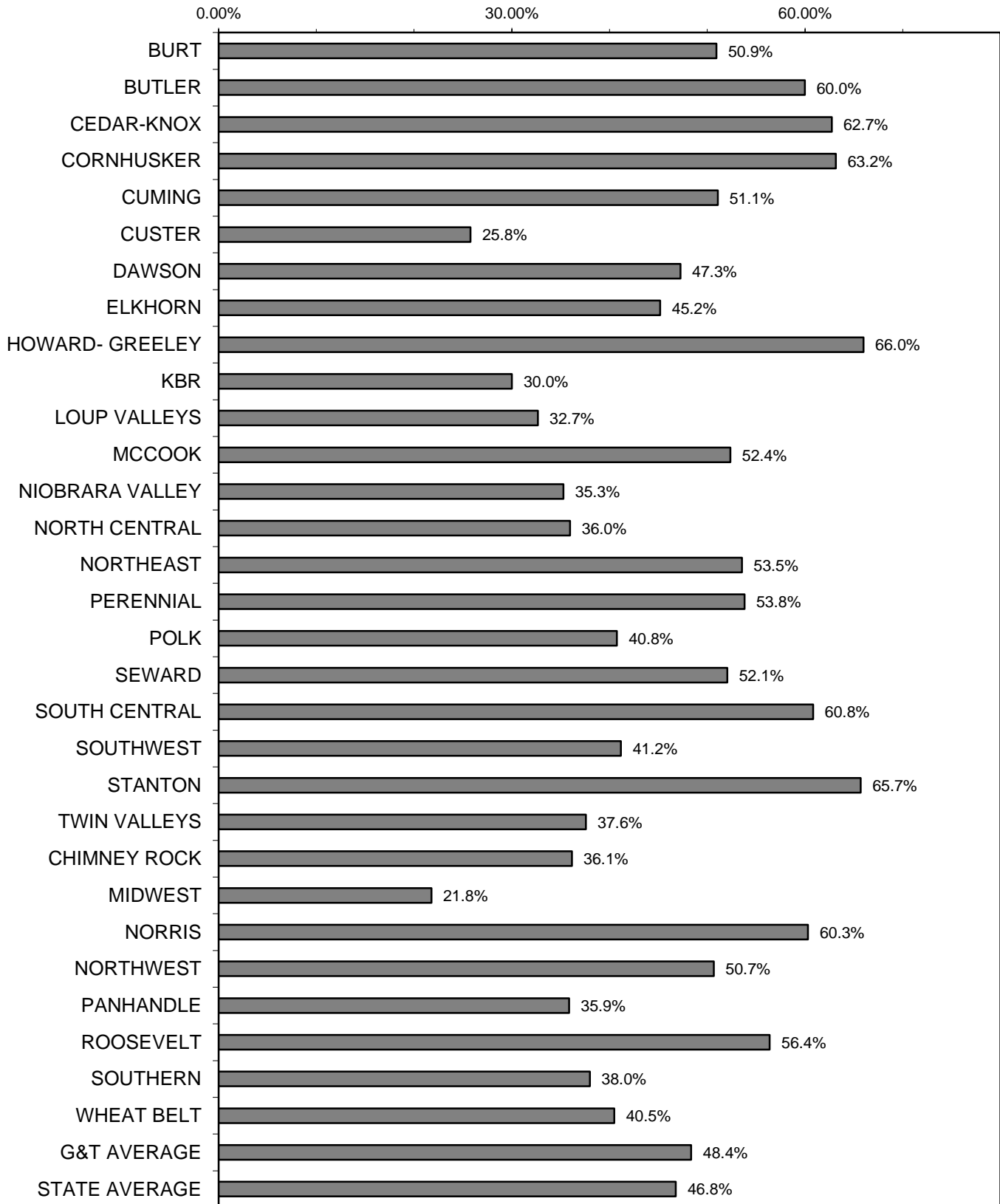
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 PURCHASED POWER COST (Cents/Kwh)



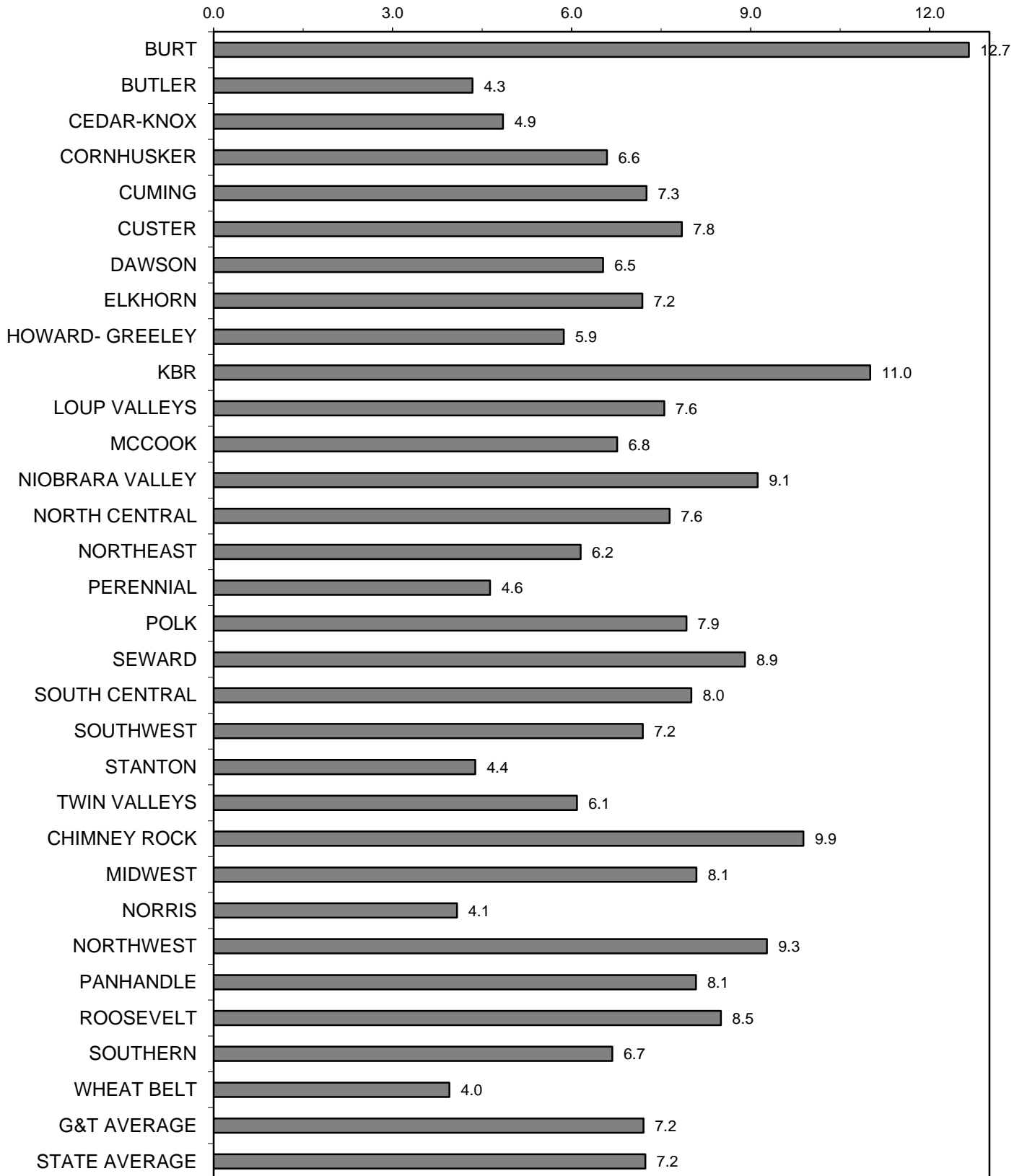
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 TOTAL COST OF ELECTRIC SERVICE PER CONSUMER



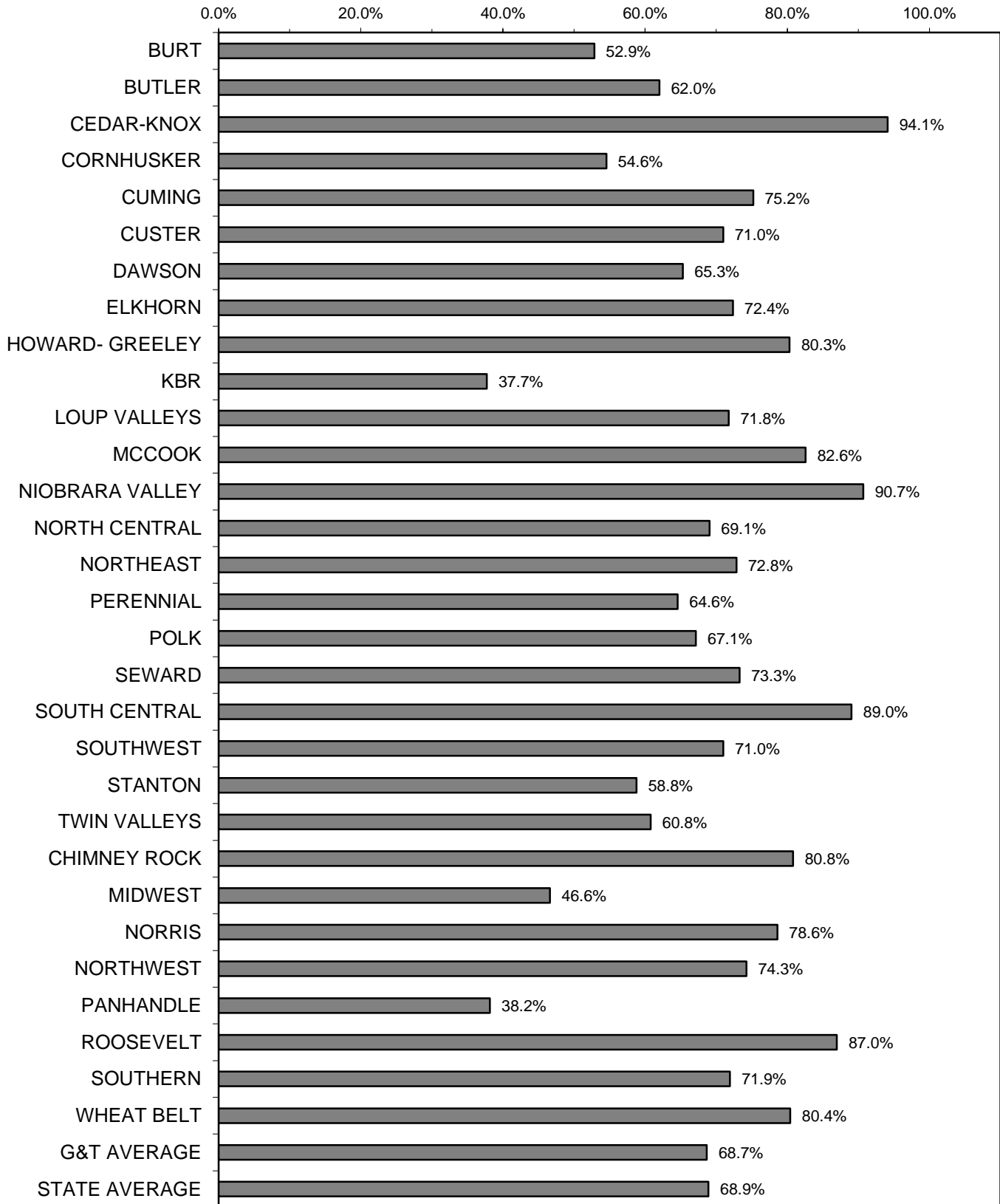
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 ANNUAL SYSTEM LOAD FACTOR



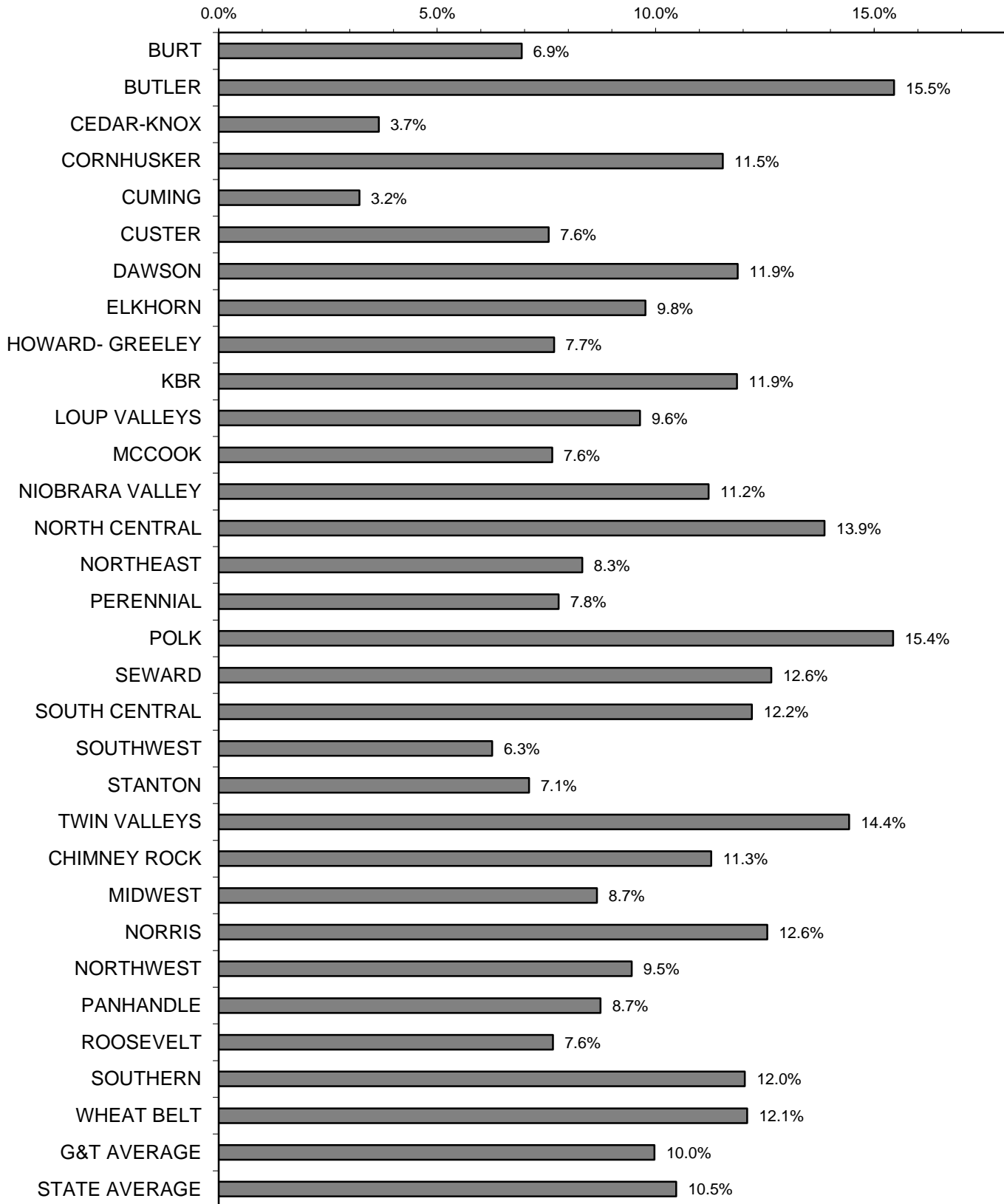
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 SYSTEM LINE LOSS PERCENTAGE



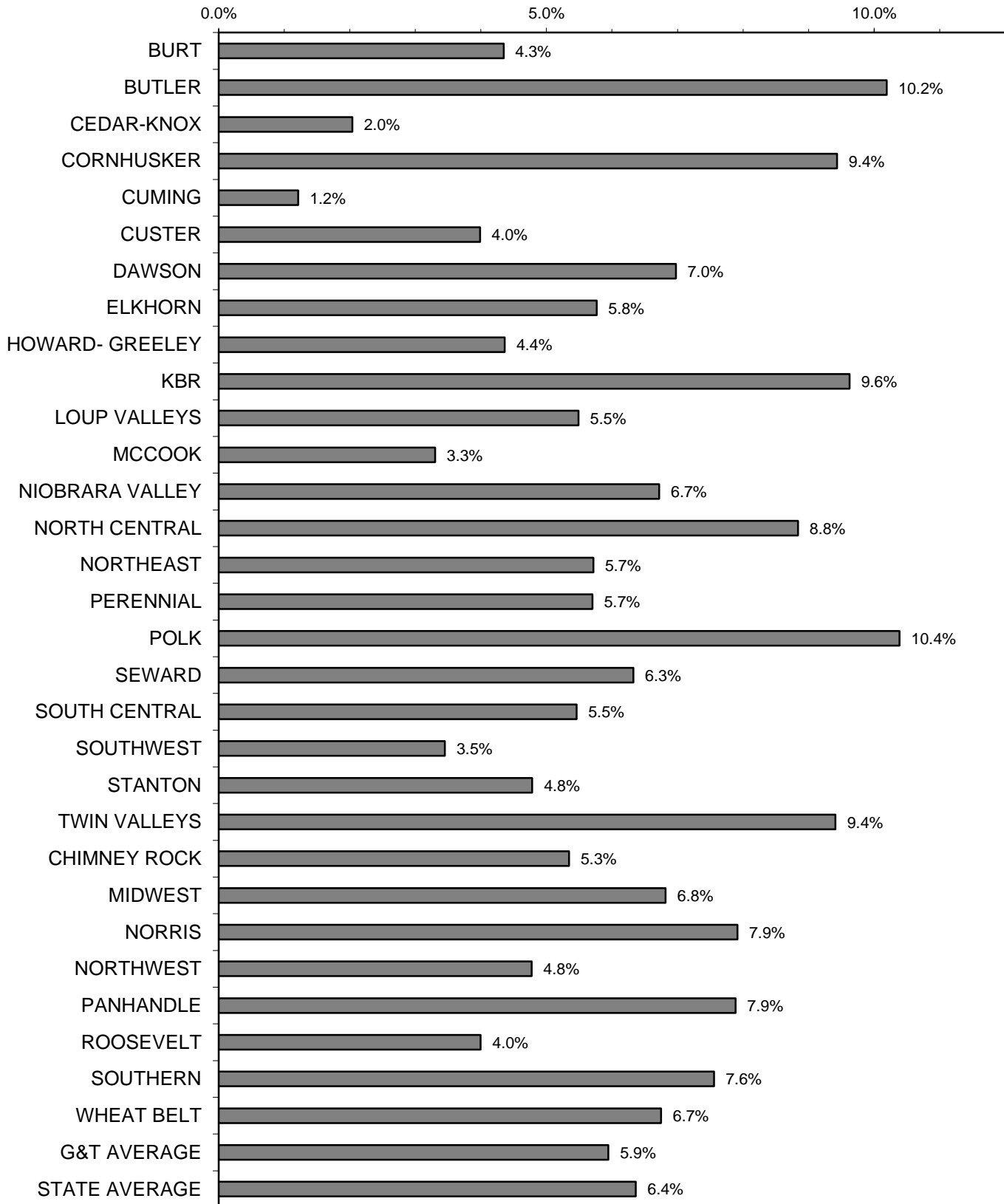
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 SYSTEM EQUITY LEVELS AS A % OF ASSETS



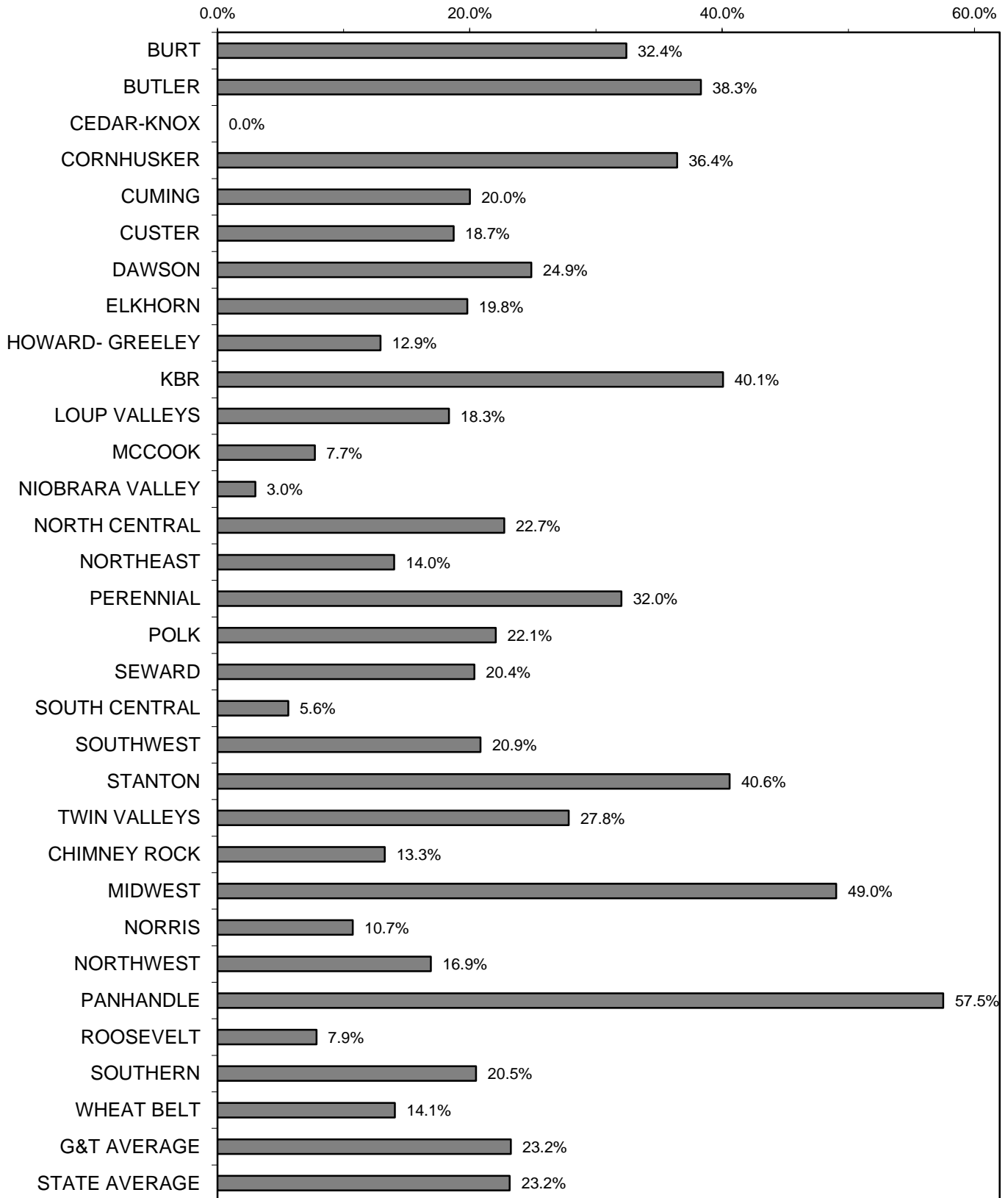
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 SYSTEM MARGINS AS A % OF REVENUE



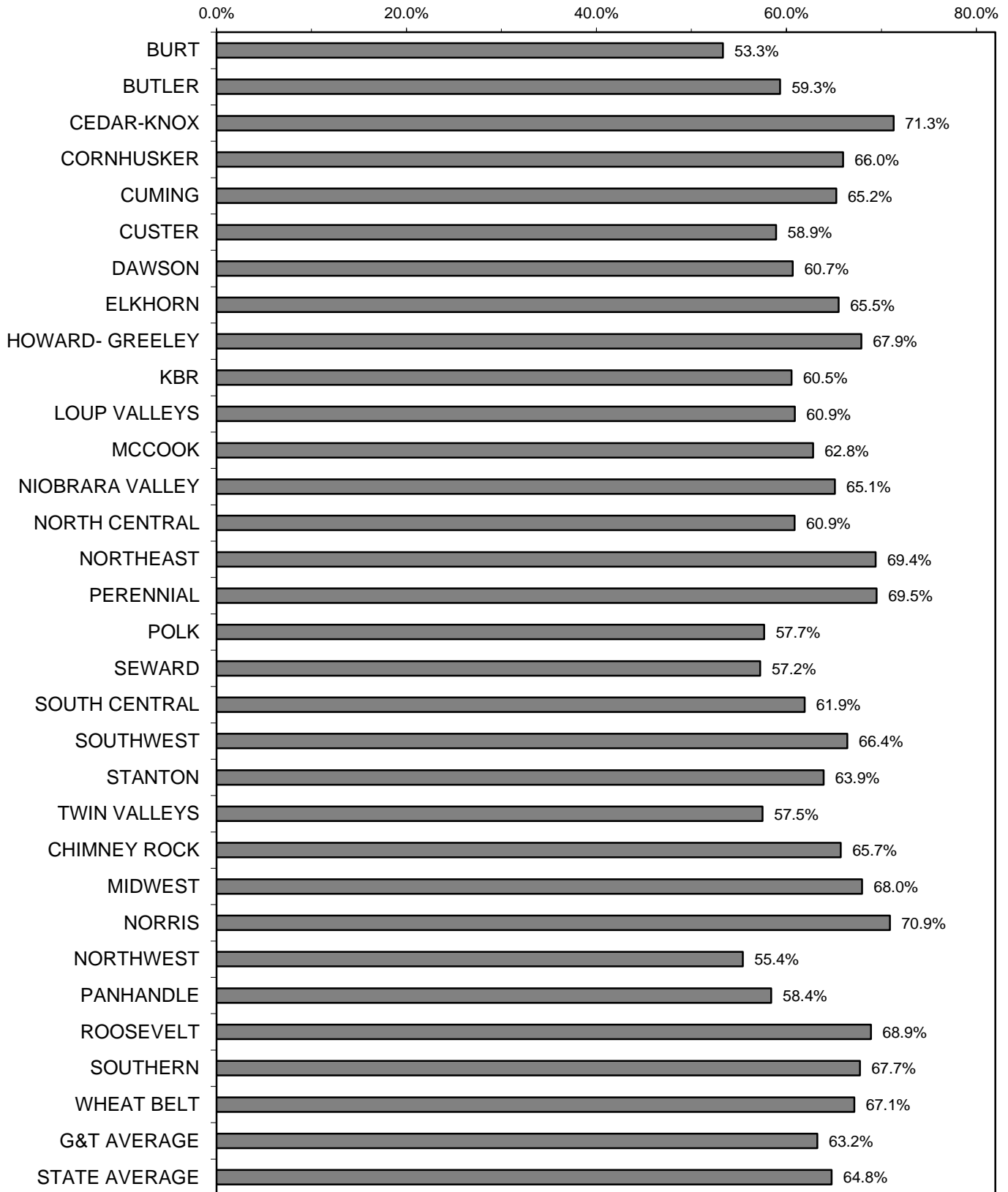
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 SYSTEM RATE OF RETURN ON EQUITY



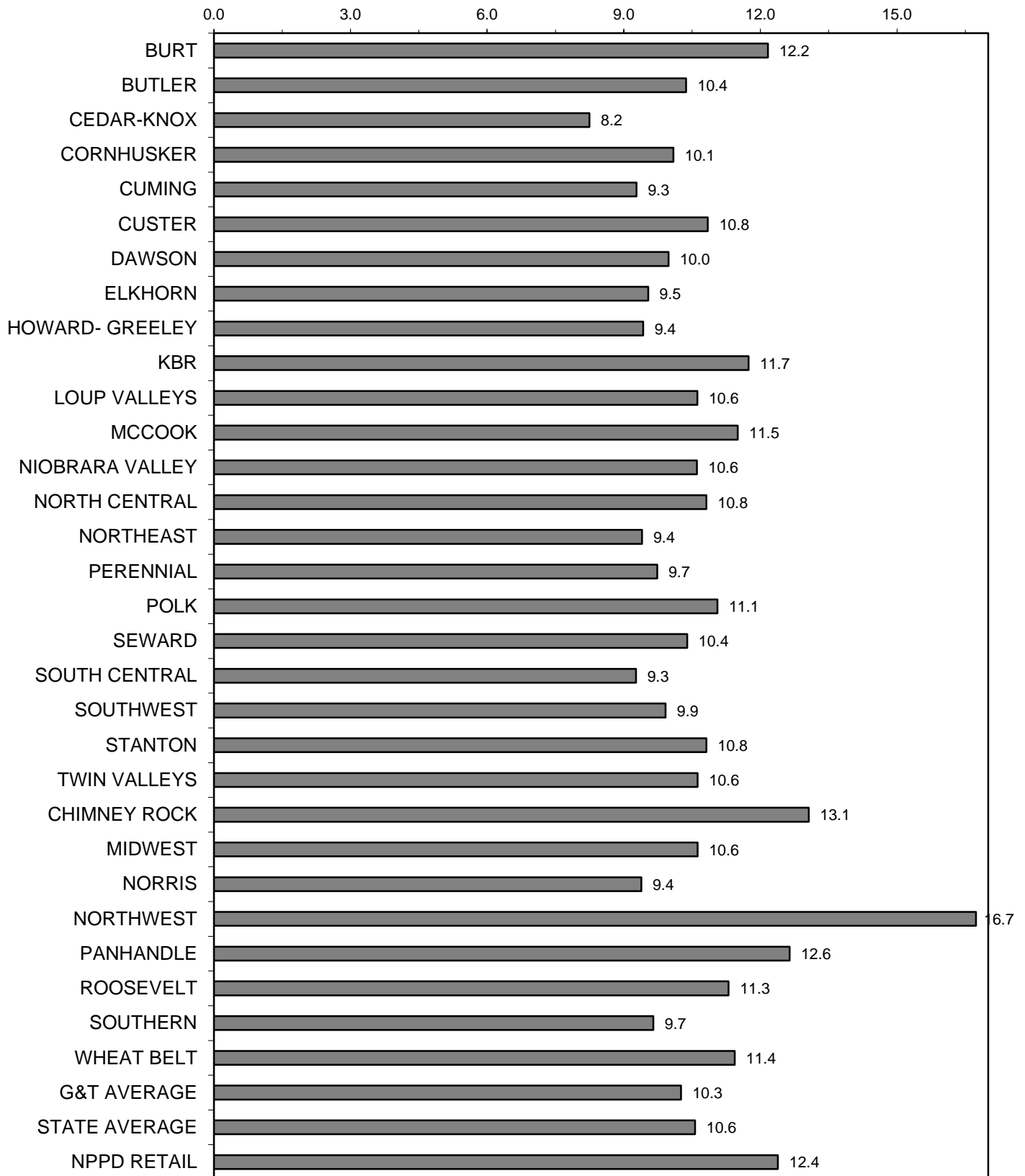
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 SYSTEM LONG-TERM DEBT AS A % OF PLANT



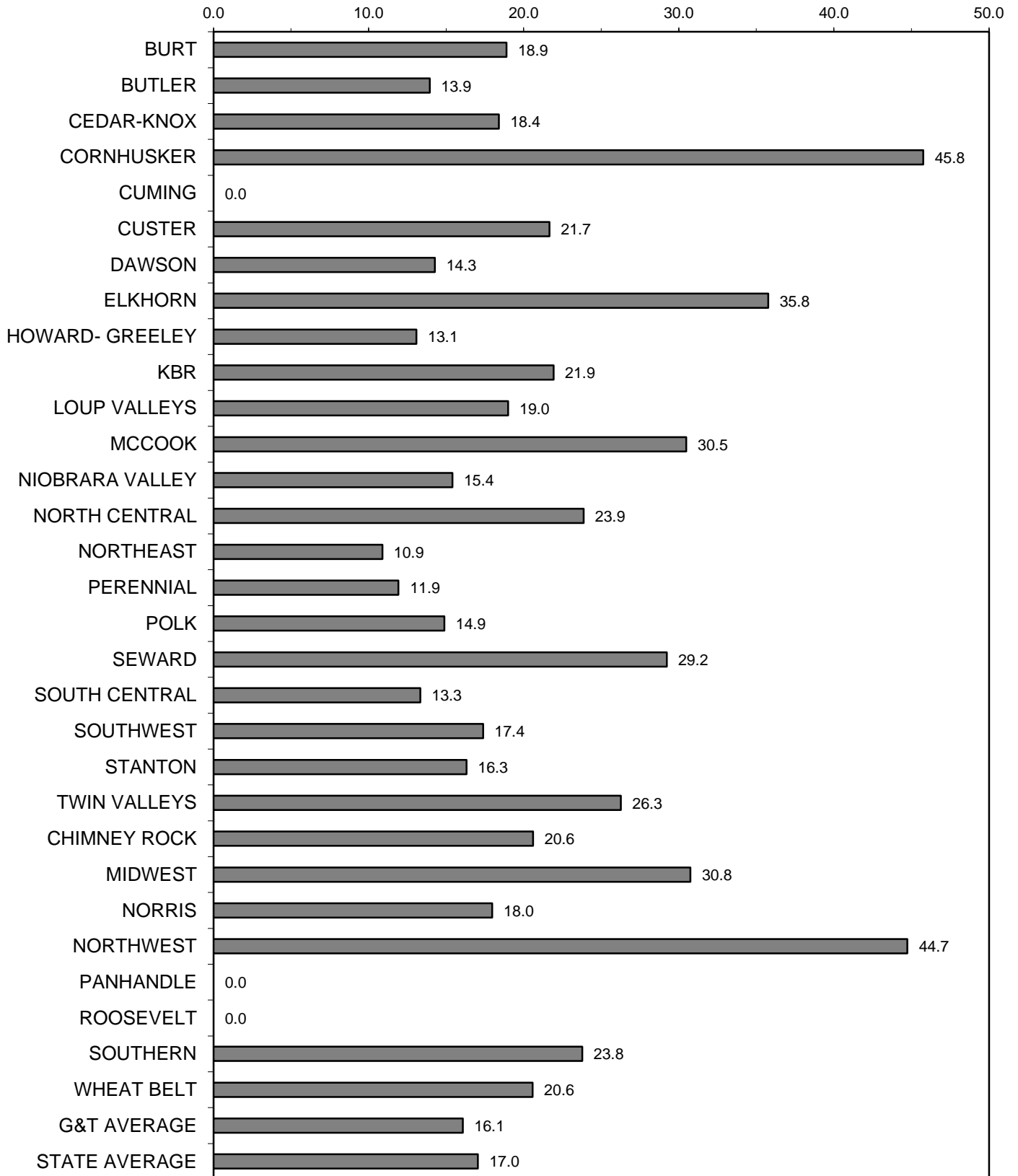
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 SYSTEM POWER COST AS A % OF REVENUE



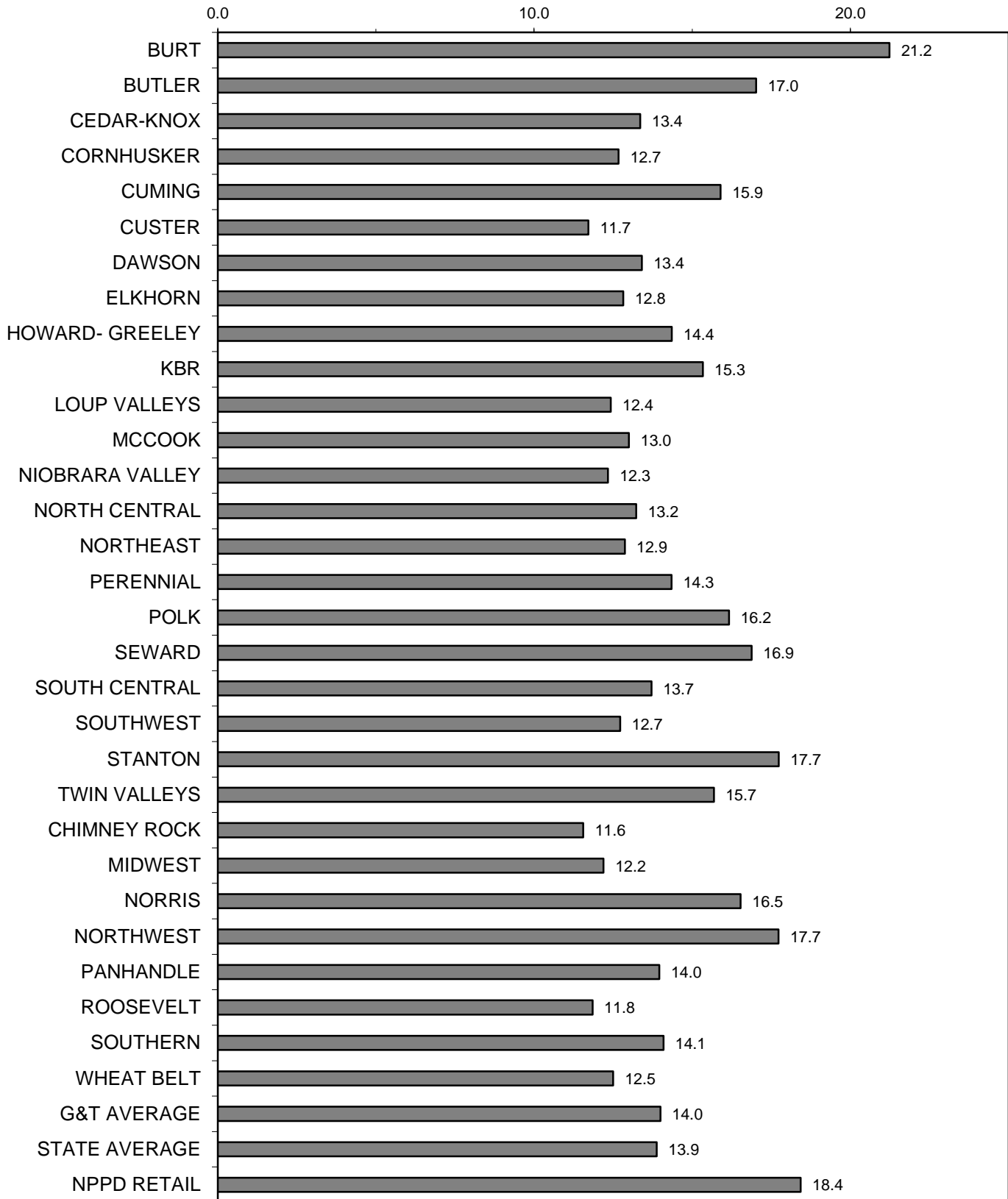
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE RESIDENTIAL REVENUE PER KWH (Cents)



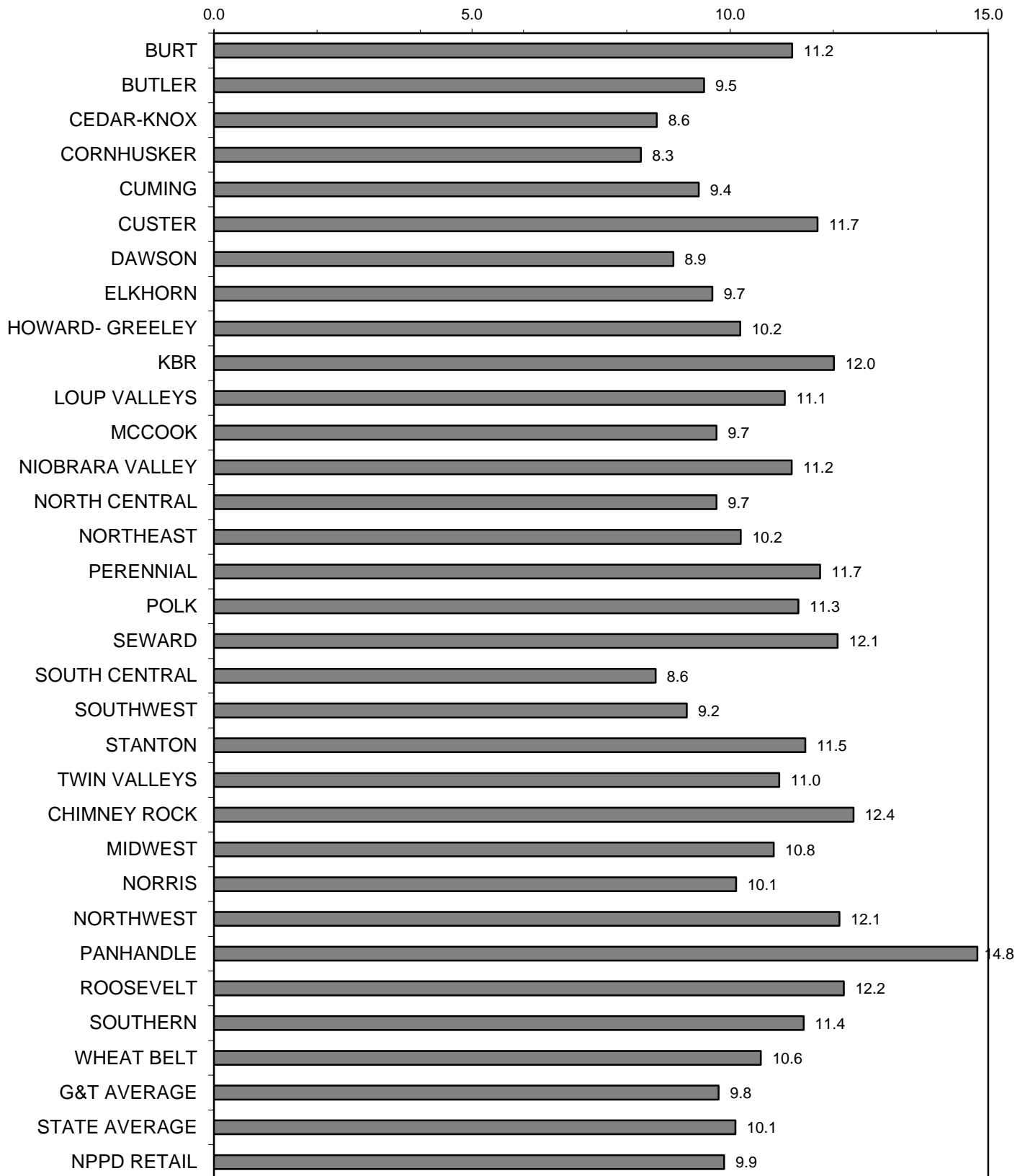
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE SEASONAL REVENUE PER KWH (Cents)



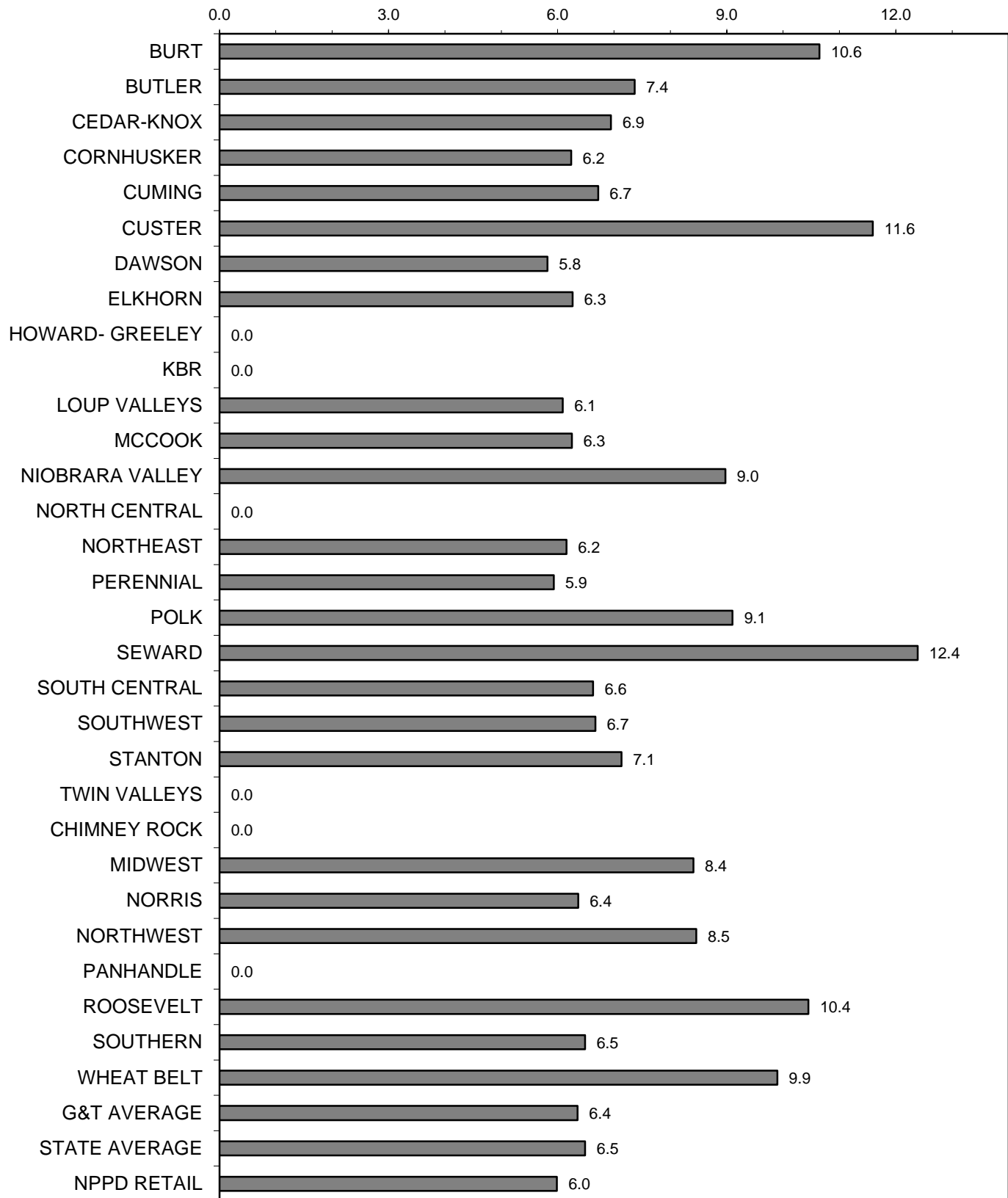
NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2013 AVERAGE IRRIGATION REVENUE PER KWH (Cents)



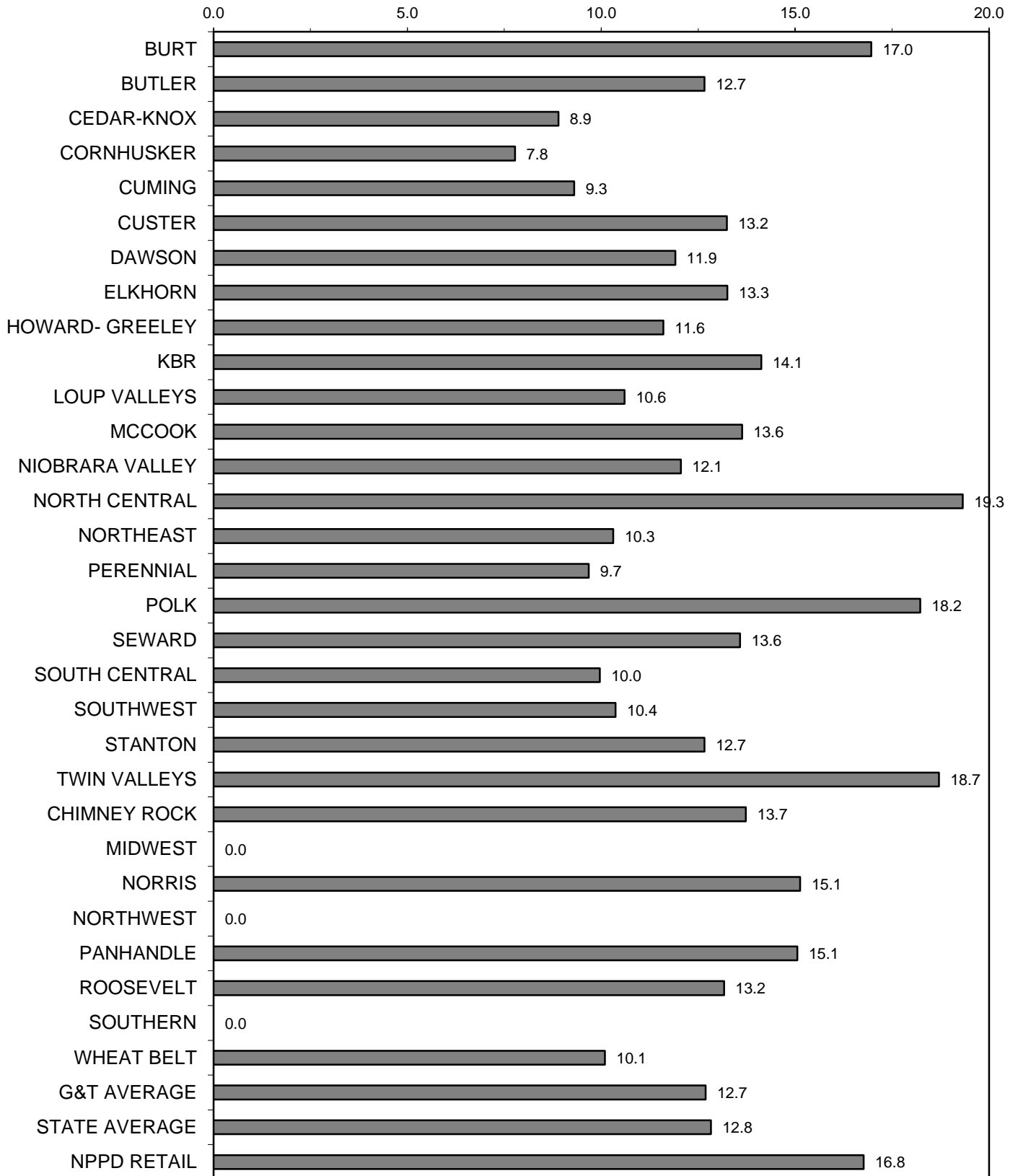
NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2013 AVERAGE SMALL COMMERCIAL REVENUE PER KWH (Cents)



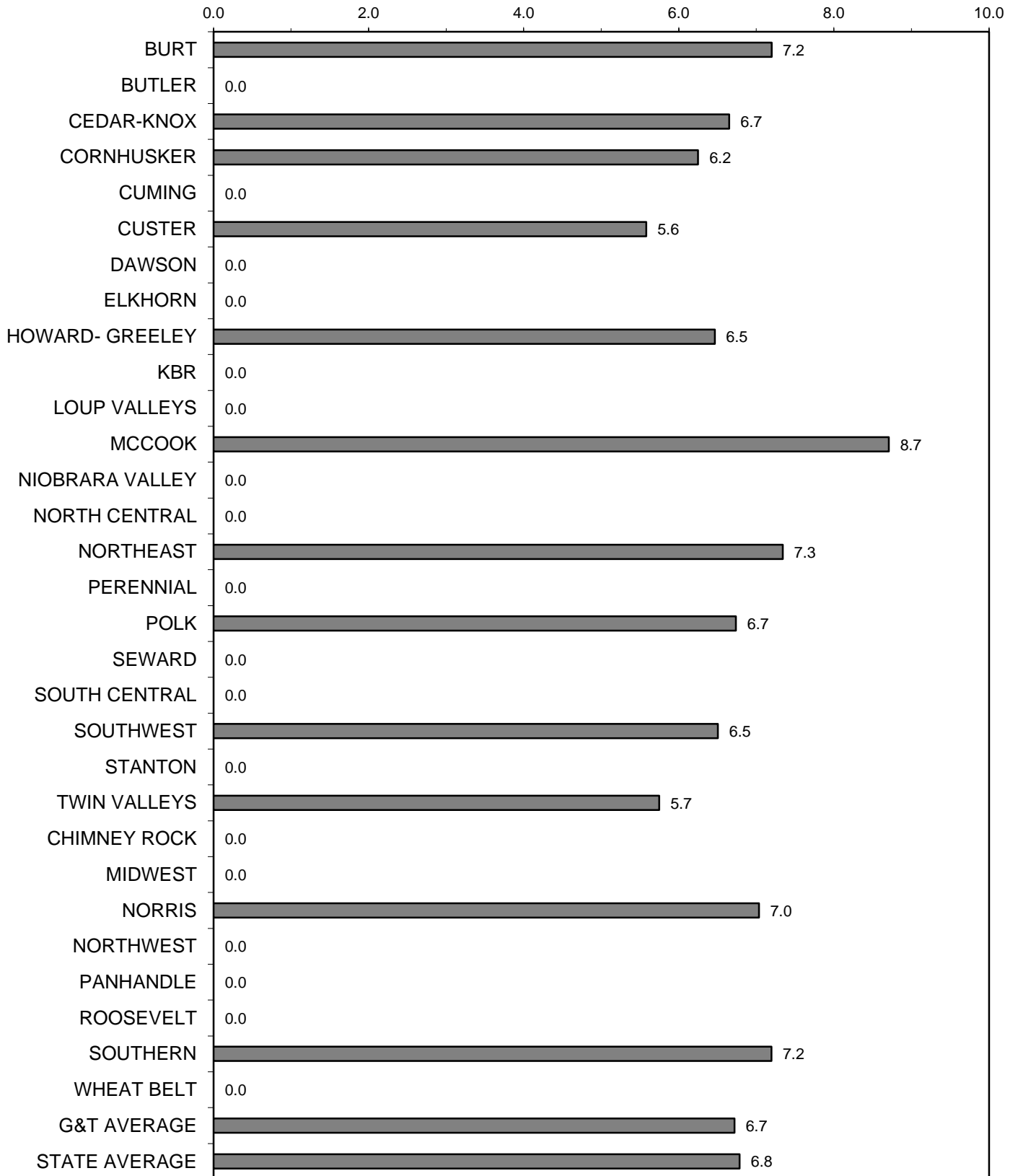
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE LARGE COMMERCIAL REVENUE PER KWH (Cents)



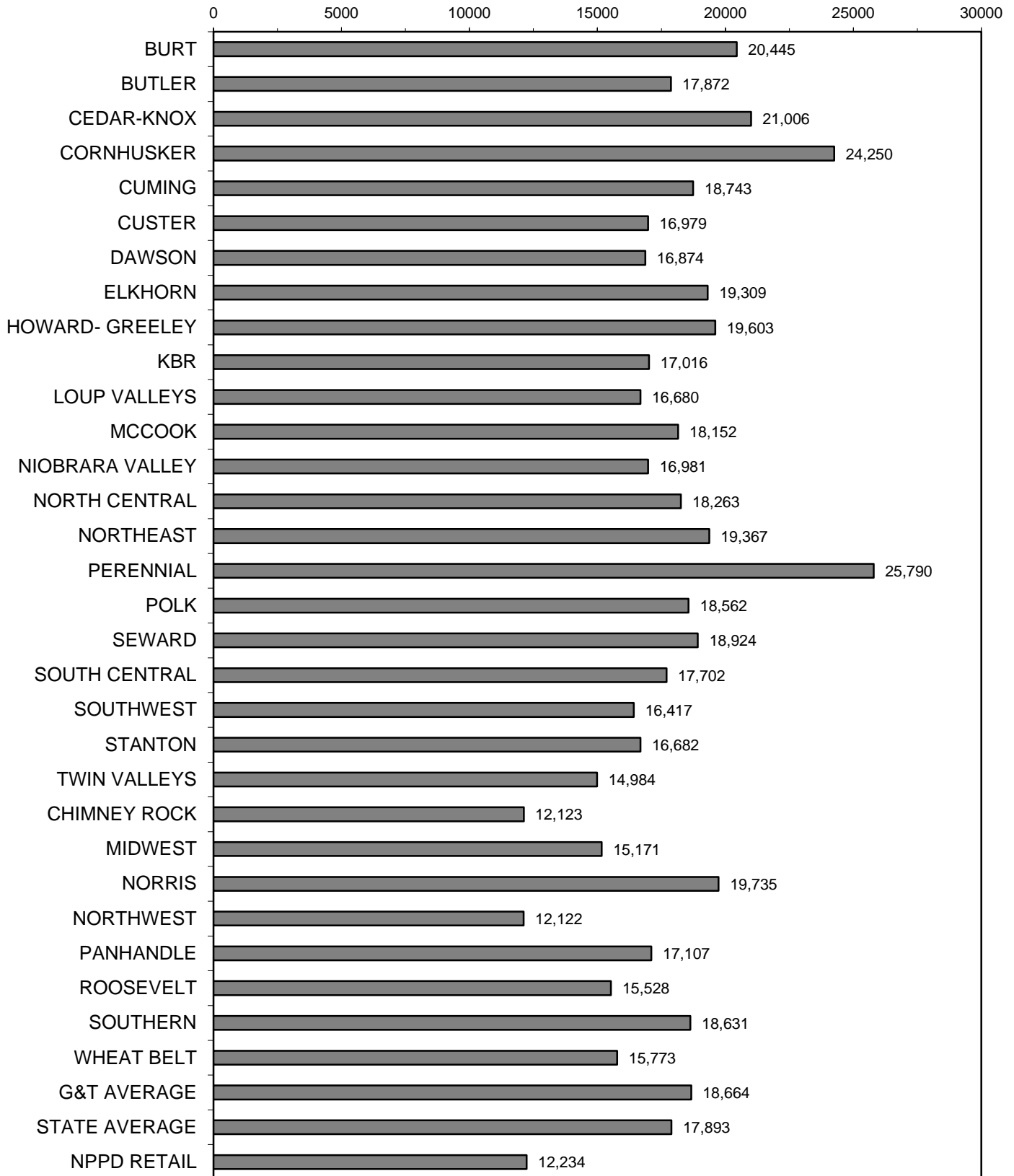
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE "OTHER" REVENUE PER KWH (Cents)



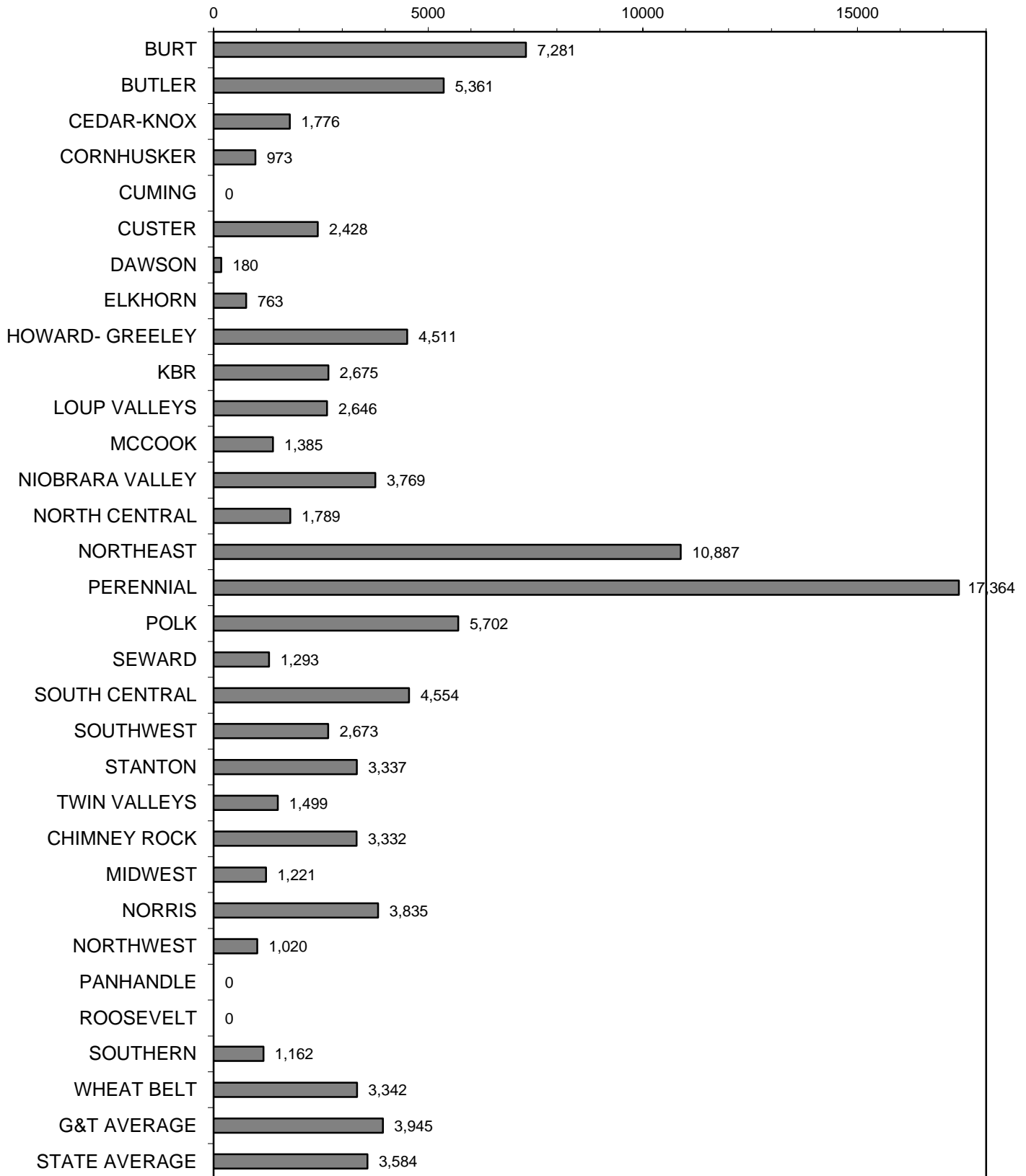
NEBRASKA ELECTRIC G&T COOP., INC.
 STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
 2013 AVERAGE SALES FOR RESALE REVENUE/KWH (Cents)



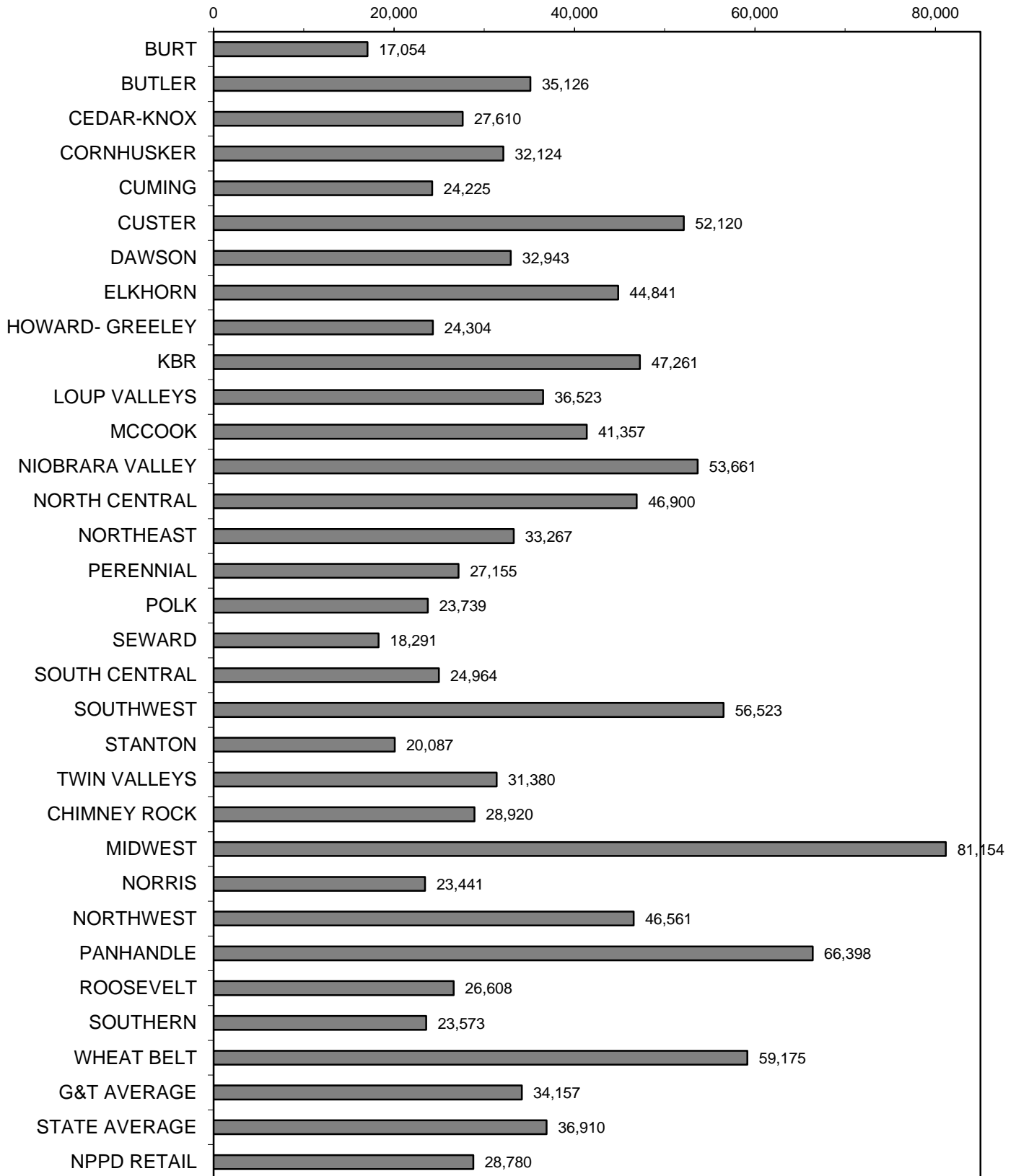
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE RESIDENTIAL ENERGY USE PER CONSUMER



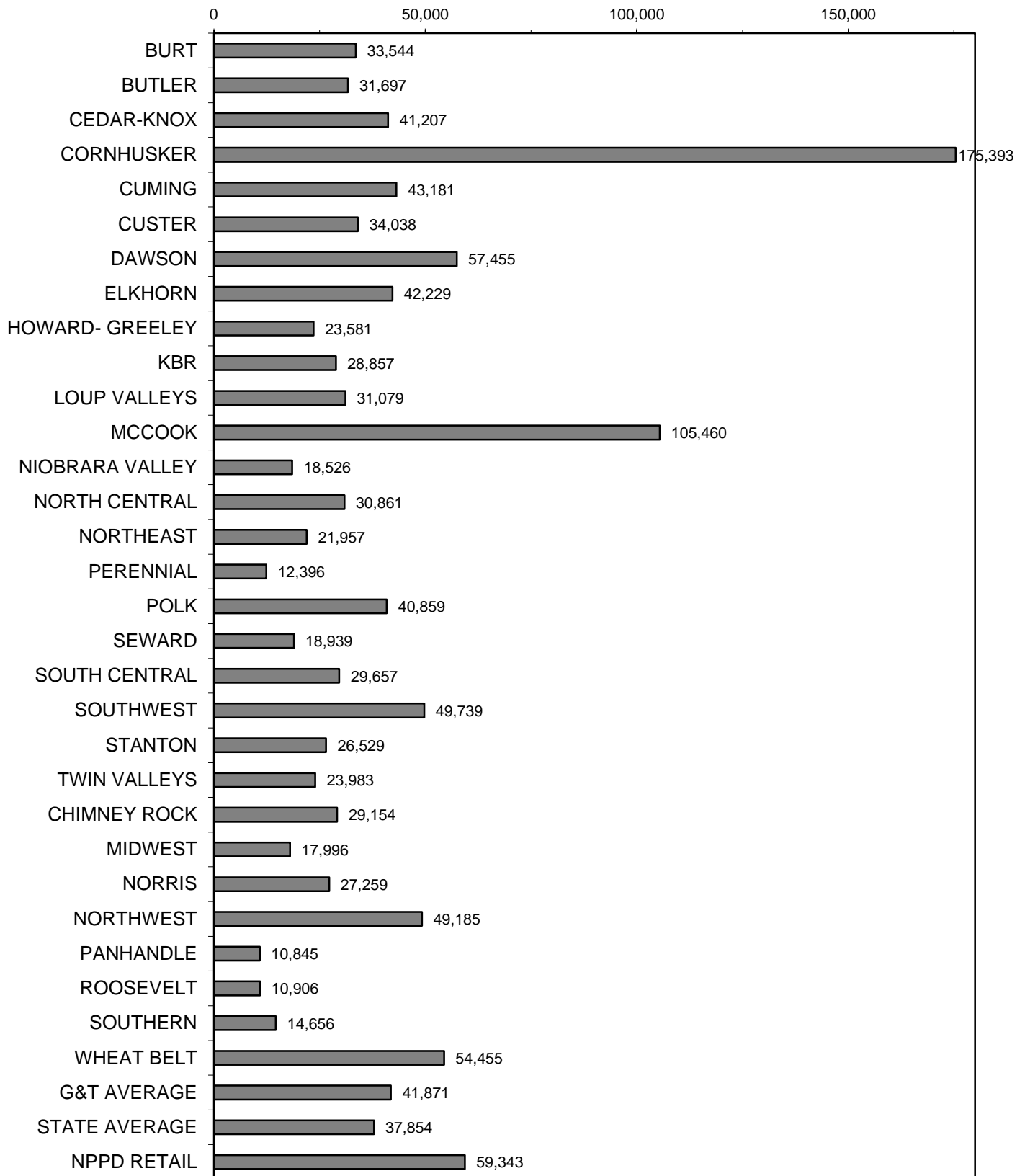
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE SEASONAL ENERGY USE PER CONSUMER



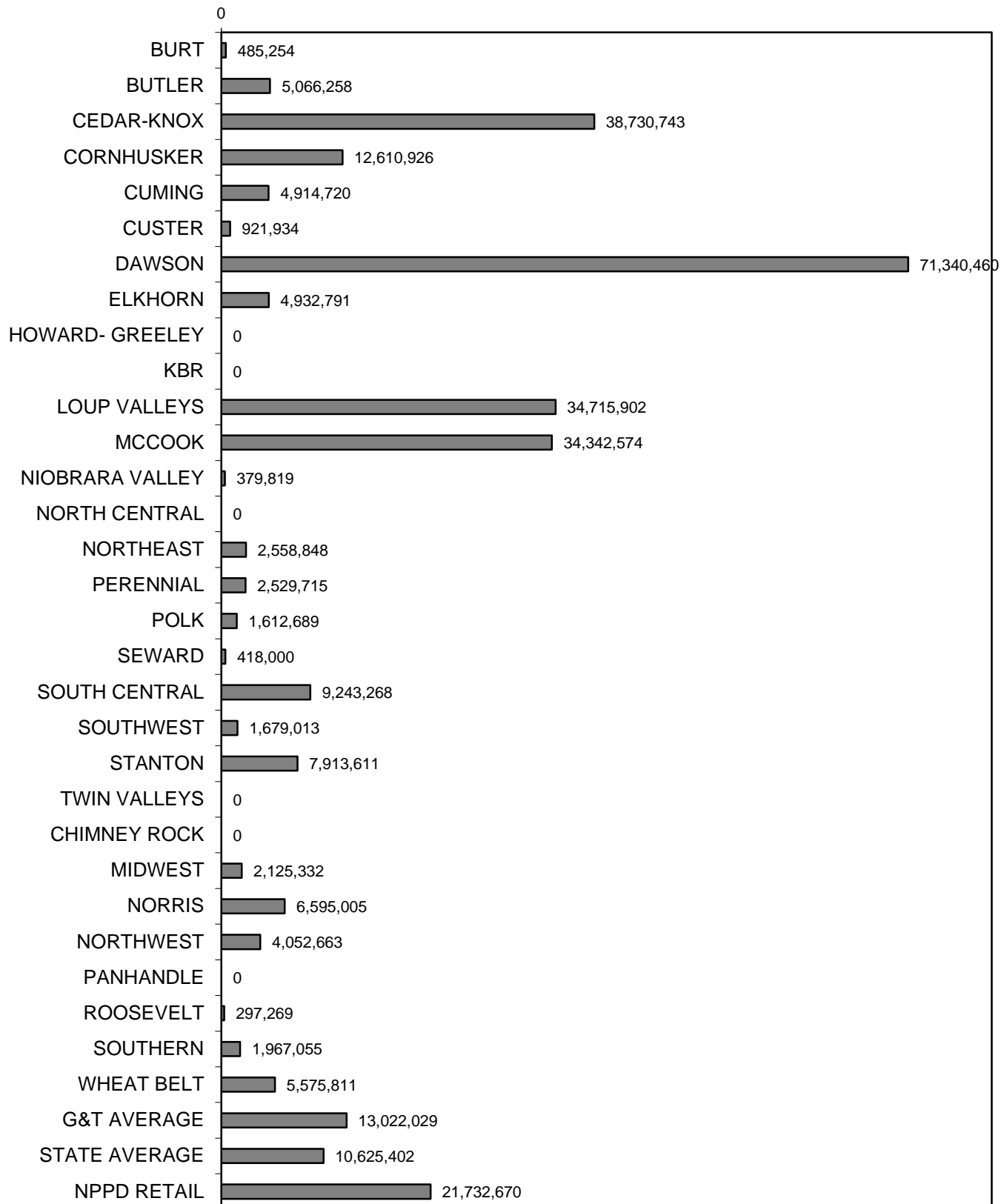
NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE IRRIGATION ENERGY USE PER CONSUMER



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE SMALL COMMERCIAL ENERGY USE PER CONSUMER



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE LARGE COMMERCIAL ENERGY USE PER CONSUMER



NEBRASKA ELECTRIC G&T COOP., INC.
STATISTICAL ANALYSIS OF NEBRASKA RURAL SYSTEMS
2013 AVERAGE "OTHER" ENERGY USE PER CONSUMER

